

FOR KCC USE:

15-065-22709-00-01

FORM C-1 7/91

EFFECTIVE DATE: 6-30-93

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

DISTRICT # 4
SGA? Yes X No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 6-25-93
month day year

Spot N/2 N/2 NW Sec 16 Twp 10 S, Rg 24W East West

OPERATOR: License # 5886 ✓
Name: Chief Drilling, Inc.
Address: 120 S. Market #300
City/State/Zip: Wichita, Kansas 67202
Contact Person: Patrick J. Deenihan
Phone: 316.272-3791

330 feet from South North line of Section
1320 feet from East West line of Section

IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Graham

Lease Name: Leo Dinkel Well #: 1

Field Name: Bryan

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Lansing-KC

Nearest lease or unit boundary: 330

Ground Surface Elevation: 2485 feet MSL

Water well within one-quarter mile: X yes no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 85'

Depth to bottom of usable water: 1450'

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 220

Length of Conductor pipe required: n/a

Projected Total Depth: 4100

Formation at Total Depth: Lansing-KC

Water Source for Drilling Operations:

well farm pond X other

DWR Permit #: _____

Will Cores Be Taken?: yes X no

If yes, proposed zone: _____

CONTRACTOR: License #: 5886 ✓
Name: Chief Drilling, Inc.

Well Drilled For: Well Class: Type Equipment:

- Oil Enh Rec Infield X Mud Rotary
- Gas Storage Pool Ext. Air Rotary
- X OWWO Disposal Wildcat Cable
- Seismic; # of Holes Other
- Other

If OWWO: old well information as follows:

Operator: Staab Energy & Leasing ✓
Well Name: Leo Dinkel
Comp. Date: 5-31-93 Old Total Depth: 4037

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth: _____

Bottom Hole Location: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6-24-93 Signature of Operator or Agent: Patrick J. Deenihan Title: Exploration Manager

FOR KCC USE:
 API # 15- 065-22709-00-01
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per Alt. X ②
 Approved by: CB. 6-24-93

This authorization expires: 12-24-93
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED
 STATE CORPORATION COMMISSION
 JUN 25 1993
 CONSERVATION DIVISION
 Wichita, Kansas

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10
24

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
OPERATOR _____
LEASE _____
WELL NUMBER _____
FIELD _____

LOCATION OF WELL: COUNTY _____
_____ feet from south/north line of section
_____ feet from east/west line of section
SECTION _____ TWP _____ RG _____

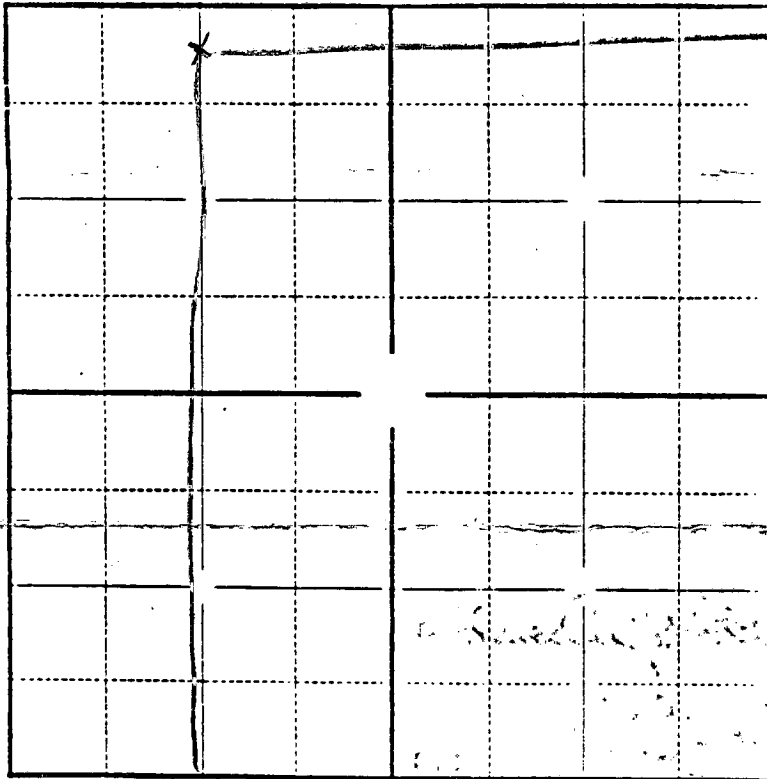
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
QTR/QTR/QTR OF ACREAGE _____

IS SECTION _____ REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

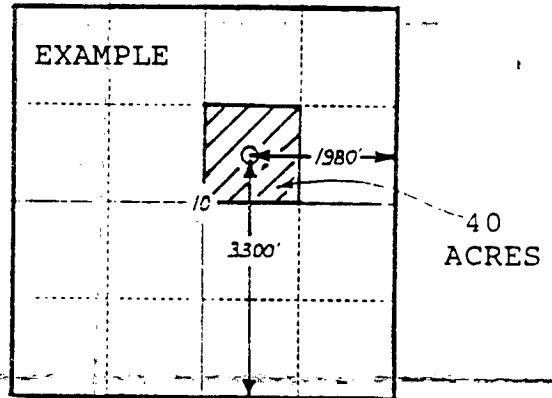
Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



330' FNL



1320' F WL

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.