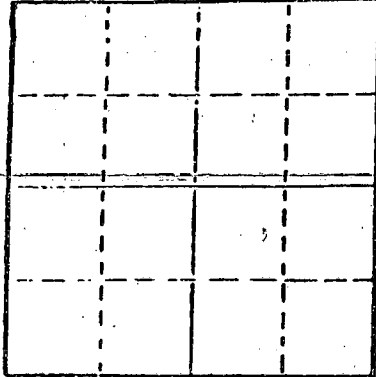


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Butler County. Sec. 7 Twp. 26S Rge. 3 E
Location as "NE/CNW/SW" or footage from lines
N 1/2 S 1/2 NE
Lease Owner Duane Exploration LTD
Lease Name Hennencamp Well No. 1
Office Address 309 LAURA Suite 212 Wichita, KS. 67211
Character of Well (Completed as Oil, Gas or Dry Hole) Oil



Locate well correctly on above
Section Plat

Date Well completed 7-27 1980
Application for plugging filed 7-21 1983
Application for plugging approved 7-20 Phone 1983
Plugging commenced 7-20 1983
Plugging completed 7-25 1983
Reason for abandonment of well or producing formation depleted
If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well WARREN K
Producing formation MISS Depth to top 2817 1/2 Bottom 2820 Total Depth of Well 2820
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 3/8"	205	- 0 -
				5 1/2"	2820 1/2	2301-25

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set. 7-20-83 Took Rig + Junk Back To Location 7-21-83

Rigged up Unit + Tools Sanded Back from 2817 to 2770 Dumped 5 SK. Portland Cement
Set Floor 7-22-83 Tacked + worked Pipe Subterranean shot pipe at 2288' pulled
Pipe out 7-25-83 Tore floor down. Set Plug 1/2 Tire at 275' dropped 15' of
Reck for bridge. Bailed hole dry + filled to top with 4 1/2 yds Readymix.

Rigged-down Unit

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor TOWANDA Well Service INC.

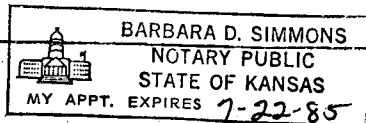
STATE OF KANSAS COUNTY OF Butler, ss.
DANA RECOV (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Lewis C. Wilson
608 MAIN, TOWANDA, KS, 67144
(Address)

SUBSCRIBED AND SWORN TO before me this 4th day of August, 1983

Barbara D. Simmons
Notary Public.

My commission expires



RECEIVED
STATE CORPORATION COMMISSION
8-5-83
AUG 05 1983

WELL LOG

Operator Oil Interest Ltd.
 Comm _____ Comp _____
 Shot _____ Qts. From _____ ft. To _____ ft.
 Acidized _____ Gal. _____
 Prod. Formation _____
 Initial Prod. _____
 Elevation _____

Lease Hinnenkamp Well No. 1
 Loc N/2 S/2 Sec 7 Twp 26s Rge 3e
 County Butler State Kansas
 Contractor Triangle Drilling

Casing Record			
Size	Ft.	Pulled	Remarks
8 5/8	205	140	sks cement
5 1/2	2817		

FIGURES INDICATE BOTTOM OF FORMATION

0	-----	205	Surface
205	-----	505	Lime & Shale
505	-----	740	Shale & Lime Stks
740	-----	1045	Shale
1045	-----	1350	Lime & Shale
1350	-----	1610	Shale
1610	-----	1835	Shale & Lime
1835	-----	2213	Shale
2213	-----	2270	Lime
2270	-----	2348	Lansing
2348	-----	2415	K.C. Lime
2415	-----	2530	K.C. Lime
2530	-----	2700	Lime
2700	-----	2770	Lime
2770	-----	2820	Shale & Lime RTD

RECEIVED
 STATE CORPORATION COMMISSION

AUG 26 1933

CONSERVATION DIVISION
 Wichita, Kansas

**GEOLOGIST REPORT
DRILLING TIME and SAMPLE LOG**

COMPANY OIL INTERESTS LTD
LEASE WINNENCAMP #1
FIELD BUTWICK NE (REVISED)
LOCATION 1/2 1/2 NE
SEC. 7 TWSP. 26S RNG. 3E
COUNTY BUTLER STATE KANSAS

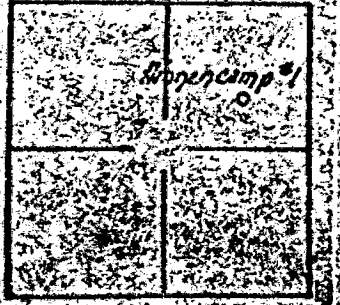
K.B. 1535
D.F. 1392
G.L. 1330
measurements are all from
KELLY BUSHING

CONTRACTOR TRIANGLE RIG 7
SPUD 7-21-80 COMP. 7-27-80
RTD 2820 LTD
MUD UP 2580 TYPE MUD QUEMICAL

CASING SURFACE 8 7/8 @ 205 w/40sx
PRODUCTION 5 1/4 @ 2817 1/2
ELECTRICAL SURVEYS
NONE

SAMPLES SAVED FROM 2300 TO 2820
DRILLING TIME KEPT FROM 2300 TO 2820 RECEIVED
SAMPLES EXAMINED FROM 2300 TO 2820 JUL 26 1983
GEOLOGICAL SUPERVISION 2300 TO 2820 CONSERVATION DIVISION
GEOLOGIST ON WELL JEFFREY BURK Wichita, Kansas

FORMATION TOPS	LOG	SAMPLE
Kansas City		2348 (1012)
B/KC		2683 (1168)
CONGLOMERATE		2766 (1431)
MISS LIME		2800 (1465)
MISS CHERT		2816 (1481)
TOTAL DEPTH		2820 (1485)



REMARKS: *Due to the positive results encountered on D.S.T. #2 (Mesa) it has decided to casing be set to further test this formation for commercial oil. It is also recommended that set 2 1/2" off bottom & open hole completion procedures be followed.*
Respectfully,
Jeffrey Burk 7-28-80

LEGEND

- Limestone Caliche Limestone
- Chert
- Shale
- Carbonaceous Shale
- Sandstone
- Anhydrite



DEPTH	DRILLING TIME IN MINUTES PER FOOT	REMARKS		
			LITHOLOGY	SAMPLE DESCRIPTIONS
0 - 5				
5 - 10				
10 - 15				
15 - 20				
20 - 25				
25 - 30				
30 - 35				
35 - 40				
40 - 45				
45 - 50				
50 - 55				
55 - 60				
60 - 65				
65 - 70				
70 - 75				
75 - 80				
80 - 85				
85 - 90				
90 - 95				
95 - 100				

OIL SHOWS