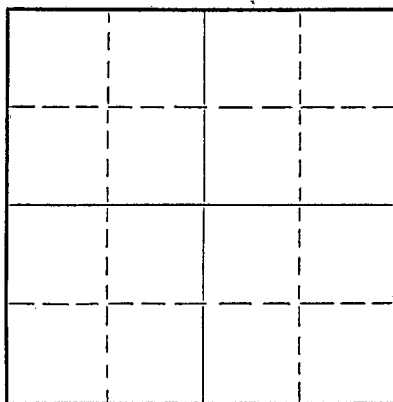


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Butler County, Sec. 8 Twp. 26 Rge. 3 (E) (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW NE NE
Lease Owner K. T. Wiedemann
Lease Name Parks Well No. 2
Office Address El dorado, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed February 10 19 51
Application for plugging filed February 11 19 51
Application for plugging approved February 11 19 51
Plugging commenced February 11 19 51
Plugging completed February 21 19 51
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Loman
Producing formation Depth to top Bottom Total Depth of Well 2808' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				15 $\frac{1}{2}$ "	192'	192'
				12 $\frac{1}{2}$ "	990'	990'
				10 $\frac{1}{2}$ "	1420'	1420'
				8 - 5/8"	2144'	2144'
				7"	2545'	2545'
				5"	2755'	2755'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Mud to 2750', 3 sacks of cement at 2750'. Mud to 180', 25 sacks of cement on 15' rock bridge. Mud to 15' 8 sacks of cement on 10' rock bridge. Filled to surface.

RECEIVED
STATE CORPORATION COMMISSION
2-26-51
FEB 26 1951
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Beaumont Petroleum Company
Address Box #285 El dorado, Kansas

STATE OF Kansas, COUNTY OF Butler, ss.
Ross Boyd (employee of owner) or (owner or operator) of the above-described well, being first-duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.
(Signature) Ross Boyd
Eureka, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 24th day of February, 19 51.
Notary Public.

My commission expires December 5, 1951
22-7877-8 4-49-10M

PLUGGING
FILE SEC-8 T-26R-24
DATE FEB 26 1951

BEAUMONT PETROLEUM COMPANY
#2 Parks

Total Depth 2808'
Comm. Cable 12-6-50
Comp. Cable 2-10-51
Our National Cable Tools

Section 8-26-3E
NW NE NE
Butler County, Kansas

CASING RECORD

15 1/2" 192' PLD
12 1/2" 990' PLD
10 1/2" 1420' PLD
8-5/8" 2144' PLD
7" 2545' PLD
5" 2755' PLD

Elevation 1321.5 R.F.

Production Dry

Figures Indicate Bottom of Formations
Rig Floor 3' Above Ground Level

cellar	8	lime hard	1050	shale	1950
clay	15	dark shale	1055	lime	1960
lime	25	lime	1065	shale	1965
shale (HFW)	30	shale	1070	lime	1975
lime	45	lime	1075	shale	2015
shale	85	shale	1085	lime	2140
red rock	90	lime	1095	(caving 2125)	
shale	115	shale	1125	(2144' of 8-5/8")	
lime	135	lime	1130	sand (HFW)	2200
shale	145	shale shells	1180	lime	2213
red rock	155	sandy lime (HFW)	1210	shale	2305
shale	165	shale	1212	lime hard	2316
lime	173	lime	1220	dark shale	2319
shale	190	shale	1245	lime	2402
(192' of 15 1/2")		lime	1250	(caving 2350)	
lime	205	shale	1275	shale	2405
shale	210	black shale	1282	lime	2428
lime	300	shale	1300	shale	2440
shale	320	dark shale	1315	lime	2450
red rock	325	shale	1322	shale	2460
lime	365	lime	1340	shale shells	2465
shale	370	shale	1365	shale	2470
lime	400	lime	1375	lime	2475
(385-90 1 BW/hr.)		shale	1420	shale	2520
shale	405	correction 1410=	1420	blue shale (muddy)	2525
red rock	415	(1420' of 10 1/2")		lime	2535
lime hard	421	dark shale	1430	shale	2560
black shale	445	white lime	1450	(2545' of 7")	
light shale	450	shale	1460	lime	2575
shale	460	lime	1470	shale	2600
lime	475	shale shells	1500	lime	2635
shale shells	525	lime	1520	shale shells	2680
lime	550	shale	1525	shale	2688
shale	565	lime	1550	lime	2697
shale shells	575	shale	1560	shale	2710
shale	585	lime	1570	lime	2715
dark shale	615	shale	1580	shale	2722
light shale	645	shale shells	1600	congl.	2740
lime	690	lime	1660	chert	2741
shale shells	705	(HFW 1615-20)		(SLM 2741=2755)	
shale	710	shale	1685	(2755' of 5")	
lime	715	lime	1720	chert	2765
black shale	720	shale	1725	lime	2799
shale shells	730	black shale	1730	cherty lime (HFW)	2808 TD
light shale	750	lime	1733		
blue shale	755	shale	1740		
shale	770	lime	1760		
lime	775	shale	1780		
shale shells	835	lime	1785		
red rock	840	shale	1810		
shale	862	lime	1825		
hard lime	865	shale	1840		
dark shale	910	shale (Muddy)	1855		
shale	960	shale	1885		
sand (HFW)	980	black shale (soft)	1897		
shale	990	shale	1920		
(990' of 12 1/2")		lime	1935		
shale	1020	shale	1940		
dark shale	1040	lime	1945		

FORMATION TOPS

Top K. C.	2015
Base K. C.	2213
Top Miss Chert	2754
Top Miss Lime	2765

STATE CORPORATION COMMISSION

FEB 26 1951

CONSERVATION DIVISION
Wichita, Kansas

1040 8 lime 36
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