7-31 15-065-20421-00-00

4- 031725

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15-065-20,421-00-00

SW SE NW /4 SEC. 02, 10 S, 24 W
2970 feet from S section line
3630 feet from E section line

Operator license# 4767

Lease Nickelson well #P#2

Operator: Ritchie Exploration, Inc.

County Graham

Address: 125 N. Market
Suite #1000
Wichita, Kansas 67202

Well total depth 4101 feet 133.28
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 208 feet

Aband. oil well X, Gas well ___, Input well ___, SWD ___, D & A ___

Plugging contractor: Kelso License# 6050

Address: Chase, Kansas

Company to plug at: Hour: P.M. Day: 31 Month: July Year: 92

Plugging proposal received from: Manny

Company: Kelso Phone:

Were: Order 250 sx. 65/35 pozmix - 10% gel. - 500# hulls.
Allied Cement Company.
Hole open by bailer.

Plugging Proposal Received by: Carl Goodrow
Plugging operations attended by agent? All[X], Part[ ], None[ ]

Completed: Hour: 6:00P.M., Day: 31, Month: July, Year: 92

Actual plugging report: 8 5/8" set @ 208' w/160 sx. 4 1/2" set @ 4090' w/225 sx. P.B.T.D. 4064'. Perf. 3838' - 4014'. One shot recovered 2500'of 4 1/2" casing. Loaded casing. Pushed cement plug to bottom across perf's. Laid down casing. Squeezed 8 5/8" with total 250 sx. with 500# hulls mixed in to Max. P.S.I. 200#. Close in P.S.I. 150#.

RECEIVED
STATE CORPORATION COMMISSION
SEP 16 1992
CONSERVATION DIVISION
Wichita, Kansas

Remarks:
Condition of casing(in hole): GOOD ___ BAD ___ Anhy.plug: YES X NO ___
Bottom plug(in place): YES X, CALC ___, NO ___ Dakota plug: YES X, NO ___
Plugged through TUBING ___, CASING X. Elevation: ___ GL

I did [x] / did not [ ] observe the plugging. Carl Goodrow (agent)

9-16-92

INVOICED
DATE 9-29-92
INV. NO. 36266

Form CP-2/3