· 4-<u>060454</u>

TÒ:	API number: 15-065-22,709-0001		
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING	<u>N2 N2 NW</u> /4 SEC. 16 , 10 S, 24 W		
200 COLORADO DERBY BUILDING			
WICHITA, KANSAS 67202	3960 feet from E section line		
Operator license# <u>5886</u>	Lease Leo Dinkle OWWO well # 1		
Operator: Chief Drilling, Inc.	County <u>Graham</u>		
Address: 120 S. Market #300 Wichita, Kansas 67202	Well total depth <u>4037</u> feet /3/.20 Conductor Pipe: <u>0</u> inch @ <u>0</u> feet Surface pipe 8 5/8 Inch @ <u>220</u> feet		
Aband. oil well $\underline{\mathbf{x}}$, Gas well $\underline{}$, In	out well, SWD, D & A		
Plugging contractor: Co Tools	License#		
Address:			
Company to plug at: Hour:8:30A.M. Day:	: 26 Month: October Year: 93		
Plugging proposal received from: Gary Lindenmuth Company: Chief Drilling, Inc. Phone: 316-262-3791 Were: Order 300 sxs. 60/40 posmix - 10% gel. Plug while pulling casing.			
Plugging Proposal Received by: Her	rb Deines		
Plugging operations attended by agent?	All[X], Part[], None[]		
Completed: Hour: 1:00P.M., Day: 26, Mc	onth: October , Year: 93		
Actual plugging report: 8 5/8" to 220)' W/150 sxs. 4 1/2" to 4029'.		
Perf. and test pay zone. Non commerci with 5 gal. sand on top. Shot casing	at 2486' and pulled to 2160'.		
Mixed and pumped 100 sxs. cement. Pul	lled casing to 1260' and pumped 75		
sxs. cement. Hole dry above cement. surface pipe. Pumped 125 sxs. cement.	Pulled casing and tied onto		
Sullace pipe. rumped 125 SAS. Cement.	Max. 300%. B.1.P. 30%.		
Remarks: <u>Allied Cementing.</u> Condition of casing(in hole):GOOD X E	The planty of W NO		
Bottom plug(in place):YES X ,CALC	NO Dakota plug. VES Y NO RECEUTE		
Plugged through TUBING, CASINGX	Elevation: 2485 GLE GERPHRATION COMMISSION		
I did x V O did not [] observe the p	- // // Alove .		
DATE	(agent) CONSERVATION DULL		
39304	Form CP-Z/Shita, Kansas		