

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33190  
Name: Noble Energy, Inc.  
Address: 1625 Broadway, suite 2200  
City/State/Zip: Denver, CO 80202  
Purchaser: Kinder Morgan  
Operator Contact Person: Jennifer Barnett  
Phone: (303) 228-4235  
Contractor: Name: Excell Services Inc., Wray, CO  
License: 8273

Wellsite Geologist: none  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>5/24/2008</u>	<u>5/25/2008</u>	<u>6/19/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20888-0000  
County: Cheyenne  
SW SW Sec. 28 Twp. 3 S. R. 41  East  West  
950 feet from (S) N (circle one) Line of Section  
1200 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Lampe Well #: 14-28  
Field Name: Cherry Creek  
Producing Formation: Niobrara  
Elevation: Ground: 3630' Kelly Bushing: 3639'  
Total Depth: 1637' Plug Back Total Depth: 1584'  
Amount of Surface Pipe Set and Cemented at 277' cmt w/95 sx Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan A17 1 NCR 8-6-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer Barnett  
Title: Permit Representative Date: 7/21/08  
Subscribed and sworn to before me this 21<sup>st</sup> day of July  
08  
Notary Public: Erin K. Lindley, Joseph  
Date Commission Expires: My Commission Expires Aug. 20, 2008

**KCC Office Use ONLY**

Confidentiality Received  
 Wireline Log Received  
 Geologist Report Received  
 LIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUL 22 2008**

ERIN K. LINDLEY, NOTARY PUBLIC, STATE OF KANSAS

ORIGINAL

Side Two

Operator Name: Noble Energy, Inc. Lease Name: Lampe Well #: 14-28  
Sec. 28 Twp. 3 S. R. 41  East  West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Niobrara	1418'	
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

**Triple Combo (Array Induction/Comp. Neutron/  
Litho Density), CBL/GR/CCL**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17 Lbs./Ft.	277'	50/50 POZ	95 sx	3% CaCl. .25% Flo-cele
Production	6 1/4"	4 1/2"	11.6 Lbs./Ft.	1626'	Lead, Type III	37 sx	12% gel, 2% CaCl, .25% Polyfete
					Tail, Type III	56 sx	2% Gel, 1% CFL-80

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 spf	Perf Niobrara interval from 1419'-1457'	Niobrara frac'd with 500 gals 7.5% HCL acid, 12,000 gals of	
	(38', 3spf, 114 holes) .41" EHD, 120 degree phase	25% CO2 foamed gel pad; 31,928 gals 25% CO2 foamed	
		gel carrying 100,020 lbs 16/30 sand. ATP-627 psi; ATR-14.6 bpm.	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6/30/2008			Producing Method			
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	0	100	0	0		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

# BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102  
 Denver, Colorado 80202  
 Phone: 303-295-3010  
 Fax: 303-298-8143  
 E-mail: bisonoil1@qwest.net

INVOICE # 7663

LOCATION \_\_\_\_\_

FOREMAN Eric, Jorge, Allison

## TREATMENT REPORT

DATE <u>5-24-08</u>	WELL NAME <u>Lampe 14-28</u>	SECTION	TWP	RGE	COUNTY <u>Cherokee</u>	FORMATION
CHARGE TO <u>McPherson Drilling</u>		OWNER				
MAILING ADDRESS		OPERATOR				
CITY		CONTRACTOR <u>McPherson Drilling</u>				
STATE ZIP CODE		DISTANCE TO LOCATION <u>70 mile</u>				
TIME ARRIVED ON LOCATION <u>9:15</u>		TIME LEFT LOCATION				

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE <u>9 7/8</u>	TUBING SIZE	PERFORATIONS	THEORETICAL		INSTRUCTED
TOTAL DEPTH <u>272</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG		
CASING SIZE <u>7"</u>	TUBING WEIGHT	OPEN HOLE	STRING		
CASING DEPTH	TUBING CONDITION	TREATMENT VIA	TUBING		
CASING WEIGHT <u>77</u>	PACKER DEPTH		TYPE OF TREATMENT		TREATMENT RATE
CASING CONDITION <u>good</u>			<input checked="" type="checkbox"/> SURFACE PIPE		BREAKDOWN BPM
			<input type="checkbox"/> PRODUCTION CASING		INITIAL BPM
			<input type="checkbox"/> SQUEEZE CEMENT		FINAL BPM
			<input type="checkbox"/> ACID BREAKDOWN		MINIMUM BPM
			<input type="checkbox"/> ACID STIMULATION		MAXIMUM BPM
			<input type="checkbox"/> ACID SPOTTING		AVERAGE BPM
			<input type="checkbox"/> MISC PUMP		
			<input type="checkbox"/> OTHER		HYD HHP = RATE X PRESSURE X 40.8

INSTRUCTIONS PRIOR TO JOB m & P, safety meeting, Est circ. m & P 95 sks cement yield  
1.13 Density 15.2, Displace 10 BBLs H<sub>2</sub>O, shut in well wash up to pit

JOB SUMMARY  
 DESCRIPTION OF JOB EVENTS m & P (9:30) safety meeting (10:00) Est circ. &  
m & P 95 sks cement (10:08) Displace BBLs H<sub>2</sub>O (10:19) shut in well  
wash up to pit (10:20)

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 JUL 22 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

50%  
8 BBLs to pit

Scott Drill 5-24-08  
 AUTHORIZATION TO PROCEED TITLE DATE

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

# BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102  
 Denver, Colorado 80202  
 Phone: 303-296-3010  
 Fax: 303-298-8143  
 E-mail: bisonoil1@qwest.net

INVOICE # 7637  
 LOCATION ST. FRANCIS HS  
 FOREMAN STANLEY R. STIMPSON  
ALISON

## TREATMENT REPORT

DATE <u>5-25-08</u>	WELL NAME <u>LAMP 14-28</u>	SECTION	TWP	RGE	COUNTY <u>CHRYSTIE</u>	FORMATION
CHARGE TO <u>EXCELL</u>			OWNER			
MAILING ADDRESS			OPERATOR <u>GREG</u>			
CITY			CONTRACTOR <u>EXCELL RIG 17</u>			
STATE ZIP CODE			DISTANCE TO LOCATION			
TIME ARRIVED ON LOCATION <u>7:25 P</u>			TIME LEFT LOCATION <u>9:35 P</u>			

WELL DATA			PRESSURE LIMITATIONS			
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL		INSTRUCTED	
<u>6 1/4</u>						
TOTAL DEPTH <u>1638</u>	TUBING DEPTH	SHOTS/T	SURFACE PIPE ANNULUS LONG			
	TUBING WEIGHT	OPEN HOLE	STRING			
CASING SIZE <u>4 1/2</u>	TUBING CONDITION		TUBING			
CASING DEPTH <u>1617</u>		TREATMENT VOLUME	TYPE OF TREATMENT		TREATMENT RATE	
CASING WEIGHT <u>11.6</u>	PACKER DEPTH		<input type="checkbox"/> SURFACE PIPE		BREAKDOWN BPM	
CASING CONDITION <u>GOOD</u>	<u>PWD 1584</u>		<input checked="" type="checkbox"/> PRODUCTION CASING		INITIAL BPM	
PRESSURE SUMMARY			<input type="checkbox"/> SQUEEZE CEMENT		FINAL BPM	
BREAKDOWN or CIRCULATING psi	AVERAGE psi		<input type="checkbox"/> ACID BREAKDOWN		MINIMUM BPM	
FINAL DISPLACEMENT psi	ISIP psi		<input type="checkbox"/> ACID STIMULATION		MAXIMUM BPM	
ANNULUS psi	5 MIN SIP psi		<input type="checkbox"/> ACID SPOTTING		AVERAGE BPM	
MAXIMUM psi	15 MIN SIP psi		<input type="checkbox"/> MISC PUMP			
MINIMUM psi			<input type="checkbox"/> OTHER		HYD HHP = RATE X PRESSURE X 40.8	

INSTRUCTIONS PRIOR TO JOB MIRU SAFTY MEETING SET-CIRC 30 BBL mud Flush  
m-p 37 SKS 50/50 P02 12% BBG-1 2% BUCAL 2.5% BFL-1  
m-p 56 SKS 50/50 P02 2% BBG-1 1% BFL-80 2.5% BFL-1 Drop Plug  
Displace 246 BBL H2O SET Plug 1400 @ 1500 PSI check float & latch  
Washup on PIT Rig down

JOB SUMMARY  
 DESCRIPTION OF JOB EVENTS MIRU SAFTY 8:34 mud flush 8:40  
Lead cement 8:46 tail cement 8:52  
Drop plug 8:59 Displace 9:02  

Time	ANAL	PSI
9:06	10	250
9:09	20	500
9:11	SET Plug	1500

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUL 22 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

[Signature]  
 AUTHORIZATION TO PROCEED  
 TITLE  
 DATE 5-25-08

Customers hereby acknowledge and specifically agree to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.