

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33190
Name: Noble Energy, Inc.
Address: 1625 Broadway, suite 2200
City/State/Zip: Denver, CO 80202
Purchaser: Kinder Morgan
Operator Contact Person: Jennifer Barnett
Phone: (303) 228-4235
Contractor: Name: Excell Services Inc., Wray, CO
License: 8273

Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5/29/2008 5/30/2008 6/16/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 023-21003-0000
County: Cheyenne
NE SW NE NW Sec. 1 Twp. 4 S. R. 42 East West
820' feet from S (N) (circle one) Line of Section
1690' feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Feikert Well #: 21-1
Field Name: Cherry Creek
Producing Formation: Niobrara
Elevation: Ground: 3620' Kelly Bushing: 3626'
Total Depth: 1655' Plug Back Total Depth: 1615'
Amount of Surface Pipe Set and Cemented at 265' cmt w/106 sx Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

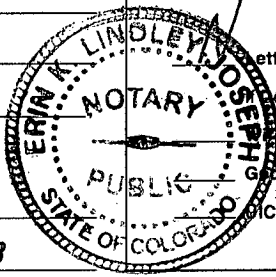
Drilling Fluid Management Plan AH 1 NCR 8-6-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer Barnett
Title: Permit Representative Date: 7/23/08
Subscribed and sworn to before me this 23 day of July
08
Notary Public: Erin K Lindley Joseph
Date Commission Expires: My Commission Expires Aug. 20, 2008

KCC Office Use ONLY
Letter of Confidentiality Received _____
Denied, Yes No Date: _____
Wireline Log Received _____
Geologist Report Received _____
Public Distribution _____
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KANSAS CORPORATION COMMISSION
JUL 24 2008
CONSERVATION DIVISION
WICHITA, KS



Operator Name: Noble Energy, Inc. Lease Name: Feikert Well #: 21-1
 Sec. 1 Twp. 4 S. R. 42 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Triple Combo (Array Induction/Comp. Nuetron/ Litho Density), CBL/GR/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name Niobrara</td> <td style="width:20%;">Top 1464'</td> <td style="width:20%;">Datum</td> </tr> </table>	Name Niobrara	Top 1464'	Datum
Name Niobrara	Top 1464'	Datum		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17 Lbs./Ft.	265'	50/50 POZ	106 sx	3% CaCl. .25% Flo-cele
Production	6 1/4"	4 1/2"	11.6 Lbs./Ft.	1649'	Lead, Type III	36 sx	12% gel, 2% CaCl, .25% Polyfaste
					Tail, Type III	56 sx	2% Gel, 1% CFL-80

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 spf	Perf Niobrara interval from 1472'-1508'	Niobrara frac'd with 500 gals 7.5% HCL acid, 12,000 gals of	
	(38', 3spf, 108 holes) .41" EHD, 120 degree phase	25% CO2 foamed gel pad; 31,969 gals 25% CO2 foamed	
		gel carrying 100,040 lbs 16/30 sand. ATP-637 psi; ATR-14.4 bpm.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 7/2/2008	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	73	0	0

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-298-8143
 E-mail: bisonoil1@qwest.net

INVOICE # 72609
 LOCATION Feikent 21-1
 FOREMAN JOSE TOM

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
5/29/08	Feikent 21-1				Cherokee	

CHARGE TO Excell Services	OWNER
MAILING ADDRESS	OPERATOR
CITY	CONTRACTOR Excell Rig 22
STATE ZIP CODE	DISTANCE TO LOCATION 70 Miles
TIME ARRIVED ON LOCATION 4:30 Request 5:30	TIME LEFT LOCATION 7:30 PM

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL	INSTRUCTED	
9 7/8					
TOTAL DEPTH 570	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG		
	TUBING WEIGHT	OPEN HOLE	STRING		
CASING SIZE 7"	TUBING CONDITION		TUBING		

CASING DEPTH 365	TREATMENT VIA	TYPE OF TREATMENT	TREATMENT RATE
CASING WEIGHT 17	PACKER DEPTH	<input checked="" type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM
CASING CONDITION Good		<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM

PRESSURE SUMMARY		OTHER	
BREAKDOWN or CIRCULATING psi	AVERAGE psi	<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM
FINAL DISPLACEMENT psi	ISIP psi	<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM
ANNULUS psi	5 MIN SIP psi	<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM
MAXIMUM psi	15 MIN SIP psi	<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM
MINIMUM psi		<input type="checkbox"/> ANSC PUMP	
		<input type="checkbox"/> OTHER	HYD HNP = RATE X PRESSURE X 40.8

INSTRUCTIONS PRIOR TO JOB **HIRU, Safety Meeting, Est. Circu, H/P 106 SKS Cement yield 1.13 Density 15.2, Displace 9.5 BBLS H2O, shut in well wash to pit**

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS **(6:30) HIRU, (6:35) Safety Meeting, (6:40) Est. Circu, (6:42) H/P 106 SKS Cement, (6:50) Displace 9.5 BBLS H2O (7:00) Shut in well wash to pit**

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 CONSERVATION DIVISION
 WICHITA, KS

[Signature] AUTHORIZATION TO PROCEED *[Signature]* TITLE 5/29/08 DATE

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-298-8143
 E-mail: bisonoil1@qwest.net

INVOICE # 7731
 LOCATION St. Francis KS
 FOREMAN STANLEY R. STIMPSON
Tom
ALEX

TREATMENT REPORT

DATE <u>5-30-08</u>	WELL NAME <u>FEIKERT 21-1</u>	SECTION	TWP	RGE	COUNTY <u>CHRYSTIANE</u>	FORMATION
CHARGE TO <u>EXCELL</u>		OWNER				
MAILING ADDRESS		OPERATOR <u>NEIL</u>				
CITY		CONTRACTOR <u>EXCELL RIG 2</u>				
STATE ZIP CODE		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION <u>2:15</u>		TIME LEFT LOCATION <u>4:15</u>				

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE <u>6 1/4</u>	TUBING SIZE	PERFORATIONS	THEORETICAL		INSTRUCTED
TOTAL DEPTH <u>1635</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG		
	TUBING WEIGHT	OPEN HOLE	STRING		
CASING SIZE <u>4 1/2</u>	TUBING CONDITION	TUBING			
CASING DEPTH <u>1649</u>		TREATMENT VIA	TYPE OF TREATMENT		TREATMENT RATE
CASING WEIGHT <u>11.5</u>	PACKER DEPTH <u>PBD 16.14</u>		<input type="checkbox"/> SURFACE PIPE		BREAKDOWN BPM
CASING CONDITION <u>good</u>			<input checked="" type="checkbox"/> PRODUCTION CASING		INITIAL BPM
			<input type="checkbox"/> SQUEEZE CEMENT		FINAL BPM
			<input type="checkbox"/> ACID BREAKDOWN		MINIMUM BPM
			<input type="checkbox"/> ACID STIMULATION		MAXIMUM BPM
			<input type="checkbox"/> ACID SPOTTING		AVERAGE BPM
			<input type="checkbox"/> MISC PUMP		
			<input type="checkbox"/> OTHER		HYD H/P = RATE X PRESSURE X 40.8

INSTRUCTIONS PRIOR TO JOB MIRU SAPY EST-LIRC mf 20 BPM
mf 36 sks 50/50 pot 12 BPM 2 1/2" (12.5 BPM)
mf 56 sks 50/50 pot 2 1/2" (12.5 BPM)
Drop Plug Displace 25.1 BBLS H₂O SET Plug 14000 1500 PSI
check float & latch washup to fit Rig down

JOB SUMMARY		
DESCRIPTION OF JOB EVENTS	<u>MIRU 2:16</u>	<u>SAFE 2:30</u>
	<u>Lead cement 2:57</u>	<u>mf 2:40</u>
	<u>Drop plug 3:16</u>	<u>Tail cement 3:05</u>
		<u>Displace 3:19</u>
	<u>Time</u>	<u>PSI</u>
	<u>3:24</u>	<u>10</u>
	<u>3:34</u>	<u>20</u>
	<u>3:48</u>	<u>SET Plug 1500</u>

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 CONSERVATION DIVISION
 WICHITA, KS

53208

AUTHORIZATION TO PROCEED

TITLE

DATE

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.