

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33190
Name: Noble Energy, Inc.
Address: 1625 Broadway, suite 2200
City/State/Zip: Denver, CO 80202
Purchaser: Kinder Morgan
Operator Contact Person: Jennifer Barnett
Phone: (303) 228-4235
Contractor: Name: Excell Services Inc., Wray, CO
License: 8273
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5/28/2008 5/29/2008 6/17/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 023-21006-0000
County: Cheyenne
W2 NE NW NW Sec. 1 Twp. 4 S. R. 42 East West
330' feet from S / N (circle one) Line of Section
880' feet from E / W (circle one) Line of Section

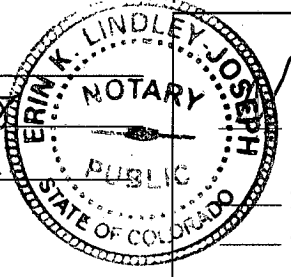
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Feikert Well #: 11-1
Field Name: Cherry Creek
Producing Formation: Niobrara
Elevation: Ground: 3631' Kelly Bushing: 3637'
Total Depth: 1655' Plug Back Total Depth: 1604'
Amount of Surface Pipe Set and Cemented at 273', cmt w/106 sx _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NCR 8-6-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer Barnett
Title: Permit Representative Date: 7/23/08
Subscribed and sworn to before me this 23rd day of July
2008
Notary Public: Erin K. Lindley Joseph
Date Commission Expires: My Commission Expires Aug. 20, 2008



KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date: _____ **RECEIVED**
Wireline Log Received **KANSAS CORPORATION COMMISSION**
Geologist Report Received **JUL 24 2008**
UIC Distribution
CONSERVATION DIVISION WICHITA, KS

Operator Name: Noble Energy, Inc. Lease Name: Feikert Well #: 11-1
 Sec. 1 Twp. 4 S. R. 42 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Triple Combo (Array Induction/Comp. Nuetron/ Litho Density), CBL/GR/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name: <u>Niobrara</u> Top: <u>1452'</u> Datum:
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	17 Lbs./Ft.	273'	50/50 POZ	106 sx	3% CaCl. .25% Flo-cale
Production	6 1/4"	4 1/2"	11.6 Lbs./Ft.	1651'	Lead, Type III	36 sx	12% gel, 2% CaCl, .25% Polyfak
					Tail, Type III	56 sx	2% Gel, 1% CFL-80

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3 spf	Perf Niobrara interval from 1452'-1490'	Niobrara frac'd with 500 gals 7.5% HCL acid, 12,000 gals of	
	(38', 3spf, 114 holes) .41" EHD, 120 degree phase	25% CO2 foamed gel pad; 32,155 gals 25% CO2 foamed	
		gel carrying 100,840 lbs 16/30 sand. ATP-806 psi; ATR-15.7 bpm.	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	------	--------	-----------	---

Date of First, Resumerd Production, SWD or Enhr. 7/2/2008	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 72	Water Bbls. 0	Gas-Oil Ratio 0 Gravity

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-298-3010
 Fax: 303-298-8143
 E-mail: bisonoil1@qwest.net

VOICE # 7693
 LOCATION CRU
 FOREMAN Pat Eric Jorgc

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
5-28-08	feikent 11-1				Cheyenne	

CHARGE TO <u>EXCEL SERVICES</u>	OWNER <u>NOBLE</u>
MAILING ADDRESS	OPERATOR
CITY	CONTRACTOR <u>EXCEL 1182</u>
STATE ZIP CODE	DISTANCE TO LOCATION <u>70 MILES</u>
TIME ARRIVED ON LOCATION <u>2:00</u>	TIME LEFT LOCATION <u>4:15</u>

WELL DATA			PRESSURE LIMITATIONS	
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL	INSTRUCTED
<u>9 7/8</u>				
TOTAL DEPTH <u>278</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE/ANNULUS LONG	
	TUBING WEIGHT	OPEN HOLE	STRING	
CASING SIZE <u>7 1/2</u>	TUBING CONDITION		TUBING	
CASING DEPTH <u>278</u>		TREATMENT VIA	TYPE OF TREATMENT	TREATMENT RATE
CASING WEIGHT <u>37 lb</u>	PACKER DEPTH		<input checked="" type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM
CASING CONDITION <u>GOOD</u>			<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM

PRESSURE SUMMARY		TREATMENT RATE	
BREAKDOWN or CIRCULATING	AVERAGE	<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM
FINAL DISPLACEMENT	ISIP	<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM
ANNULUS	5 MIN SIP	<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM
MAXIMUM	16 MIN SIP	<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM
MINIMUM		<input type="checkbox"/> MISC PUMP	
		<input type="checkbox"/> OTHER	HYD TRIP = RATE X PRESSURE X 40.8

INSTRUCTIONS PRIOR TO JOB MILK, SATUR MORTAR, ESTERINE, mTP 1065 KS CEMENT
15.7 DENSITY 1.137460 DISPLACE 10 BBL 4:00, SALT 11.0001 W/ 1000 PPM
RIG DOWN

JOB SUMMARY ARR 2:00
 DESCRIPTION OF JOB EVENTS SAT 3:28, CEM 3:35, DIS 3:40
SALT 3:45 BBL 3:45

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 24 2008

CONSERVATION DIVISION
 WICHITA, KS

[Signature] AUTHORIZATION TO PROCEED [Signature] DATE 5-28-08

Customer hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

BISON OIL WELL CEMENT INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-298-3010
 Fax: 303-298-8143
 E-mail: bisonoil1@qwest.net

VOICE # 7696
 LOCATION CR 4
 FOREMAN Pat JOSE ALLISON

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
5-29-08	FETHEAT 11-1				Cherokee	

CHARGE TO <u>EXECII SERVICES</u>	OWNER <u>NOBLE</u>
MAILING ADDRESS	OPERATOR
CITY	CONTRACTOR <u>EXECII 2</u>
STATE ZIP CODE	DISTANCE TO LOCATION <u>70 miles</u>
TIME ARRIVED ON LOCATION <u>8:00 CANCELED BACK FOR 10:00</u>	TIME LEFT LOCATION <u>12:15</u>

WELL DATA			PRESSURE LIMITATIONS	
HOLE SIZE <u>6 1/2</u>	TUBING SIZE	PERFORATIONS	THEORETICAL	INSTRUCTED
TOTAL DEPTH	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG	
	TUBING WEIGHT	OPEN HOLE	STRING	
CASING SIZE <u>4 1/2</u>	TUBING CONDITION		TUBING	
CASING DEPTH <u>1645</u>		TREATMENT VIA	TYPE OF TREATMENT	TREATMENT RATE
CASING WEIGHT <u>11.6</u>	PACKER DEPTH		<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM
CASING CONDITION <u>GOOD</u>			<input checked="" type="checkbox"/> PRODUCTION CASING	INITIAL BPM
			<input type="checkbox"/> SOOZE CEMENT	FINAL BPM
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM
			<input type="checkbox"/> MISC. PUMP	
			<input type="checkbox"/> OTHER	HYD. HHP = RATE X PRESSURE X 40.8

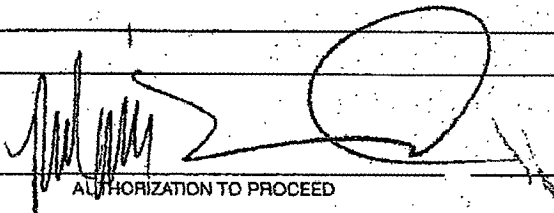
INSTRUCTIONS PRIOR TO JOB MIRU, SATIT meeting, ESTABLISH 20 BBS max fluid
and 36 585 Lend cement 120 dens 1st 204 ykld, and 56555 tail cement
138 dens 1st 187 ykld, DROP PLUG, DISPLAC 25 BBS H2O Bump PLUG
1200 to 1500 PSI Release Pressure, Wash water PIT 108 Gallon

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS MIRU 9:00 SATIT 10:56 W/LF 11:04
CCM 11:10 DIP 11:17 DIS 11:22
10 A way 11:25 PSI 100 20 AWAY 11:28 PSI 300
25 AWAY 11:30 PSI 1500 BBS STOP 6

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 24 2008

CONSERVATION DIVISION
 WICHITA, KS


 AUTHORIZATION TO PROCEED

TITLE

DATE

5-29-08