

Correction - Location Correction

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE AMENDED

Operator: License # 33190
Name: Noble Energy, Inc.
Address: 1625 Broadway, Suite 2200
City/State/Zip: Denver, CO 80202
Purchaser: Bittercreek Pipeline
Operator Contact Person: Jennifer Barnett
Phone: (303) 228-4235
Contractor: Name: Excell Services Inc., Wray, CO
License: 8273
Wellsite Geologist: none

API No. 15 - 023-20757-00-00
County: Cheyenne
NE NE Sec. 15 Twp. 3 S. R. 42 East West
330' feet from S / (N) (circle one) Line of Section
740' feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Rueb Farm Well #: 41-15
Field Name: Cherry Creek

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 3719' Kelly Bushing: _____
Total Depth: 1740' Plug Back Total Depth: 1694'
Amount of Surface Pipe Set and Cemented at 335' cmt w/ 130 sx Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from n/a
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: n/a
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

1/8/2008 1/9/2008 1/21/2008
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date
* Was-330' FNL, 740' FNL elev. 3716'
IS-330' FNL, 740' FEL elev. 3719'

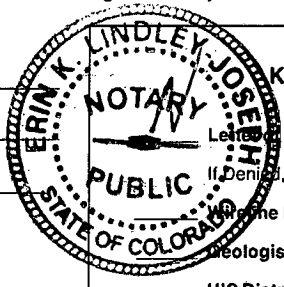
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer Barnett
Title: Permit Representative Date: 7/23/2008

Subscribed and sworn to before me this 23rd day of July
2008.
Notary Public: Erin K Lindley - Joseph

Date Commission Expires: My Commission Expires Aug. 20, 2008



KCC Office Use ONLY
Lease Confidentiality Received
If Denied, Yes Date: _____
Log Received
Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 24 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Noble Energy, Inc. Lease Name: Rueb Fam Well #: 41-15
 Sec. 15 Twp. 3 S. R. 42 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Niobrara Top 1542' Datum

**Triple Combo/ Array Induction/ Comp. Neutron
 Litho Density, CBL/GR/CCL**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	20 Lbs./Ft.	335'	50/50 POZ	130 sx	3% CaCl, .25% Flo-cete
Production	6 1/4"	4 1/2"	10.5 Lbs./Ft.	1737'	Lead, Type III	42 sx	12%gel, 2%CaCl, .25 Flo-cete
					Tail, 50/50 POZ	56 sx	3%CaCl, .25% flo-cete

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
3 spf	Perf. Niobrara interval from 1542' to 1578'	Niobrara frac'd with 500 gals 7.5% HCL acid, 12,000 gals of	
	(49', 3spf, 147 holes). 0.41"EHD, 120 degree phase.	25% CO2 foamed gel pad; 30,976 gals 25% CO2 foamed	
		gel carrying 100,240 lbs 16/30 Badger sand. AIP-578psi; AIR-13.6 bpm.	

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
2/19/2008		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf.	Water Bbls.	Gas-Oil Ratio	Gravity
0		72	0	0	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-298-3010
 Fax: 303-298-8143
 E-mail: bisonoil1@qwest.net

INVOICE # 68-06
 LOCATION ST-FRANCIS KS
 FOREMAN AMIEY R. STIMPSON

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
1-8-05	^{ue} REAR FARM # 41-15				WABEY	
CHARGE TO <u>EXCEL</u>			OWNER			
MAILING ADDRESS			OPERATOR <u>MARK</u>			
CITY:			CONTRACTOR <u>EXCEL R.G.2</u>			
STATE ZIP CODE			DISTANCE TO LOCATION			
TIME ARRIVED ON LOCATION <u>2:10</u>			TIME LEFT LOCATION <u>3:45</u>			

WELL DATA			PRESSURE LIMITATIONS		
HOLE SIZE	TUBING SIZE	PERFORATIONS		THEORETICAL	INSTRUCTED
<u>9 5/8</u>					
TOTAL DEPTH <u>335</u>	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG		
	TUBING WEIGHT	OPEN HOLE	STRING		
CASING SIZE <u>7</u>	TUBING CONDITION	TREATMENT VIA	TUBING		
CASING DEPTH <u>324</u>					
CASING WEIGHT <u>20</u>	PACKER DEPTH		TYPE OF TREATMENT	TREATMENT RATE	
CASING CONDITION <u>GOOD</u>	<u>SIT 330</u>		<input checked="" type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM	
			<input type="checkbox"/> PRODUCTION CASING	INITIAL BPM	
			<input type="checkbox"/> SQUEEZE CEMENT	FINAL BPM	
			<input type="checkbox"/> ACID BREAKDOWN	MINIMUM BPM	
			<input type="checkbox"/> ACID STIMULATION	MAXIMUM BPM	
			<input type="checkbox"/> ACID SPOTTING	AVERAGE BPM	
			<input type="checkbox"/> MISC PUMP		
			<input type="checkbox"/> OTHER	HYD HHP = RATE X PRESSURE X 40.8	

PRESSURE SUMMARY			TREATMENT RATE		
BREAKDOWN or CIRCULATING	psi	AVERAGE	psi		
FINAL DISPLACEMENT	psi	ISIP	psi		
ANNULUS	psi	5 MIN SIP	psi		
MAXIMUM	psi	15 MIN SIP	psi		
MINIMUM	psi				

INSTRUCTIONS PRIOR TO JOB MTRU SAFTY MEETING SAT-L-100
m-p 130 SAs 50/40 P02 3% BCCA-1 25% BPLA-1
Displace 12.2 BBLS + 120' shut in well washup to PIT Rig down

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS MTRU (2:15) SAFTY (2:18)
m-p cement (2:53) Displace (3:16)
BBLS TOP IT (9)
SHUT IN WELL (3:20)

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 KANSAS CORPORATION COMMISSION
 JUL 24 2008
 CONSERVATION DIVISION
 WICHITA, KS

[Signature] [Signature] 1-8-05
 AUTHORIZATION TO PROCEED TITLE DATE

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

BISON OIL WELL CEMENTING, INC.



1738 Wynkoop St., Ste. 102
 Denver, Colorado 80202
 Phone: 303-296-3010
 Fax: 303-298-8143
 E-mail: bisonoil1@qwest.net

INVOICE # 6808
 LOCATION St. Francis KS
 FOREMAN STANLEY R. Thompson
BLORENCE
GLEW

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY	FORMATION
1-9-08	RUEB FARM 41-15-				CLAYENNE	

CHARGE TO	EXCELL	OWNER	
MAILING ADDRESS		OPERATOR	NEEL
CITY		CONTRACTOR	EXCELL Rig 2
STATE ZIP CODE		DISTANCE TO LOCATION	
TIME ARRIVED ON LOCATION	2:10	TIME LEFT LOCATION	3:45

WELL DATA			PRESSURE LIMITATIONS	
HOLE SIZE	TUBING SIZE	PERFORATIONS	THEORETICAL	INSTRUCTED
10 1/2				
TOTAL DEPTH 1740	TUBING DEPTH	SHOTS/FT	SURFACE PIPE ANNULUS LONG	
	TUBING WEIGHT	OPEN HOLE	STRING	
CASING SIZE 4 1/2	TUBING CONDITION		TUBING	

		TREATMENT VIA	TYPE OF TREATMENT	TREATMENT RATE
CASING DEPTH 1731			<input type="checkbox"/> SURFACE PIPE	BREAKDOWN BPM
CASING WEIGHT 10.5	PACKER DEPTH		<input checked="" type="checkbox"/> PRODUCTION CASING	INITIAL BPM
CASING CONDITION <u>good</u>	PBD-1694		<input type="checkbox"/> SOEZE CEMENT	FINAL BPM

PRESSURE SUMMARY				
BREAKDOWN or CIRCULATING psi	AVERAGE psi			<input type="checkbox"/> ACID BREAKDOWN
FINAL DISPLACEMENT psi	ISIP psi			<input type="checkbox"/> ACID STIMULATION
ANNULUS psi	5 MIN SIP psi			<input type="checkbox"/> ACID SPOTTING
MAXIMUM psi	15 MIN SIP psi			<input type="checkbox"/> MISC PUMP
MINIMUM psi				<input type="checkbox"/> OTHER
				HYD HHP = RATE X PRESSURE X 40.8

INSTRUCTIONS PRIOR TO JOB MIRU SAFETY MEETING SET 1:10 m-p 30 RBIS mud FLUSH
m-p 42 SKS 50/50 P07 12% BBH-1 2% BUCK 1.5% BFL-80 12.5% BFLA-1
m-p 56 SKS 50/50 P07 2% BBH-1 2% BUCK 12.5% BFLA-1 DROP PLUG
Displace 27 RBIS H2O SET PLUG 140000 1500 PSE CHECK FLOAT & PLUG
wash up PIT Rig down

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS MIRU (2:09) SAFETY (2:30) mud FLUSH (2:40)
m-p 42 SKS cement (2:45) m-p Tail cement (2:54)
Drop Plug (3:00) Displace (3:03)
Time Away PSE
3:07 10 300
3:11 20 600
3:14 SET PLUG 1500

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 KANSAS CORPORATION COMMISSION

JUL 24 2008

CONSERVATION DIVISION
 WICHITA, KS

[Signature]

AUTHORIZATION TO PROCEED

TITLE

1-9-08

DATE

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.