

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 32781  
Name: Roberts Resources, Inc.  
Address: 520 S. Holland - Suite 207  
City/State/Zip: Wichita, KS 67209  
Purchaser: Oil / NCRA Gas / Oneok  
Operator Contact Person: Kent Roberts  
Phone: (316) 721-2817  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929

Wellsite Geologist: Kent Roberts  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

5/12/2008 5/24/2008 6/27/2008  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-23295-00-00  
County: Barber  
      
Sec. 33 Twp. 31 S. R. 13  East  West  
330 feet from S / N (circle one) Line of Section  
1010 feet from E / W (circle one) Line of Section

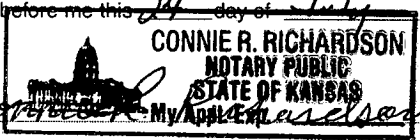
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Suhler Well #: 3-33  
Field Name: Brooks  
Producing Formation: Viola  
Elevation: Ground: 1543 Kelly Bushing: 1554  
Total Depth: 4647 Plug-Back Total Depth: 4646  
Amount of Surface Pipe Set and Cemented at 329 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt 1 NCR 8-6-08  
(Data must be collected from the Reserve Pit)  
Chloride content 14,200 ppm Fluid volume 500 bbls  
Dewatering method used Hauled 360 bbl to SWD  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Roberts Resources, Inc.  
Lease Name: Larson C #1-4 License No.: 32781  
Quarter NW Sec. 4 Twp. 32s S. R. 13  East  West  
County: Barber Docket No.: D-30143

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Roberts  
Title: President Date: 7/24/2008  
Subscribed and sworn to before me this 24 day of July,  
2008.  
Notary Public: Connie R. Richardson  
Date Commission Expires: 12-12-11



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_ RECEIVED  
 Wireline Log Received KANSAS CORPORATION COMMISSION  
 Geologist Report Received  
 UIC Distribution  
**JUL 28 2008**  
CONSERVATION DIVISION  
WICHITA, KS

JAN 13 2008

Side Two

Operator Name: Roberts Resources, Inc. Lease Name: Suhler Well #: 3-33
Sec. 33 Twp. 31 S. R. 13 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run: CNL/CDL, DIL, MEL, CBL
Log Formation (Top), Depth and Datum Sample
Name Top Datum
Onaga Shale 2611 -1057
Heebner 3540 -1986
Lansing 3721 2167
Mississippi 4235 -2681
Kinderhook 4382 -2828
Viola 4468 -2914
Arbuckle Not Reached

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD
Size Set At Packer At Liner Run
Date of First, Resumerd Production, SWD or Enhr. Producing Method
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

# BASIL

energy services, L.P.

**FIELD ORDER** 18619.

Subject to Correction

Date <b>5-24-08</b>	Customer ID	Lease <b>Suhler</b>	Well # <b>3-33</b>	Legal <b>33-315-13W</b>
Roberts Resources, Incor		County <b>Barber</b>	State <b>KS</b>	Station <b>Pratt</b>
Depth <b>Drated</b>		Formation	Shoe Joint <b>44.12 Feet</b>	
Casing <b>5 1/2" 15.5Lb.</b>		Casing Depth <b>4,648 Feet</b>	TD <b>4,650 Ft.</b>	Job Type <b>C.N.W.-Long String</b>
Customer Representative <b>Kent Roberts</b>		Dealer <b>Clarence R. Messick</b>		

AFE Number	PO Number	Materials Received by <b>X Kent Roberts</b>	<b>DLS</b>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	305sk	AA-2	—	\$ 5,063.00
P	CC105	72Lb	Defoamer	—	\$ 288.00
P	CC111	1,433Lb	Salt (Fine)	—	\$ 716.50
P	CC112	87Lb	Cement Friction Reducer	—	\$ 522.00
P	CC115	216Lb	Gas Blok	—	\$ 1,112.40
P	CC129	230Lb	FLA-322	—	\$ 1,725.00
P	CC201	1,522Lb	Gilsonite	—	\$ 1,019.74
P	CF1901	1ea	Basket, 5 1/2"	—	\$ 290.00
P	CF607	1ea	Latch Down Plug and Baffle, 5 1/2"	—	\$ 400.00
P	CF1251	1ea	Auto Fill Float Shoe, 5 1/2"	—	\$ 360.00
P	CF1651	10ea	Turbolizer, 5 1/2"	—	\$ 1,100.00
P	C706	7Gal	CC-1	—	\$ 308.00
P	E101	70mi	Heavy Equipment Mileage		\$ 490.00
P	E113	502tm	Bulk Delivery		\$ 803.20
P	E100	35mi	Pickup Mileage		\$ 148.75
P	CE240	305sk	Blending and Mixing Service Charge		\$ 427.00
P	S003	1ea	Service Supervisor		\$ 175.00
P	CE205	1ea	Depth Charge: 4,001 Feet To 5,000 Feet		\$ 2,520.00
P	CE504	1 Job	Plug Container		\$ 250.00
P	CE501	1ea	Casing Swivel Rental		\$ 200.00
Discounted Price =					\$ 14,334.87
Plus Taxes					

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JUL 28 2008

CONSERVATION DIVISION  
WICHITA, KS

# BASiL

energy services, L.P.

**FIELD ORDER** 18619.

Subject to Correction

Date <b>5-24-08</b>		Customer ID		Lease <b>Suhler</b>	Well # <b>3-33</b>	Legal <b>33-315-13W</b>
CHARGE		Roberts Resources, Incor		County <b>Barber</b>	State <b>KS</b>	Station <b>Pratt</b>
AFE Number		PO Number		Depth <b>Drated</b>	Formation	Shoe Joint <b>44.12 Feet</b>
				Casing <b>5 1/2"</b>	Casing Depth <b>15.5Lb. 4,648 Feet</b>	TD <b>4,650 Ft.</b>
				Customer Representative <b>Kent Roberts</b>	Operator <b>Clarence R. Messick</b>	Job Type <b>C.N.W.-Long String</b>
				Materials Received by <b>X Kent Roberts</b>		<b>DLs</b>

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	305sk	AA-2	—	\$ 5,063.00
P	CC105	72Lb	Defoamer	—	\$ 288.00
P	CC111	1,433Lb	Salt (Fine)	—	\$ 716.50
P	CC112	87Lb	Cement Friction Reducer	—	\$ 522.00
P	CC115	216Lb	Gas Blok	—	\$ 1,112.40
P	CC129	230Lb	FLA-322	—	\$ 1,725.00
P	CC201	1,522Lb	Gilsonite	—	\$ 1,019.74
P	CF1901	1ea	Basket, 5 1/2"	—	\$ 290.00
P	CF607	1ea	Latch Down Plug and Baffle, 5 1/2"	—	\$ 400.00
P	CF1251	1ea	Auto Fill Float Shoe, 5 1/2"	—	\$ 360.00
P	CF1651	10ea	Turbolizer, 5 1/2"	—	\$ 1,100.00
P	C706	7Gal	CC-1	—	\$ 308.00
P	E101	70mi	Heavy Equipment Mileage	—	\$ 490.00
P	E113	502tm	Bulk Delivery	—	\$ 803.20
P	E100	35mi	Pickup Mileage	—	\$ 148.75
P	CE240	305sk	Blending and Mixing Service Charge	—	\$ 427.00
P	S003	1ea	Service Supervisor	—	\$ 175.00
P	CE205	1ea	Depth Charge: 4,001 Feet To 5,000 Feet	—	\$ 2,520.00
P	CE504	1 Job	Plug Container	—	\$ 250.00
P	CE501	1ea	Casing Swivel Rental	—	\$ 200.00
Discounted Price =					\$ 14,334.87
Plus Taxes					

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energy services, L.P.

**FIELD ORDER** 18619.

Subject to Correction

Date <b>5-24-08</b>		Customer ID		Lease <b>Suhler</b>	Well # <b>3-33</b>	Legal <b>33-315-13W</b>
C H A R G E		Roberts Resources, Incor		County <b>Barber</b>	State <b>KS</b>	Station <b>Pratt</b>
		Depth <b>Rotated</b>		Formation		Shoe Joint <b>44.12 Feet</b>
		Casing <b>5 1/2" 15.5Lb</b>		Casing Depth <b>4,648 Feet</b>	TD <b>4,650 Ft</b>	Job Type <b>C.N.W.-Long String</b>
		Customer Representative <b>Kent Roberts</b>		Treater <b>Clarence R. Messick</b>		
AFE Number		PO Number		Materials Received by <b>X Kent Roberts</b>		<b>DLS</b>

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	305sk	AA-2	—	\$ 5,063.00
P	CC105	72Lb	Defoamer	—	\$ 288.00
P	CC111	1,433Lb	Salt (Fine)	—	\$ 716.50
P	CC112	87Lb	Cement Friction Reducer	—	\$ 522.00
P	CC115	216Lb	Gas Blok	—	\$ 1,112.40
P	CC129	230Lb	FLA-322	—	\$ 1,725.00
P	CC201	1,522Lb	Gilsonite	—	\$ 1,019.74
P	CF1901	1ea	Basket, 5 1/2"	—	\$ 290.00
P	CF607	1ea	Latch Down Plug and Baffle, 5 1/2"	—	\$ 400.00
P	CF1251	1ea	Auto Fill Float Shoe, 5 1/2"	—	\$ 360.00
P	CF1651	10ea	Turbolizer, 5 1/2"	—	\$ 1,100.00
P	C706	7Gal	CC-1	—	\$ 308.00
P	E101	70mi	Heavy Equipment Mileage		\$ 490.00
P	E113	502tm	Bulk Delivery		\$ 803.20
P	E100	35mi	Pickup Mileage		\$ 148.75
P	CE240	305sk	Blending and Mixing Service Charge		\$ 427.00
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P	CE205	1ea	Depth Charge: 4,001 Feet To 5,000 Feet		\$ 2,520.00
P	CE504	1 Job	Plug Container		\$ 250.00
P	CE501	1ea	Casing Swivel Rental		\$ 200.00
			Discounted Price =		\$ 14,334.87
			Plus Taxes		

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WICHITA, KS

Customer <b>Roberts Resources, Incorporated</b>	Lease No. <b>Suhler</b>	Well # <b>3-33</b>	Date <b>5-24-08</b>
Field Order # <b>8,619</b>	Station <b>Pratt</b>	Casing <b>5 1/2 15.5 Lb./Ft.</b>	Depth <b>4,648 Ft.</b>
Type Job <b>C.N.W. - Longstring</b>	County <b>Barber</b>	State <b>KS</b>	Legal Description <b>33-315-13W</b>

PIPE DATA		PERFORATING DATA		CEMENT FLUID USED		TREATMENT RESUME		
Casing Size <b>5 1/2"</b>	Tubing Size <b>5 Lb./Ft.</b>	Shots/Ft <b>305</b>	Sacks <b>5</b>	AA-2 with <b>3%</b>	Friction Reducer <b>10%</b>	RATE	PRESS	ISIP
Depth <b>4,648 Feet</b>	From <b>.25</b>	To <b>Defoamer</b>	<b>.88</b>	FLA-3 <b>2.2</b>	<b>.75%</b>	Gas Blk	<b>5</b>	Min.
Volume <b>109.6 Bbl.</b>	From <b>5 Lb./sk.</b>	To <b>Gilsonite</b>						10 Min.
Max Press <b>1700 P.S.I.</b>	From <b>15.4</b>	To <b>7 Lb./Gal.</b>	<b>5.63</b>	Gal./Sk. <b>15</b>	Avg <b>1.36</b>	CU.F.T./sk.		15 Min.
Well Connection <b>109.6 Bbl.</b>	Annulus Vol. <b>25</b>	From <b>sacks</b>	To <b>of a</b>	ba <b>cement</b>	top <b>plug</b>	Rat and Mouse <b>holes</b>		Annulus Pressure
Plug Depth <b>4,604 Feet</b>	Packer Depth <b>4,604 Feet</b>	From	To	Flush <b>109.6 Bbl.</b>	2% <b>HCL</b>	Gas Volume		Total Load

Customer Representative <b>Kent Roberts</b>	Station Manager <b>David Scott</b>	Treater <b>Clarence R. Messick</b>
Service Units <b>19,870</b>	<b>19,903</b>	<b>19,905</b>
Driver Names <b>Messick</b>	<b>Mattal</b>	<b>Phye</b>
Time <b>P.M.</b>	Casing Pressure	Tubing Pressure

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30					Truck on location and hold safety meeting.
4:30					Duke Drilling start to run Auto Fill Guide Shoe, Shoe Joint with Baffle screwed into collar and a total of 107 Joints new 15.5 Lb./Ft. 5 1/2" casing. Ran Basket on top of Collar #6. Ran Turbolizers on Collars #1, 3, 5, 7, 9, 12, 15, 18, 21 and #24.
7:00					Casing in well. Circulate and Rotate for 1 hour and 10 minutes
8:18	300			5	Start mixing 50 sacks Scavenger cement.
	300		22	5	Start mixing 230 sacks AA-2 cement.
	-0-		78		Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.
8:40	200			6.5	Start 2% HCL Displacement.
			77	5	Start to lift cement.
9:00	1100		109.6		Plug down.
	1700				Pressure up.
					Release pressure. Float Shoe held.
	-0-		4-3	3	Plug Rat and Mouse holes.
					Wash up pump truck.
9:30					Job Complete.
					Thank You.
					Clarence, Mike, Dale

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CONSERVATION DIVISION  
WICHITA, KS

Customer Roberts Resources, Incorporated	Lease No. Suhler	Date 5-24-08
Lease Suhler	Well # 3-33	
Field Order # 8614	Station Pratt	County Barber
Type Job C.N.W. - Longstring	Depth 4,648 Ft.	State KS
	Formation	Legal Description 33-315-13W

PIPE DATA		PERFORATING DATA		ELEMENT USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size 5 LB/FT.	Shots/Ft 305	Sacks 5	AA-2 with	3%	RATE	PRESS	ISIP
Depth 4,648 Feet	Depth	From .25	To Defamer	.88	FLA-3	Max .75%	Gas	Blk
Volume 10.6 Bbl	Volume	From 5 LB	to Gill	Sonite	Min			10 Min.
Max Press 1,500 PSI	Max Press	From 15.4	To 7.6	Gal.	5.63	Avg 1.36	U.F.T.	15 Min.
Well Connection Plug Container	Annulus Vol.	From 25	sacks of	abacement	to	plug	Rat and	Mouse
Plug Depth 4 Feet	Packer Depth	From	To	Flush	109.6 Bbl.	2%	HCL	Annulus Pressure
								Total Load

Customer Representative Kent Roberts	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,870	19,903	19,905
Driver Names Messick	Matral	Phye

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30					Truck on location and hold safety meeting.
4:30					Duke Drilling start to run Auto Fill Guide Shoe, Shoe Joint with Baffle screwed into collar and a total of 10 Joints new 15.5 lb/ft. 5 1/2" casing. Ran Basket on top of Collar #6. Ran Turbolizers on Collars #1, 3, 5, 7, 9, 12, 15, 18, 21 and #24.
7:00					Casing in well. Circulate and Rotate for 1 hour and 10 minutes
8:18	300			5	Start mixing 50 sacks Scavenger cement.
	300		22	5	Start mixing 230 sacks AA-2 cement.
	-0-		78		Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.
8:40	200			6.5	Start 2% HCL Displacement.
			77	5	Start to lift cement.
9:00	1100		109.6		Plug down.
	1700				Pressure up.
					Release pressure. Float Shoe held.
	-0-		4-3	3	Plug Rat and Mouse holes.
					Wash up pump truck.
9:30					Job Complete.
					Thank You.
					Clarence, Mike, Dale

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WICHITA, KS

Customer <b>Roberts Resources, Incorporated</b>	Lease No. <b>Suhler</b>	Date <b>5-24-08</b>
Well # <b>3-33</b>	Field Order # <b>18,619</b>	Station <b>Pratt</b>
Casing <b>5 1/2</b>	Depth <b>4,648 Ft.</b>	County <b>Barber</b>
Type Job <b>C.N.W. - Longstring</b>	Formation <b>33-315-13W</b>	State <b>KS</b>

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME	
Casing Size <b>5 1/2</b>	Tubing Size <b>5 Lb./Ft.</b>	Shots/Ft <b>305</b>	Sacks <b>5</b>	AA-2 with <b>3%</b>	Friction Reducer <b>10%</b>	ISIP <b>109 Salt,</b>	
Depth <b>4,648 Feet</b>	Depth <b>25</b>	From <b>25</b>	To <b>77</b>	Defoamer <b>.88%</b>	FLA-3 <b>2%</b>	Gas Blk <b>75%</b>	5 Min.
Volume <b>109.6 Bbl.</b>	Volume <b>5 Lb./sk.</b>	From <b>5 Lb./sk.</b>	To <b>77 Lb./Gal.</b>	Gilsonite <b>5.63 Gal./sk.</b>	Avg <b>1.36 CU.F.T./sk.</b>		10 Min.
Max Press <b>1,700 PSI</b>	Max Press <b>15.4</b>	From <b>15.4</b>	To <b>77</b>				15 Min.
Well Connection <b>Plug Container</b>	Annulus Vol. <b>25</b>	From <b>25</b>	To <b>77</b>	abovement top plug <b>Rat and Mouse</b>	HHP Used <b>109.6 Bbl.</b>	Gas Volume <b>29</b>	Annulus Pressure <b>109.6</b>
Plug Depth <b>4,648 Feet</b>	Packer Depth <b>25</b>	From <b>25</b>	To <b>77</b>	Flush <b>109.6 Bbl.</b>			Total Load <b>29</b>

Customer Representative <b>Kent Roberts</b>	Station Manager <b>David Scott</b>	Treater <b>Clarence R. Messick</b>
--	---------------------------------------	---------------------------------------

Service Units	19,870	19,903	19,905	19,960	19,918				
Driver Names	<b>Messick</b>	<b>Matral</b>	<b>Phye</b>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30					Truck on location and hold safety meeting.
4:30					Duke Drilling start to run Auto Fill Guide Shoe, Shoe Joint with Baffle screwed into collar and a total of 107 Joints new 15.5 Lb./Ft. 5 1/2" casing. Ran Basket on top of Collar #6. Ran Turbolizers on Collars #1, 3, 5, 7, 9, 12, 15, 18, 21 and #24.
7:00					Casing in well. Circulate and Rotate for 1 hour and 10 minutes
8:18	300			5	Start mixing 50 sacks Scavenger Cement.
	300		22	5	Start mixing 230 sacks AA-2 cement.
	-0-		78		Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.
8:40	200			6.5	Start 2% HCL Displacement.
			77	5	Start to lift cement.
9:00	1100		109.6		Plug down.
	1700				Pressure up.
	-0-		4-3	3	Release pressure. Float Shoe held.
					Plug Rat and Mouse holes.
					Wash up pump truck.
9:30					Job Complete.
					Thank You.
					Clarence, Mike, Dale

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CONSERVATION DIVISION  
WICHITA, KS



# BASIL

energy services, L.P.

**FIELD ORDER** 18650

Subject to Correction

Date <b>5-13-08</b>		Customer ID		Lease <b>Sub 1-1</b>	Well # <b>3-33</b>	Legal <b>33-31s-73w</b>	
C H A R G E <b>Roberts Resources</b>		County <b>Baker</b>	State <b>Ks.</b>	Station <b>Pro 7</b>	Depth	Formation <b>346</b>	Shoe Joint <b>15'</b>
Casing <b>10-3/4</b>		Casing Depth <b>329</b>	TD <b>330</b>	Job Type <b>CDW-S.P.</b>	Customer Representative <b>Stacy Martin</b>	Treater <b>Bobby Drake</b>	
AFE Number		PO Number		Materials Received by <b>X [Signature]</b>	K.C.		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP107	275sk.	60/40 P02		3025 <sup>00</sup>
P	CP102	69lb.	Cello-Flake (Aololox-C)		255 <sup>30</sup>
P	CP109	711lb.	Calcium Chloride		746 <sup>58</sup>
P	E101	70mi.	Heavy Equipment Mileage		490 <sup>00</sup>
P	E113	4151m.	Bulk Delivery		664 <sup>00</sup>
P	E100	35mi.	Pick up Mileage		148 <sup>75</sup>
P	CE240	275sk.	Blending & Mixing Service Charge		385 <sup>00</sup>
P	5003	1ea.	Service Supervisor		175 <sup>00</sup>
P	CE200	1ea.	Depth Charge, 0-500'		1000 <sup>00</sup>
P	CE303	1ea.	High Head Charge		300 <sup>00</sup>
Discounted Price -					5751.68

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WICHITA, KS

# BASIL

energy services, L.P.

**FIELD ORDER** 18650

Subject to Correction

Date <u>5-13-08</u>		Customer ID		Lease <u>Sub 1-</u>	Well # <u>3-33</u>	Legal <u>33-315-73w</u>
CHARGE		<u>Roberts Resources</u>		County <u>Baker</u>	State <u>Ks.</u>	Station <u>See #</u>
		Depth	Formation <u>346</u>	Shoe Joint <u>15'</u>		
		Casing <u>10 3/4</u>	Casing Depth <u>329</u>	TD <u>330</u>	Job Type <u>CWU-S.P.</u>	
		Customer Representative <u>Stanny Martin</u>			Treater <u>Bobby Drake</u>	
AFE Number		PO Number		Materials Received by <u>X [Signature]</u> <span style="float: right;">K.G.</span>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	19107	275sk.	60/40 Per	-	3025 <sup>00</sup>
P	19102	69lb.	Cellu + base (sol. base - C)	-	255 <sup>30</sup>
P	19109	711lb.	Calcium Chloride	-	746 <sup>55</sup>
P	E101	700sq.	Heavy Equipment Mileage	-	490 <sup>00</sup>
P	E113	4151sq.	Bulk Delivery	-	664 <sup>00</sup>
P	1-100	35sq.	Pick up Mileage	-	148 <sup>75</sup>
P	CE240	275sk.	Bleeding + Mixing Service Charge	-	385 <sup>00</sup>
P	5003	1ea.	Service Supervisor	-	175 <sup>00</sup>
P	CE200	1ea.	Depth Charge, 0-500'	-	1000 <sup>00</sup>
P	CE303	1ea.	High Head Charge	-	300 <sup>00</sup>
Discounted Price -					5751.68

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Subject to Correction

Date <b>5-13-08</b>		Customer ID		Lease <b>Sub 1-1</b>	Well # <b>3-33</b>	Legal <b>33-31s-13w</b>
C H A R G E <b>Roberts Resources</b>		County <b>Butler</b>		State <b>Ks</b>	Station <b>See #</b>	
Depth		Formation <b>346</b>		Shoe Joint <b>15'</b>		
Casing <b>10-3/4</b>		Casing Depth <b>329</b>		TD <b>330</b>	Job Type <b>Prod-S.P.</b>	
Customer Representative <b>Sunny Martin</b>				Treater <b>Bobby Mate</b>		
AFE Number		PO Number		Materials Received by <b>X [Signature]</b>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP127	275sk.	60/40 P2		3025 <sup>00</sup>
P	CP102	69lb.	Cellulose (Water Soluble)		255 <sup>30</sup>
P	CP109	711lb.	Calcium Chloride		746 <sup>58</sup>
P	E101	720ml.	Heavy Equipment Mileage		490 <sup>00</sup>
P	E113	415ml.	Built Delivery		664 <sup>00</sup>
P	E100	35ml.	Pick up Mileage		148 <sup>75</sup>
P	CE240	275sk.	Blending & Mixing Service Charge		385 <sup>00</sup>
P	S003	1ea.	Service Supervisor		175 <sup>00</sup>
P	CE200	1ea.	Depth Charge, 0-500'		1000 <sup>00</sup>
P	CE303	1ea.	High Head Charge		300 <sup>00</sup>
<b>Discounted Price -</b>					<b>\$5751.68</b>

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## TREATMENT REPORT

Customer <i>Roberts Resources</i>	Lease No.	Date <i>5-13-08</i>
Lease <i>Sabler</i>	Well # <i>3-33</i>	
Field Order # <i>13630</i>	Station <i>Pratt</i>	Casing <i>10 3/4</i>
Type Job <i>CNW S.P.</i>	Formation	Depth <i>300</i>
		County <i>Buck</i>
		State <i>Ks.</i>
		Legal Description <i>S31-316-75w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>10 3/4</i>	Tubing Size	Shots/Ft		Acid <i>275K Volume</i>	RATE	PRESS	ISIP	<i>KG.</i>
Depth <i>329</i>	Depth	From	To	Pre Pad <i>1.1811<sup>3</sup></i>	Max		5 Min.	
Volume <i>35</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1000</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>Value</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>32</i>	Packer Depth	From	To	Flush <i>32</i>	Gas Volume		Total Load	

Customer Representative <i>Sonny Martin</i>	Station Manager <i>Scotty</i>	Treater <i>Bobby</i>
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Service Units	<i>27283</i>	<i>19840</i>	<i>19832</i>	<i>21010</i>
Driver Names	<i>Diak</i>	<i>Samie</i>	<i>Tustin</i>	<i>Bruce</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0230</i>					<i>On location - Safety Meeting</i>
<i>0245</i>					<i>Run Cg.</i>
<i>0245</i>					<i>Cg on Bottom</i>
<i>0500</i>					<i>Hook up to Cg - Break Cor. w/ Reg</i>
<i>0515</i>	<i>150</i>		<i>10</i>	<i>5.0</i>	<i>1120 ahead</i>
<i>0517</i>	<i>250</i>		<i>72</i>	<i>5.0</i>	<i>Mix Cmt @ 150#/gal</i>
<i>0537</i>	<i>150</i>			<i>4.5</i>	<i>Start Disp.</i>
<i>0541</i>	<i>200</i>		<i>32</i>		<i>Plug Down</i>
					<i>Circulation Time Job</i>
					<i>Circulated CMT to Pit</i>
					<i>Job Complete</i>
					<i>Thanks Bobby</i>

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Customer <i>Roberts Resources</i>	Lease No.	Date <i>5-13-08</i>
Lease <i>Subler</i>	Well # <i>3-33</i>	
Field Order # <i>12690</i>	Station <i>Para #</i>	Casing <i>10 3/4</i>
Type Job <i>CNW-S.P.</i>	Formation	Depth <i>300'</i>
		County <i>Butler</i>
		State <i>Ks.</i>
		Legal Description <i>33+31+75w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>10 3/4</i>	Tubing Size	Shots/Ft		Acid <i>27% HCl</i>	RATE	PRESS	ISIP	<i>Ks.</i>
Depth <i>329</i>	Depth	From	To	Pre Pad <i>1.1811<sup>3</sup></i>	Max		5 Min.	
Volume <i>35</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1100</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>Valve</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>32</i>	Packer Depth	From	To	Flush <i>32</i>	Gas Volume		Total Load	<i>2</i>

Customer Representative <i>Sonny Walton</i>	Station Manager <i>Scotty</i>	Treater <i>Bobby</i>
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Service Units	<i>27283</i>	<i>19840</i>	<i>19832</i>	<i>21010</i>
Driver Names	<i>Duke</i>	<i>Samie</i>	<i>Tucker</i>	<i>Bruce</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0230</i>					<i>On location - Safety Meeting</i>
<i>0245</i>					<i>Run Cg.</i>
<i>0245</i>					<i>Cg. on Bottom</i>
<i>0500</i>					<i>Hook up to Cg. - Break Cir. w/ Reg.</i>
<i>0515</i>	<i>150</i>		<i>10</i>	<i>5.0</i>	<i>H2O ahead</i>
<i>0517</i>	<i>250</i>		<i>72</i>	<i>5.0</i>	<i>Mix Cmt @ 150#/gal</i>
<i>0537</i>	<i>150</i>			<i>4.5</i>	<i>Start Disp.</i>
<i>0541</i>	<i>200</i>		<i>32</i>		<i>Plug Down</i>
					<i>Circulation Time Job</i>
					<i>Circulated CMT to Pit</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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## TREATMENT REPORT

Customer <i>Roberts Resources</i>	Lease No.	Date <i>5-13-08</i>
Lease <i>Subler</i>	Well # <i>3-33</i>	
Field Order # <i>12650</i>	Station <i>Pratt #</i>	Casing <i>10 3/4</i>
Type Job <i>CNW S.P.</i>	Formation	Depth <i>300</i>
		County <i>Baker</i>
		State <i>Ks.</i>
		Legal Description <i>33-310-130</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>10 3/4</i>	Tubing Size	Shots/Ft		Acid <i>275% Gelatin</i>	RATE	PRESS	ISIP	<i>KG.</i>
Depth <i>329</i>	Depth	From	To	Pre Pad <i>1.1811<sup>3</sup></i>	Max		5 Min.	
Volume <i>35</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1100</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>Valve</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>32</i>	Packer Depth	From	To	Flush <i>32</i>	Gas Volume		Total Load	

Customer Representative <i>Sonny Marton</i>	Station Manager <i>Scotty</i>	Treater <i>Bobby</i>
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Service Units	<i>27283</i>	<i>19840</i>	<i>19832</i>	<i>21010</i>
Driver Names	<i>Duke</i>	<i>Samuel</i>	<i>Sutton</i>	<i>Bowers</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0230</i>					<i>On location - Safety Meeting</i>
<i>0245</i>					<i>Run Cg.</i>
<i>0445</i>					<i>Cg on Bottom</i>
<i>0500</i>					<i>Hook up to Cg. - Break Con. w/ Reg</i>
<i>0515</i>	<i>150</i>		<i>10</i>	<i>5.0</i>	<i>H2O ahead</i>
<i>0517</i>	<i>250</i>		<i>72</i>	<i>5.0</i>	<i>Mix Con @ 15.0" / gal</i>
<i>0537</i>	<i>150</i>			<i>4.5</i>	<i>Start Disp.</i>
<i>0541</i>	<i>200</i>		<i>32</i>		<i>Plug Down</i>

*Circulation Time 506*  
*Circulated CMT to Pit*  
*Job Complete*

*Thanks, Bobby*

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