KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

September 1999

Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| Operator: License # 32711 | API No. 15 - 021-20284-0000 |
|--|--|
| Name: Mike Becker | County: Cherokee |
| Address: 15135 Broadmoor | SE -SE - NW - NW Sec. 24 Twp. 31 S. R. 21 ✓ East West |
| City/State/Zip: Stanley, KS 66223 | 1155 feet from S (N) (circle one) Line of Section |
| Purchaser: N/A | 1120 feet from E / (W)(circle one) Line of Section |
| Operator Contact Person: Mike Becker | Footages Calculated from Nearest Outside Section Corner: |
| Phone: (_913) _271-5179 | (circle one) NE SE (NW) SW |
| Contractor: Name: Mike Becker | Lease Name: Kruger Well #: 2 |
| License: 32711 | Field Name: McCune |
| Wellsite Geologist: none | Producing Formation: Bartlesville |
| Designate Type of Completion: | Elevation: Ground: 860 Kelly Bushing: 865 |
| New Well Re-Entry Workover | Total Depth: 225 Plug Back Total Depth: n/a |
| ✓ Oil SWD Temp. Abd. | Amount of Surface Pipe Set and Cemented at 20 Feet |
| Gas ENHR SIGW | Multiple Stage Cementing Collar Used? Yes VNo |
| Dry Other (Core, WSW, Expl., Cathodic, etc) | If yes, show depth setFeet |
| If Workover/Re-entry: Old Well Info as follows: | If Alternate II completion, cement circulated from 20 |
| Operator: N/A | feet depth to surface w/ 5 sx cmt. |
| Well Name: | \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\ |
| Original Comp. Date: Original Total Depth: | Drilling Fluid Management Plan Al+ II NCR 8-6-08 (Data must be collected from the Reserve Pit) |
| Deepening Re-perf Conv. to Enhr./SWD | Chloride content ppm Fluid volume bbls |
| Plug Back Plug Back Total Depth | Dewatering method used |
| Commingled Docket No. | |
| Dual Completion Docket No | Location of haid disposal if fladied offsite. |
| Other (SWD or Enhr.?) Docket No | Operator Name: |
| | Lease Name: License No.: |
| 12/10/2007 | Quarter Sec TwpS. R East West |
| Recompletion Date Recompletion Date | County: Docket No.: |
| | |
| Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of | the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, per or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3 and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells. |
| All requirements of the statutes, rules and regulations promulgated to regul herein are complete and correct to the best of my knowledge. | ate the oil and gas industry have been fully complied with and the statements |
| Signature: ML Beel. Title: Operator Poto: 7-2/-0 | KCC Office Use ONLY |
| Title: Operator Date: 1-1/- O | Letter of Confidentiality Received |
| Subscribed and sworn to before me this 2/ day of July | If Denied, Yes Date: |
| 20.08 | Wireline Log Received RECEIVED KANSAS CORPORATION COMMISSION |
| Drag Thomas a gasta of the | Geologist Report Received |
| Notary Public: Notary Public - State of the N | UIC Distribution JUL 2 2 2008 |
| Date Commission Expires: My Appl Exp. 6 | CONSERVATION DIVISION |

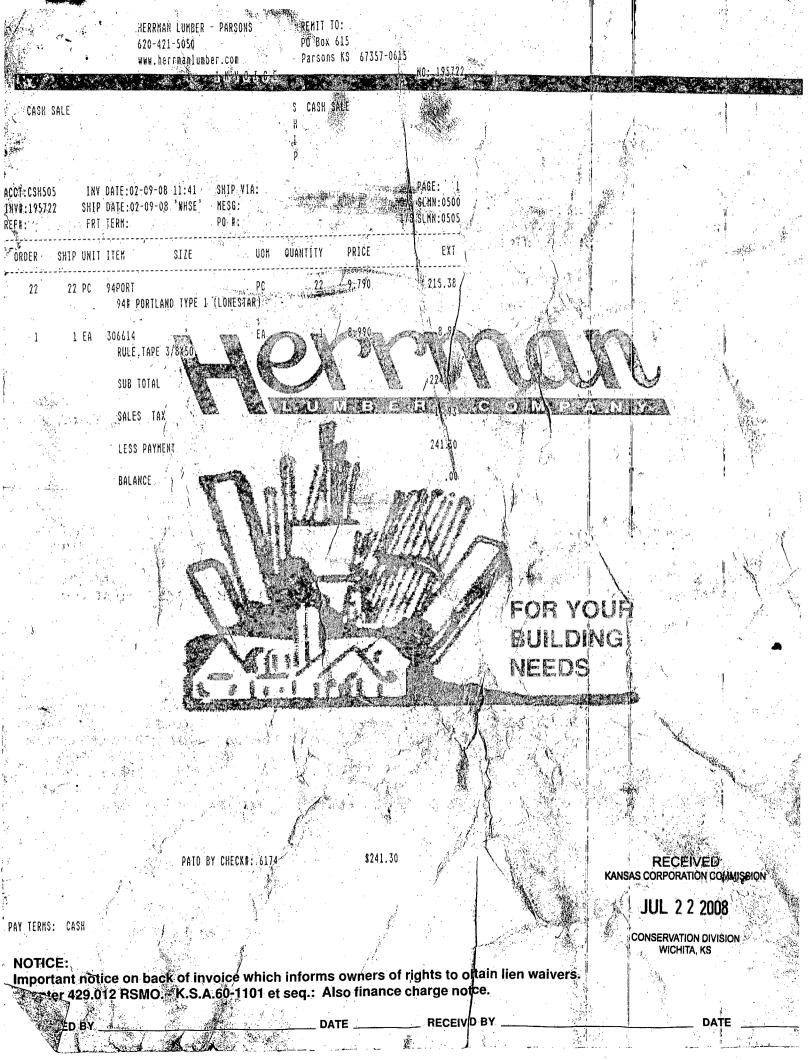
| Operator Name: Mike | e: Mike Becker Lease Name: Kruger | | Kruger | ger Well #: 2 | | | | | |
|--------------------------------------|---------------------------------------|---|--------------------------------|--------------------|-----------------------------|--|-----------------------|--|--|
| ec. 24 Twp, 31 | | ☑ East ☐ Wes | st Coun | ty: Chero | kee | | - Q | | |
| ested, time tool open | and closed, flowin | g and shut-in pressues if gas to surface to | ures, whether sest, along with | shut-in pre | essure reache | d static level, hyd | rostatic p | ems tests giving interval ressures, bottom hole needed. Attach copy of | |
| Orill Stem Tests Taken | | ☐ Yes 📝 N | No | | og Forma | ation (Top), Depth | and Datu | um ☑ Sample | |
| Samples Sent to Geol | • | ☐ Yes 🗸 N | lo | Name | | | Тор | Datum 4 | |
| Cores Taken | ogiodi odivoy | ☐ Yes ☑ N | | ľ | rjack Creek Li er Coal | ime | 4 107 | | |
| lectric Log Run | | Yes V | | | Bevier Coal Croweburg Shale | | | | |
| (Submit Copy) | | | | i | ral Coal | | 128 169 190 | | |
| ist All E. Logs Run: | | | | | emen Sand | | | | |
| | | | | Oil S | | | 225 | | |
| | | | | | | | | : 中 | |
| | | | SING RECORD | | · | | 4 4 | ; ; | |
| | Size Hole | Report all strings Size Casing | | surface, inte | rmediate, produ | uction, etc. Type of | | acks Type and Percen | |
| Purpose of String | Drilled | Set (In O.D.) | | i. / Ft. | Depth | Cement | | ed Additives | |
| Surface | 10 1/2 inch | 7 inch | 12 | | 20 feet | portland | 5 | none | |
| Pumping string | 6 inch | 2 7/8 inch | 7 | | 190 feet | portland | 32 | none | |
| | | ADDITIO | ONAL CEMENT | ING / SOL | IEEZE BECOG | RD. | | | |
| Burnoon Do-4h | | Type of Cement | | #Sacks Used Type a | | | and Percent Additives | | |
| | | | | | | | | | |
| Plug Off Zone | | | | | | | 0 19 | | |
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| Shots Per Foot | | ON RECORD - Bridge Footage of Each Intervi | | e | | racture, Shot, Ceme 'Amount and Kind of I | | | |
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| | | | | | | | , | WICHITA, KS | |
| TUBING RECORD 2 7/8 | Size 3 | Set At | Packer rag packe | | Liner Run | ☐ Yes ✓ N | o | | |
| Date of First, Resumerd | · · · · · · · · · · · · · · · · · · · | · · · · · · · · · · · · · · · · · · · | | Flowing | y ✓ Pum | ping Gas l | _ift [| Other (Explain) | |
| Estimated Production Per 24 Hours | Oil n/a | Bbls. Gas | Mcf | Wate | er . | Bbls. | Gas-Oil Ra | atio Gravity | |
| Disposition of Gas | METHOD OF (| COMPLETION | | | Production Int | erval | | | |
| Vented Sold | ✓ Used on Lease | ✓ Open I | Hole Per | | ually Comp. | Commingled | | 1 | |

| LUMBER COMPANT | | j _e | | |
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| DELIVER TO | YARD NO. SOLD B | | SOLD BY | |
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| Lausa Leasa | C | ASH | SALE | 1 |
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RECEIVED KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION WICHITA, KS





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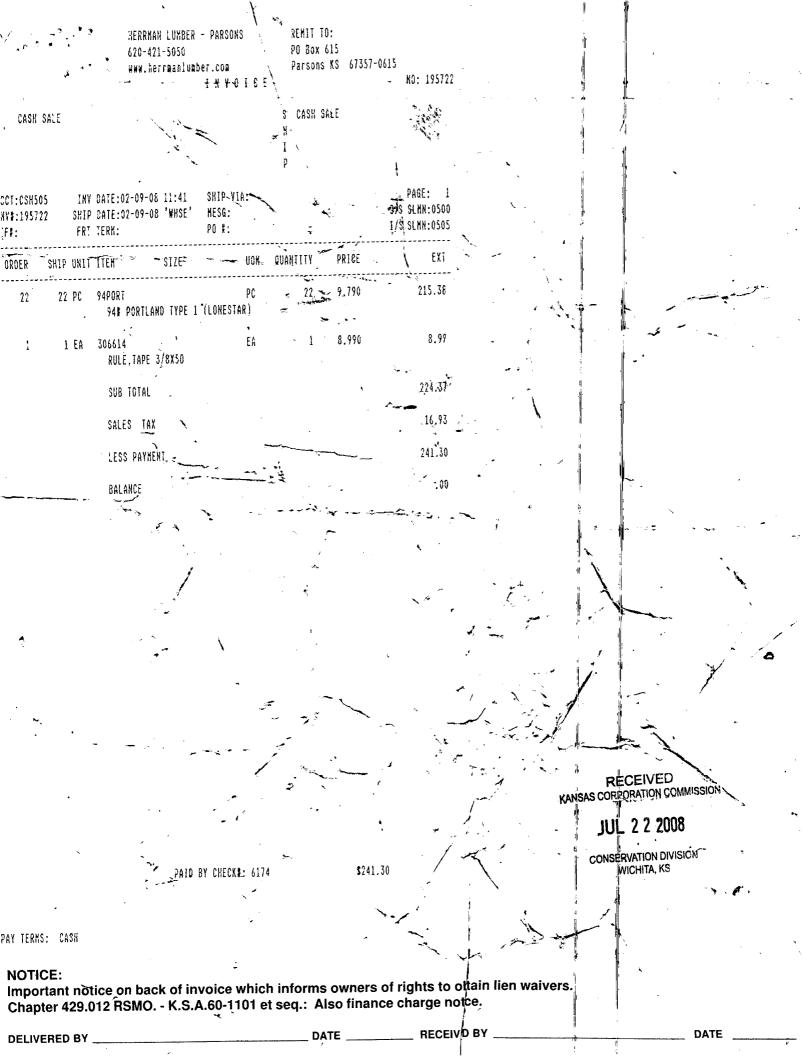
RECEIVED KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION WICHITA, KS



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NOTICE TO OWNER

THILLIE OF THIS CONTRACTOR TO PAY THOSE PERSONS SUPPLYING MATERIAL OR SERVICES TO COMPLETE THIS CONTRACT CAN RESULT IN THE FILING OF A MECHANIC'S LIEN ON THE PROPERTY WHICH IS THE SUBJECT OF THIS CONTRACT PURSUANT TO CHAPTER 429, RS.40. TO AVOID THIS RESULT YOU MAY ASK THIS CONTRACTOR FOR "LIEN WAIVERS" FROM ALL PERSONS SUPPLYING MATERIAL OR SERVICES FOR THE WORK DESCRIBED IN THIS CONTRACTOR. WAILURE TO SECURE LIEN WAIVERS MAY RESULT IN YOUR PAYING FOR LABOR AND MATERIAL TWICE, K.S.A. 60-1101 ECUEQ.: YOU MAY REQUEST FROM THE CONTRACTOR A LIST OF ALL SUBCONTRACTORS. IF YOU RECEIVED NOTICE OF THE FILING OF A LIEN STATE, ENT BY A SUBCONTRACTOR, YOU MAY WITHHOLD FROM YOUR CONTRACTOR THE AMOUNT CLAIMED IN THE SUBCONTRACTOR'S SYATEMENT PENDING THE RESOLUTION OF THE DISPUTE.

HEAMCE CHARGE IS COMPUTED BY A PERIODIC BATE OF 1 1/2% PER MONTH (OR A MINIMUM CHARGE OF 5.50 FOR BALANCES UNDER \$17.50) MHICH IS AN ANNUAL PERCENTAGE RATE OF 18% APPLIED TO THE PREVIOUS BALANCE AT THE DEDUCTING PAYMENTS RECEIVED BY THE MILLING DATE.

THE COMPANY OFFERS NO WARRANTIES OTHER THAN THOSE OFFERED DIRECTLY BY THE MATERIAL MAKENACTURERS, AND IS NOT RESPONSIBLE FOR PROPERTY DAMAGE AS A RESULT OF EXTREME TEMPERATURE OR WEATHER CONDITIONS.

NOTICE TO COMMERCIAL CONTRACTOR

ETTHIS PROPOSAL IS ACCENTED AND YOU HAIL TO MAKE ANY SCHEDULED PAYMENT UNDER THE TERMS OF THE CONTRACT. THE COMPANY MAKE BRING AN ACTION IN COLOR AGAINST YOU. RSMO.431.180 PERMITS THE COURT TO AWARD INTEREST AT THE RATE OF UP TO ONE AND OPE-HIM. IF PERCENT PER MONTH FROM THE DATE PAYMENT WAS DUE PURSUANT TO THE TERMS OF THE CONTRACT AND READ DIABLE ATTORNEY FEES. THIS IS IN ADDITION TO ANY OTHER AWARD FOR DATAGES. IF YOU ACCEPT THIS PROPOSAL, YOU AGREE TO SUCH INTEREST AND ATTORNEY'S FEES.

MOTICE

ALL WORK WILL BE COMPLETED IN A WORK ALL RECEASE ON AT THE TIME AND WITH THE PRODUCT, AS SPECIALD BY THE CUSTOMER OF THE PRODUCTS DO NOT HARD AND OF BELLET WOLD AND/OR FUNGI DURING INSTALLATION OR DURING NOBINAL PUNCTION. HIS THE PROPERTY WITH OUR PROJUCTS ONCE WE ILSTALL IT. WE THEREFORE DO AND CONDENSATION FIRE. COMMOUNTO CONTACT WITH OUR PROJUCTS ONCE WE ILSTALL IT. WE THEREFORE DO NOT WARRANT ACAMPT AT DISHALL NOT BE I MALL FOR DAMAGE OR INJURY, INCLUDING, BUT NOT LIMITED TO MOLD ACCUMULATION OF ALL DENSATION RESALED PROBLEMS. LYE SHALL NOT BE LIABLE FOR ANY COMPRODUCTS.

