

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita, KS 67206
Purchaser: Oneok
Operator Contact Person: Lori Zehr
Phone: (316) 681-0231
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
12/19/2007 12/21/2007 1/21/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 175-22110-00-00
County: Seward
 .nw. .nw. .sw Sec. 34 Twp. 32 S. R. 32 East West
2310 feet from (S) / N (circle one) Line of Section
4950 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Walker Well #: 3-34
Field Name: Hugoton Gas Area
Producing Formation: Herrington/Krider
Elevation: Ground: 2804 Kelly Bushing: 2815
Total Depth: 2850 Plug Back Total Depth: 2816
Amount of Surface Pipe Set and Cemented at: 1655 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH 1 NOR 8-6-08
(Data must be collected from the Reserve Pit)
Chloride content 34,720 ppm Fluid volume 310 bbls
Dewatering method used Hauled to SWD
Location of fluid disposal if hauled offsite: _____
Operator Name: West Sunset Disposal
Lease Name: Simonson 25-1 License No.: 32462
Quarter SW Sec. 25 Twp. 33 S. R. 31 East West
County: Seward Docket No.: D-27929

*for
to be
w/ 5/10/08
all
m*

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VICE PRESIDENT Date: 07.23.08
Subscribed and sworn to before me this 23rd day of July,
15 2008
Notary Public: Lori A. Zehr
Date Commission Expires: May 5, 2010

LORIA. ZEHR
Notary Public - State of Kansas
My Appt. Expires 5/5/10

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUL 24 2008

Operator Name: Oil Producers Inc. of Kansas Lease Name: Walker Well #: 3-34
 Sec. 34 Twp. 32 S. R. 32 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Receiver Cement Bond Log, Dual Induction Log, Compensated Density/Neutron PE Log, Micro Log, Sonic Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">Log</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample</th> </tr> <tr> <td></td> <td style="text-align: center;">Top Datum</td> <td></td> </tr> <tr> <td>Herington</td> <td style="text-align: center;">2613</td> <td style="text-align: center;">202</td> </tr> <tr> <td>Upper Krider</td> <td style="text-align: center;">2640</td> <td style="text-align: center;">175</td> </tr> <tr> <td>Winfield</td> <td style="text-align: center;">2725</td> <td style="text-align: center;">90</td> </tr> <tr> <td>RTD</td> <td style="text-align: center;">2850</td> <td></td> </tr> </table>	Log	Formation (Top), Depth and Datum	Sample		Top Datum		Herington	2613	202	Upper Krider	2640	175	Winfield	2725	90	RTD	2850	
Log	Formation (Top), Depth and Datum	Sample																	
	Top Datum																		
Herington	2613	202																	
Upper Krider	2640	175																	
Winfield	2725	90																	
RTD	2850																		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24	1655	Lite/Cmmn	600	
Production		4 1/2	10.5	2849	Lite/AA-2	575	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Herington 2610'-2620'	1180 gals 15% DSFE-Acid	
2	Upper Krider 2644'-2659'	1770 gals 15% DSFE-Acid	
2	Lower Krider 2685'-2694'	1050 gals 15% DSFE-Acid	

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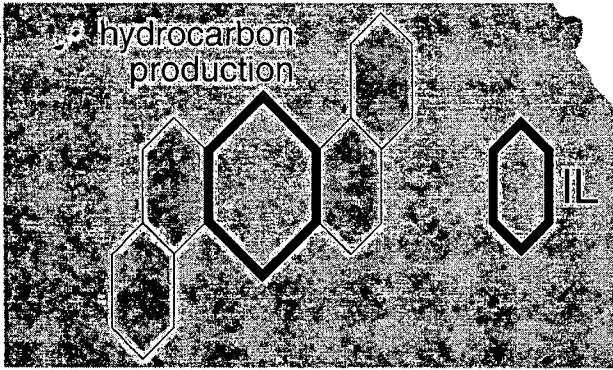
TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	2778	N/A	Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. 1/22/2008	Producing Method						
	Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity		
		40					

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____



COPY

OIL PRODUCERS, INC. OF KANSAS

July 23, 2008

Marjorie Marcotte
Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, Ks. 67202

API #: 15-175-22110-0000

*KW
MAY 25/08
7/25/08*

Certified #: 7004 1350 0005 5915 2421

Dear Ms. Marcotte,

Enclosed please find the ACO-1 for the Walker #3-34. Along with the ACO-1, I am including Basic Energy Services, invoice #1975000631 for surface casing, Basic Energy Services, invoice #1975000638 for production casing, I am also enclosing a Dual Receiver Cement Bond Log, Dual Induction Log, Compensated Density/Neutron PE Log, Micro Log, Sonic Log.

Sincerely,

Lori A. Zehr

*Rec'd ACO-1 + above-refer'd. forms
for Walker 3-34 well, API #: 15-175-22110-0000.
Returned ltr. on 7/25/08.*

Please sign and return this letter as receipt of this information.

Deanna Garrison, KCC

MARJORIE MARCOTTE

7/25/08



Surface

Liberal

PAGE 1 of 1	CUST NO 1975-OIL023	INVOICE DATE 12/21/2007
INVOICE NUMBER 1975000631		

B I L L
OIL PRODUCER'S, INC. OF KANSAS
1710 WATERFRONT PARKWAY
T O WICHITA KS 67206
ATTN:

J O B LEASE NAME Walker
WELL NO. 3-34
S I T E COUNTY Seward
STATE Ks
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-00636	301		Net 30 DAYS	01/20/2008
For Service Dates: 12/21/2007 to 12/21/2007				
1975-00636				
1975-20753 Cement-New Well Casing 12/21/07				
Pump Charge-Hourly			1.00 Hour	1376.000 1,376.00
Casing Cement Pump			1.00 EA	250.000 250.00
Cementing Head w/Manifold			1.00 EA	332.500 332.50
Cement Float Equipment			1.00 EA	285.400 285.40
Basket, 8 5/8"			1.00 EA	275.000 275.00
Cement Float Equipment			1.00 EA	145.700 145.70
Guide Shoe - Regular, 8 5/8"			600.00 DH	1.500 900.00
Cement Float Equipment			75.00 DH	5.000 375.00
Insert Float Valves, 8 5/8"			705.00 DH	1.600 1,128.00
Cement Float Equipment			25.00 Hour	3.000 75.00
Top Rubber Cement Plug, 8 5/8"			141.00 EA	3.700 521.70 T
Mileage			1,504.00 EA	1.000 1,504.00 T
Cement Service Charge			400.00 EA	18.600 7,440.00 T
Mileage			200.00 EA	15.830 3,166.00 T
Heavy Vehicle Mileage			1.00 Hour	150.000 150.00
Mileage				
Proppant and Bulk Delivery				
Pickup				
Car, Pickup or Van Mileage				
Additives				
Cellflake				
Calcium Chloride				
Cement				
A-Con Blend				
Cement				
Premium/Common				
Supervisor				
Service Supervisor				

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WICHITA, KS

*Cement for 8 5/8" Cen
JUL
TDL*

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	2,867.88 15,056.42 694.99 15,751.41
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BASIC

energy services, L.P.

08630
FIELD ORDER

20753

Subject to Correction

Date	12-21-07	Customer ID		Lease	Walker	Well #	3-34	Legal	34-32-32
C H A R G E				County	Seward	State	KS	Station	1975
				Depth	1655'	Formation		Shoe Joint	42 1/2'
				Casing	8 5/8	Casing Depth	1655	TD	1650
				Customer Representative	Dave Hayes	Treater	Garry Humphries	Job Type	Surface CNW

AFE Number		PO Number		Materials Received by	X <i>Dave Hayes</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT	
Lib	D01	400 SX	A. Con Blend		7440.00	
Lib	D100	200 SX	Premium/Common		3166.00	
Lib	C310	1504 lb	Calcium Chloride		1504.00	
Lib	C194	141 lb	Cell flake		521.70	
Lib	F193	1 EA	Guide Star - Reg 8 3/8"		285.40	
Lib	F233	1 EA	Flapper Type Insert Float Valve 8 3/8"		275.00	
Lib	F123	1 EA	Basket, 8 5/8"		332.50	
Lib	F145	1 EA	Top Rubber Cement Plug 8 3/8"		145.70	
Lib	E100	75 MI	Heavy Vehicle Mileage, 1-Way		375.00	
Lib	E107	6000 SR	Cement Service Charge		900.00	
Lib	E104	705 TM	Bulk Delivery		1128.00	
Lib	R204	1 EA	Casing Cement Pump		1376.00	
Lib	E101	25 MI	Pick up Mileage		75.00	
Lib	E891	1 EA	Service Supervisor		150.00	
Lib	R701	1 EA	Cement Head Rental		250.00	
Discounted Total					#	15056.42
Plus Tax						

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Customer Oil Producers	Lease No.	Date 12-21-07
Lease WALKER	Well # 3-34	
Field Order # 20753	Station 1975	Casing 8 5/8 Depth 1655 County SEWARD State KS
Type Job Surface	CNW	Formation Legal Description 34-32-32

PIPE DATA		PERFORATING DATA		CEMENT FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 400sx A-Con	3% CC	PRESS 14	ISIP 16 WCA
Depth 1655	Depth	From	To	Pre Pad (2.96 ft/sk)	Max (18.18 gal/sk)		5 Min.
Volume 102.5	Volume	From	To	Pad 200sx Premium/Commod	Min 2.25 CC / 14		15 Min.
Max Press 3000	Max Press	From	To	Frac (1.33 ft/sk)	Avg (1.34 gal/sk)		15 Min.
Well Connection 3	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 162.88	Packer Depth	From	To	Flush 102.5 bbl H2O	Gas Volume		Total Load

Customer Representative **DAVE HAYES** Station Manager **Jerry Bennett** Treater **Garry Humphries**

Service Units	19984	19827	19843	19805	19883	19819	19566			
Driver Names	Garry	Cody	Cody	Harold	Harold	Norma	Norma			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0400					Arrive on loc
0415					Rig up Equip
0730					Start casing
0850					Casing on Bottom
0900					Circulate Well
0950	100		211	5.5	Pumped Lemo Cement @ 11.5" 400sx A-Con
1030	100		47	3.5	Pumped Tail @ 15" 200sx Premium/Commod
1100					Drop Plug
1105	600		102.5	6	Pumped Displacement - H2O
1127	1600		102.5	3.3	Land Plug
1128					Release & Check Float collar
1130					Rig Down Equip.
1215					Check Leave Loc

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WICHITA, KS

Circulated 50 bbl to pit
100 SX



Production

PAGE 1 of 2	CUST NO 1975-OIL023	INVOICE DATE 12/31/2007
INVOICE NUMBER 1975000638		

Liberal

BILL TO
 OIL PRODUCER'S, INC. OF KANSAS
 1710 WATERFRONT PARKWAY
 WICHITA KS 67206
 ATTN:

JOB SITE
 LEASE NAME Walker
 WELL NO. 3-34
 COUNTY Seward
 STATE Ks
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1975-00643	301		Net 30 DAYS	01/30/2008
For Service Dates: 12/28/2007 to 12/28/2007				
1975-00643				
1975-20775 Cement-New Well Casing 12/28/07				
Pump Charge-Hourly			1.00 Hour	1533.000 1,533.00
Casing Cement Pump			1.00 EA	250.000 250.00
Cementing Head w/Manifold			1.00 EA	269.000 269.00
Cement Head Rental			1.00 EA	245.000 245.00
Cement Float Equipment			1.00 EA	230.000 230.00
Auto Fill Float Shoe, 4 1/2"			1.00 EA	25.000 25.00
Cement Float Equipment			6.00 EA	67.000 402.00
Basket, 4 1/2"			1.00 EA	300.000 300.00
Cement Float Equipment			1.00 EA	25.000 25.00
Latch Down Plug & Baffle, 4 1/2"			6.00 EA	67.000 402.00
Cement Float Equipment			1.00 EA	300.000 300.00
Stop Collar, 4 1/2"			575.00 DH	1.500 862.50
Cement Float Equipment			50.00 DH	5.000 250.00
Turbolizer, 4 1/2"			677.00 DH	1.600 1,083.20
High Head Charge			25.00 Hour	3.000 75.00
Derrick Charge			100.00 EA	3.700 370.00 T
Mileage			36.00 EA	3.450 124.20 T
Cement Service Charge			85.00 EA	8.250 701.25 T
Mileage			106.00 EA	5.150 545.90 T
Heavy Vehicle Mileage			750.00 EA	0.670 502.50 T
Mileage			4.00 EA	44.000 176.00 T
Proppant and Bulk Delivery				
Pickup				
Car, Pickup or Van Mileage				
Additives				
Cellflake				
Additives				
Defoamer				
Additives				
FLA-322				
Additives				
Gas Blok				
Additives				
Gilsonite				
Additives				
JSCC-1				

CEMENT 4 1/2" HCSW
 JAC
 M.

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 JUL 24 2008
 CONSERVATION DIVISION
 WICHITA, KS



Liberal

B I L L T O
 OIL PRODUCER'S, INC. OF KANSAS
 1710 WATERFRONT PARKWAY
 WICHITA KS 67206
 ATTN:

J O B S I T E
 LEASE NAME Walker
 WELL NO. 3-34
 COUNTY Seward
 STATE Ks
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT

PAGE 2 of 2	CUST NO 1975-OIL023	INVOICE DATE 12/31/2007
INVOICE NUMBER 1975000638		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE		
1975-00643	301			Net 30 DAYS	01/30/2008		
				QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives Mud Flush				500.00	EA	0.860	430.00 T
Additives Salt (fine)				820.00	EA	0.250	205.00 T
Additives Super Flush				250.00	EA	2.450	612.50 T
Additives WCA-1				40.00	EA	25.000	1,000.00 T
Calcium Chloride				1,160.00	EA	1.000	1,160.00 T
Cement AA2				150.00	EA	18.170	2,725.50 T
Cement A-Con Blend				425.00	EA	18.600	7,905.00 T
Supervisor Service Supervisor				1.00	Hour	150.000	150.00

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 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-3,541.20 18,591.35 905.51 19,496.86
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BASIC

energy services, L.P.

0054
FIELD ORDER

20775

Subject to Correction

Date	12-28-07	Customer ID		Lease	Walker	Well #	3-34	Legal	34-32-32
C H A R G E	D.I. Producers			County	Seward	State		Station	Liberal
	Depth			Formation		Shoe Joint	17		
	Casing	4 1/2 10.5	Casing Depth	2868	TD	2850	Job Type	4 1/2 L.S. CNW	
	Customer Representative	B. Kasper	Treater	M. Cochran	TRB				
AFE Number		PO Number		Materials Received by	X <i>[Signature]</i>				

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT	
L	D101	425 sk	'A-Com' Blend		7905.00	
L	D105	150 sk	A A 2		2725.50	
L	C195	85 lb	F1A-322		701.25	
L	C312	106 lb	925 Blok		545.90	
L	C243	36 lb	Defoamer		124.20	
L	C221	820 lb	Salt	RECEIVED KANSAS CORPORATION COMMISSION	205.00	
L	C321	750 lb	Gilsonite	JUL 24 2008	502.50	
L	C310	1160 lb	Calcium Chloride	CONSERVATION DIVISION WICHITA, KS	1160.00	
L	C194	100 lb	Cellulose		376.00	
L	C196	40 lb	WCA-1		1000.00	
L	F210	1 ea	4 1/2 Float shoe w/ Auto fill		269.00	
L	F100	6 ea	4 1/2 Turbolizer		402.00	
L	F120	1 ea	4 1/2 Basket		245.00	
L	F130	1 ea	4 1/2 Stop Collar		25.00	
L	F170	1 ea	I.R. Latch Down Plug + Baffle		230.00	
L	C302	500 gal	Mud Flush		430.00	
L	C303	250 gal	Super Flush		612.50	
L	C191	4 gal	J5CC-1		176.00	
L	E100	50 mi	Heavy Vehicle Mileage 1-way		250.00	
L	E107	575 sk	Cmt Serv. Chrg		862.50	
L	E104	677 tm	Bulk Delivery		1083.20	
L	R206	1 ea	Casing Cmt Pumper		1533.00	
L	E101	25 mi	Pick-up Mileage 1-way		75.00	
L	E891	1 ea	Service Supervisor		150.00	
L	R701	1 ea	Cmt Head Rental		250.00	
L	R404	2 ea	Derrick Chrg.		300.00	
Discounted Total Plus Tax						18591.35

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>Oil Producers</i>	Lease No.	Date <i>12-28-07</i>
Lease <i>Walker</i>	Well # <i>3-34</i>	
Field Order # <i>20775</i>	Station <i>Liberal</i>	Casing <i>4 1/2 16.5</i>
Type Job <i>4 1/2 Long String</i>	Formation <i>CNW</i>	Depth
		County <i>Seward</i>
		State <i>Ks</i>
		Legal Description <i>39-32-32</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
		<i>425 sk</i>	<i>Acid</i>	<i>200' Blend</i>				
Depth	Depth	From						5 Min.
Volume	Volume	From						10 Min.
Max Press	Max Press	From						15 Min.
Well Connection	Annulus Vol.	From						Annulus Pressure
Plug Depth	Packer Depth	From						Total Load

Customer Representative <i>D. Hayes</i>	Station Manager <i>J. Bennett</i>	Treater <i>M. Cochran</i>
--	--------------------------------------	------------------------------

Service Units	<i>21955</i>	<i>8122</i>	<i>19553</i>	<i>19805</i>	<i>19883</i>
Driver Names	<i>Cochran</i>	<i>W. Hayward</i>	<i>D. M. Cullley</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>13:00</i>					<i>on Loc.</i>
<i>17:00</i>					<i>Start Casing</i>
<i>19:15</i>					<i>Casing on Bottom/Rigs H2O Froze</i>
<i>21:28</i>	<i>3000</i>				<i>Test Lines</i>
<i>21:31</i>	<i>750</i>		<i>20</i>	<i>5</i>	<i>Start CC-1 H2O</i>
<i>21:35</i>	<i>700</i>		<i>12</i>	<i>5</i>	<i>Start Mud flush</i>
<i>21:38</i>	<i>700</i>		<i>6</i>	<i>5</i>	<i>Start Fresh H2O</i>
<i>21:40</i>	<i>700</i>		<i>6</i>	<i>5</i>	<i>Start Super flush</i>
<i>21:42</i>	<i>700</i>		<i>6</i>	<i>5</i>	<i>Start Fresh H2O</i>
<i>21:44</i>	<i>700</i>		<i>231</i>	<i>4</i>	<i>Start Lead Cmt 425-sk @ 11.4#</i>
<i>22:34</i>	<i>500</i>		<i>40</i>	<i>5</i>	<i>Start Tail Cmt 150sk @ 15#</i>
<i>22:43</i>					<i>Shut down + wash up to pit</i>
<i>22:48</i>					<i>Drop plug</i>
<i>22:50</i>	<i>-</i>		<i>0</i>	<i>4</i>	<i>Start Disp w/ Fresh H2O</i>
<i>22:52</i>	<i>700</i>		<i>7</i>	<i>4</i>	<i>Displacement Caught Cmt</i>
<i>23:00</i>	<i>600</i>		<i>35</i>	<i>2</i>	<i>Slow Rate</i>
<i>23:10</i>	<i>2000</i>		<i>45</i>	<i>2</i>	<i>Bump Plug</i>
<i>23:11</i>	<i>-</i>		<i>45</i>	<i>0</i>	<i>Release / Plug Held</i>
<i>23:13</i>	<i>200</i>				<i>Pressure up + Shut in</i>
<i>23:18</i>					<i>End Job</i>
	<i>1100</i>				<i>Pressure Before Plug landed</i>
					<i>Circulated Cmt to Pit</i>

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 24 2008
CONSERVATION DIVISION
WICHITA, KS