

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33528
Name: J.W. Williamson Oil Company
Address: 1668 Lawrence Court
City/State/Zip: Wichita, Kansas 67206-1173
Purchaser: none
Operator Contact Person: Jerry W. Williamson
Phone: (316) 688-5288
Contractor: Name: Warren Drilling, LLC
License: 33724
Wellsite Geologist: Jeffrey Burk

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows: None

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

3/20/08 3/26/08 3/28/08

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 185-23511-0000

County: Stafford

center NE/4 SW/4 NW/4 Sec. 30 Twp. 23 S. R. 13 East West

1650 feet from S (N) (circle one) Line of Section

990 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Dove Well #: 1

Field Name: Breen

Producing Formation: Lansing/Kansas City

Elevation: Ground: 1914 Kelly Bushing: 1922

True Depth: 4002' Plug Back Total Depth: 4010'

Amount of Surface Pipe Set and Cemented at 298' Feet

Multiple Stage Cementing Collar Used? Yes No

Yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH1 NCR 8-6-08
(Data must be collected from the Reserve Pit)

Chloride content 2,000 ppm Fluid volume 28 loads bbls

Dewatering method used hauled off free fluids after Hutchinson Salt and total depth.

Location of fluid disposal if hauled offsite: _____

Operator Name: Bob's hauling Service, Inc

Lease Name: Siefkes License No.: 33779

Quarter NW Sec. 13 Twp. 22 S. R. 12 East West

County: Stafford Docket No.: D22209

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 23 2008
CONSERVATION DIVISION
WICHITA, KS

Per CP 23
all in
app.
KCC
man
stop 1/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Owner Date: 7/22/08

Subscribed and sworn to before me this 22 day of July

20 08
Notary Public: [Signature]

Date Commission Expires: 3/27/11

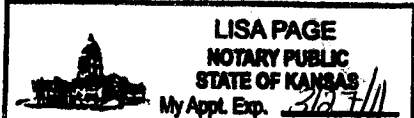
KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name: J.W. Williamson Oil Company Lease Name: Dove Well #: 1
 Sec. 30 Twp. 23 S. R. 13 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Radiation Guard Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	804	+1118
Heebner	3382	-1460
Brown Lime	3523	-1601
Lansing	3541	-1619
Conglomerate	3911	-1989
Viola	3926	-2004
Log Total Depth	4009	-2087
Drillers Total Depth	4010	-2088

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	298 308'	Class A Common	300 sks circled	2% gel:3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone 09-11	0'780'	60/40 pozmix	150 sacks	4%gel, 1/4# flo-seal to plug dry hole

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
none	Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)		

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 JUL 23 2008
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

30859

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Street Bend

DATE <u>3-19-08</u>	SEC <u>30</u>	TWP <u>23s</u>	RANGE <u>13w</u>	CALLED OUT <u>5⁰⁰ PM</u>	ON LOCATION <u>7⁰⁰ PM</u>	JOB START <u>10³⁰ AM</u>	JOB FINISH <u>11⁰⁰ AM</u>
LEASE <u>Dove</u>	WELL # <u>1</u>	LOCATION <u>St John 2N on 281 Hwy</u>		COUNTY <u>Starr</u>	STATE <u>K.S.</u>		
OLD OR <u>NEW</u> (Circle one)				<u>3w 1/4 S 1/2</u>			

CONTRACTOR Warren Rig #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 308 ft

CASING SIZE 8 5/8 DEPTH 307 ft

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 2cc* MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 27 ft

PERFS. _____

DISPLACEMENT 17 bbl

OWNER _____

CEMENT AMOUNT ORDERED 300 sk Common

37cc 2 gal

COMMON	<u>300sk</u>	@	<u>12.15</u>	<u>3645.00</u>
POZMIX		@		
GEL	<u>6sk</u>	@	<u>18.25</u>	<u>109.50</u>
CHLORIDE	<u>9sk</u>	@	<u>51.00</u>	<u>459.00</u>
ASC		@		
RECEIVED				
KANSAS CORPORATION COMMISSION				
JUL 23 2008				
CONSERVATION DIVISION				
WICHITA, KS				
HANDLING	<u>315</u>	@	<u>2.05</u>	<u>645.75</u>
MILEAGE	<u>315 X 26 X .09</u>	=		<u>737.10</u>
TOTAL				<u>5,596.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mike M

224 HELPER Steve T

BULK TRUCK

344 DRIVER Joe D

BULK TRUCK

_____ DRIVER _____

REMARKS:

8⁰⁰ AM Rig made made short trip out + back in with collars start out of the hole with collars

8³⁰ AM start in the hole with surface pipe 8 5/8 = 307 ft circulate the hole with Rig mud pump

10³⁰ AM mix cement + then release the plug

11⁰⁰ AM Displace plug down with water cement did not circulate

CHARGE TO: J. W. Williamson

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>307 ft</u>			
PUMP TRUCK CHARGE				<u>893.00</u>
EXTRA FOOTAGE	<u>7 FT</u>	@	<u>.70</u>	<u>4.90</u>
MILEAGE	<u>26</u>	@	<u>7.00</u>	<u>182.00</u>
MANIFOLD	<u>Head Rent</u>	@	<u>110.00</u>	<u>110.00</u>
TOTAL				<u>1,189.90</u>

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 wooden Plug</u>	<u>66.00</u>	<u>66.00</u>
	@	
	@	

Thank You CW

TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 308 ft
 CASING SIZE 8 3/8 DEPTH 307 ft
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 200# MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 27 ft
 PERFS. _____
 DISPLACEMENT 17 bbl

EQUIPMENT

PUMP TRUCK CEMENTER Mike M.
 # 224 HELPER Steve T.
 BULK TRUCK _____
 # 344 DRIVER Joe D.
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:

^{9:00pm} Rig made made short trip
 out + back in with collars
 Start out of the hole with
 collars
^{10:30pm} Start in the hole with surface
 pipe 8 3/8 = 307 ft
 Circulate the hole with Rig
 mud pump
^{10:30pm} Mix cement + then release the plug
^{11:00pm} Displace plug down with water
 cement d. to surface

CHARGE TO: J. W. Williamson
 STREET _____
 CITY _____ STATE _____ ZIP _____

CEMENT
 AMOUNT ORDERED 300 Common
37cc 27 gal
 COMMON 300SX @ 12.15 3645.00
 POZMIX _____ @ _____
 GEL 6SX @ 18.25 109.50
 CHLORIDE 9SX @ 51.00 459.00
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 315 @ 2.05 645.75
 MILEAGE 315 X 26 X .09 = 737.10
 TOTAL 5,596.25

SERVICE

DEPTH OF JOB 307 ft
 PUMP TRUCK CHARGE 893.00
 EXTRA FOOTAGE 7 FT @ .70 4.90
 MILEAGE 26 @ 7.00 182.00
 MANIFOLD Hard Rent @ 110.00 110.00
 _____ @ _____
 _____ @ _____
 TOTAL 1,189.90

PLUG & FLOAT EQUIPMENT

1-8 3/8 wooden Plug @ 66.00 66.00
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 66.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Randy D Martin

Randy D Martin
 PRINTED NAME

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 23 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 30656

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE	3-27-08	SEC	30	TWP	23	RANGE	15	CALLED OUT	6:00 AM	ON LOCATION	9:00 AM	JOB START	11:00 AM	JOB FINISH	11:30 AM
LEASE	Dove	WELL #	1	LOCATION	St. John, Ks 2N, 3W			COUNTY	Stafford	STATE	Ks				
OLD OR NEW	(Circle one)			Ks, E/Into											

CONTRACTOR Warren #2

TYPE OF JOB Rotary plug

HOLE SIZE 7 7/8" T.D. 64010'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 1780'

TOOL _____ DEPTH _____

PRES. MAX 200# MINIMUM 0

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT Freshwater

EQUIPMENT _____

OWNER Williamson oil Co.

CEMENT

AMOUNT ORDERED 150 sx 60/40 4% Gel
4# Flo-seal

COMMON	<u>90 sx</u>	@	<u>12.15</u>	<u>1,093.5</u>
POZMIX	<u>60 sx</u>	@	<u>6.80</u>	<u>408.0</u>
GEL	<u>6 sx</u>	@	<u>18.25</u>	<u>109.5</u>
CHLORIDE		@		
ASC		@		
	<u>Flo-seal 32#</u>	@	<u>2.20</u>	<u>70.40</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>157 sx</u>	@	<u>2.05</u>	<u>321.85</u>
MILEAGE	<u>157 X 26 X .09</u>			<u>367.38</u>
TOTAL				<u>2,370.13</u>

PUMP TRUCK CEMENTER Rick H.

120 HELPER Wayne D.

BULK TRUCK

342 DRIVER Carl S.

BULK TRUCK

_____ DRIVER _____

REMARKS:

780' - 50 sx

330' - 50 sx

60' - 20 sx Cement did Circulate

Rathole - 15 sx

Water well - 15 sx

150 sx 60/40 4% Gel 4# Flo-seal

SERVICE

DEPTH OF JOB 1780'

PUMP TRUCK CHARGE 893.00

EXTRA FOOTAGE @ _____

MILEAGE 26 @ 7.00 182.00

MANIFOLD @ _____

CHARGE TO: Williamson oil co.

STREET _____

TOTAL 1,075.00

330' - 50 SX
 60' - 20 SX Cement did Circulate
 Rathole - 15 SX
 Water well - 15 SX
 150 SX 60/40 4% Gel & #Flo-Seal

SERVICE

DEPTH OF JOB 780'
 PUMP TRUCK CHARGE 893.00
 EXTRA FOOTAGE @
 MILEAGE 26 @ 7.00 182.00
 MANIFOLD @
 @
 @

CHARGE TO: Williamson oil co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1,075.00

PLUG & FLOAT EQUIPMENT

 @ _____
 @ _____
 @ _____
 @ _____
 @ _____

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Randy D Martin

Randy D Martin
 PRINTED NAME