

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten: KCC memo 7/25/08

Handwritten: 23514

Operator: License # 33528
Name: J.W. Williamson Oil Company
Address: 1668 Lawrence Court
City/State/Zip: Wichita, Kansas 67206-1173
Purchaser: none
Operator Contact Person: Jerry W. Williamson
Phone: (316) 688-5288
Contractor: Name: Warren Drilling, LLC
License: 33724
Wellsite Geologist: Jeffrey Burk

API No. 15 - 185-23514-0000
County: Stafford
center SE/4 NW/4 SE/4 Sec. 24 Twp. 23 S. R. 14 East West
1650 feet from (S) N (circle one) Line of Section
1650 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Bartlett Well #: 1
Field Name: Radke East
Producing Formation: Lansing/Kansas City

Designate Type of Completion:
 New Well Re-Entry Workover Temp. Abd.
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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JUL 23 2008
CONSERVATION DIVISION
WICHITA, KS

Elevation: Ground: 1937 Kelly Bushing: 1945
Total Depth: 4021' 4029' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 352' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ PJA sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
Spud Date or 3/28/08 Date Reached TD 4/6/08 Completion Date or 4/7/08 Recompletion Date
Per CP 23 also in sup. KCC memo 8/28/08

Drilling Fluid Management Plan AIF 1 NCR 8-6-08
(Data must be collected from the Reserve Pit)
Chloride content 2,000 ppm Fluid volume 10 loads bbls
Dewatering method used hauled off free fluids after Hutchinson Salt and total depth.
Location of fluid disposal if hauled offsite: _____
Operator Name: Bob's hauling Service, Inc
Lease Name: Siefkes License No.: 33779
Quarter NW Sec. 13 Twp. 22 S. R. 12 East West
County: Stafford Docket No.: D22209

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Owner Date: 7/14/08 7/22/08
Subscribed and sworn to before me this 22 day of July, 2008.
Notary Public: [Signature]
Date Commission Expires: 3/27/11

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

LISA PAGE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3/27/11

Operator Name: J.W. Williamson Oil Company Lease Name: Bartlett Well #: 1
 Sec. 24 Twp. 23 S. R. 14 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>841</td> <td>+1104</td> </tr> <tr> <td>Heebner</td> <td>3404</td> <td>-1459</td> </tr> <tr> <td>Brown Lime</td> <td>3544</td> <td>-1599</td> </tr> <tr> <td>Lansing</td> <td>3561</td> <td>-1616</td> </tr> <tr> <td>Conglomerate</td> <td>3870</td> <td>-1925</td> </tr> <tr> <td>Viola</td> <td>3935</td> <td>-1990</td> </tr> <tr> <td>Log Total Depth</td> <td>4027</td> <td>-2082</td> </tr> <tr> <td>Drillers Total Depth</td> <td>4029</td> <td>-2085</td> </tr> </table>	Name	Top	Datum	Anhydrite	841	+1104	Heebner	3404	-1459	Brown Lime	3544	-1599	Lansing	3561	-1616	Conglomerate	3870	-1925	Viola	3935	-1990	Log Total Depth	4027	-2082	Drillers Total Depth	4029	-2085
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	382350	Class A Common	325 sks circulated	2% gel:3% cc
				<i>M</i>			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	0'880'	60/40 pozmix	135 sacks	5%gel, 1/4# flo-seal to plug dry hole

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
none		RECEIVED KANSAS CORPORATION COMMISSION JUL 23 2008 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water
					Bbls.
				Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

ALLIED CEMENTING CO., INC.

30678

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE 3-29-08	SEC. 24	TWP. 23	RANGE 14	CALLED OUT 6:00PM	ON LOCATION 7:00PM	JOB START 2:00AM	JOB FINISH 3:00AM
LEASE Bartlett		WELL # 1	LOCATION St. John 2N-3W 1/4 S	COUNTY Stafford	STATE Ka		
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR *Warren Drilling # 2*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D. *350'*
 CASING SIZE *8 5/8 23#* DEPTH *350'*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG *15'*
 PERFS.
 DISPLACEMENT *21.3 BBLs H₂O*

OWNER *J.W. Williamson Oil Co.*
 CEMENT
 AMOUNT ORDERED *325 px Common*
3% cc 2% Gel

COMMON	<i>325 Sx</i>	@	<i>12.15</i>	<i>3,948.</i>
POZMIX		@		
GEL	<i>7 Sx</i>	@	<i>18.25</i>	<i>127.75</i>
CHLORIDE	<i>10 Sx</i>	@	<i>51.00</i>	<i>510.00</i>
ASC		@		

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JUL 23 2008
 CONSERVATION DIVISION
 WICHITA, KS

HANDLING	<i>342 Sx</i>	@	<i>2.05</i>	<i>701.10</i>
MILEAGE	<i>342 X 26 X .09</i>			<i>800.28</i>
				TOTAL <i>6,08</i>

EQUIPMENT
H.B.
 PUMP TRUCK CEMENTER *J.P. Drilling*
 # *120* HELPER *Steve Turley*
 BULK TRUCK DRIVER *Marjaly Spangenberg*
 # *357*
 BULK TRUCK DRIVER
 #

REMARKS:

Ran 8 pts new 23# 8 5/8 casing to bottom. Break circulation, circulate. Hook to pump truck & mixed 325 px common 3% cc 2% Gal. Shut down, change valves over & release 8 5/8 TWP. Displace with 21.3 BBLs H₂O. Cement did circulate. Shut in.

SERVICE

DEPTH OF JOB	<i>350'</i>			
PUMP TRUCK CHARGE				<i>893.00</i>
EXTRA FOOTAGE	<i>50 FT</i>	@	<i>.70</i>	<i>35.00</i>
MILEAGE	<i>26</i>	@	<i>7.00</i>	<i>182.00</i>
MANIFOLD		@		
<i>Headrental</i>		@	<i>110.00</i>	<i>110.00</i>

CHARGE TO: *J.W. Williamson Oil Co.*
 STREET *1668 Lawrence Court*
 CITY *Wichita* STATE *Kansas* ZIP *67206*

TOTAL *1220*

PLUG & FLOAT EQUIPMENT

<i>1.8 5/8 TWP</i>	@	<i>166.00</i>	<i>166.00</i>
	@		
	@		
	@		

BULK TRUCK

#357

DRIVER Marilyn Spangenberg

BULK TRUCK

#

DRIVER

REMARKS:

Ran 8 7/8 new 23# 8 7/8 casing to Bottom. Break Circulation, circulate. Hook to pump truck & mixed 325 cc common 3% cc 2% Gal. Shut down, change valves over & release 8 7/8 TWP. Displace with 21.3 BBLS H₂O. Cement did circulate. Shut in.

CHARGE TO: J. W. Williamson Oil Co.
STREET 1668 Lawrence Court
CITY Wichita STATE Kansas ZIP 67206

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Randy D Martin

Randy D Martin
PRINTED NAME

Thank you!

	@		
	@		
	@		
	@		
HANDLING	342.5x	@ 2.05	701.10
MILEAGE	342x26x.09		800.28
TOTAL			6,087.2

SERVICE

DEPTH OF JOB	350'		
PUMP TRUCK CHARGE			893.00
EXTRA FOOTAGE	50 FT	@ .70	35.00
MILEAGE	26	@ 7.00	182.00
MANIFOLD		@	
Headrental		@ 110.00	110.00
		@	

TOTAL 1220.00

PLUG & FLOAT EQUIPMENT

1.8 7/8 TWP	@	66.00	66.00
	@		
	@		
	@		
	@		
TOTAL			

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 33214

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>4-6-08</u>	SEC. <u>24</u>	TWP. <u>23S</u>	RANGE <u>14W</u>	CALLED OUT <u>9:30 AM</u>	ON LOCATION <u>11:00 AM</u>	JOB START <u>1:00 PM</u>	JOB FINISH <u>2:00 PM</u>
LEASE <u>Barriett</u>		WELL # <u>1</u>	LOCATION <u>ST. JOHN 2N 3W 1/2 N</u>		COUNTY <u>Stafford</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<u>WINTO</u>				

CONTRACTOR Warren Rig 2
 TYPE OF JOB ROTARY PIUG
 HOLE SIZE 7 7/8 T.D. 880'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 880'
 TOOL _____ DEPTH _____
 PRES. MAX 200 MINIMUM 0
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT FRESH WATER

OWNER J. W. Williamson

CEMENT
 AMOUNT ORDERED 150 SK 60/40 +
4Y. GEL + 1/4# FLO-SEAL

EQUIPMENT

PUMP TRUCK CEMENTER Dwayne W
 # 120 HELPER Wayne D
 BULK TRUCK
 # 342 DRIVER Carl S
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>90 Sk @</u>	<u>12.15</u>	<u>1,093.50</u>
POZMIX	<u>60 Sk @</u>	<u>6.80</u>	<u>408.00</u>
GEL	<u>SA @</u>	<u>18.25</u>	<u>91.25</u>
CHLORIDE	@		
ASC	@		
<u>FLO SEAL</u>	<u>38 # @</u>	<u>2.20</u>	<u>83.60</u>
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING	<u>156 Sk @</u>	<u>2.05</u>	<u>319.80</u>
MILEAGE	<u>136 Sk @</u>	<u>2.6</u>	<u>365.00</u>
TOTAL			<u>2361.15</u>

REMARKS:
50SK X 880' 150SK X 60/40 + 4Y.
50SK X 390' GEL + 1/4# FLO-SEAL
20SK X 60'
15SK in the Rat Hole

SERVICE

DEPTH OF JOB	<u>880'</u>		
PUMP TRUCK CHARGE			<u>893.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>26</u>	@ <u>7.00</u>	<u>182.00</u>
MANIFOLD	@		
	@		
	@		

CHARGE TO: J. W. Williamson
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1075.00

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		

Thank you

PUMP TRUCK CEMENTER Dwayne W
120 HELPER Wayne D
BULK TRUCK
342 DRIVER Carl S
BULK TRUCK
5 DRIVER

REMARKS:

505x880' 1505x60/40+4Y.
505x390' 6EL+1/2# FLO-SEAL
205x60'
155x in the Rat Hole

CHARGE TO: J. W. Williamson
STREET _____
CITY _____ STATE _____ ZIP _____

THANK
YOU

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME x Phil Wederski

SIGNATURE x Phil Wederski

HANDLING	<u>156.04</u>	@	<u>2.05</u>	<u>319.80</u>
MILEAGE	<u>136.04</u>	@	<u>26</u>	<u>365.04</u>
TOTAL				<u>2361.19</u>

SERVICE

DEPTH OF JOB	<u>880'</u>			
PUMP TRUCK CHARGE				<u>873.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>26</u>	@	<u>7.00</u>	<u>182.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1075.00</u>

PLUG & FLOAT EQUIPMENT

	@			
	@			
	@			
	@			
	@			
TOTAL				_____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS