



Side Two

Operator Name: Continental Operating, Co. Lease Name: Husted "B" Well #: 3  
 Sec. 11 Twp. 10 S. R. 19  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Arbuckle 3655'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	219'	Com.	150sx	2% gel., 3%CC
Production	7 7/8"	5 1/2"	15.5#	3748'	Top stage - Lite	325sx	1/4# Flo
					Bot. stage - Com.	225sx	10% salt, 2% gel., 500gal WFR

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3655' - 3661'	1000 gal 20%	
		1500 gal 20%	

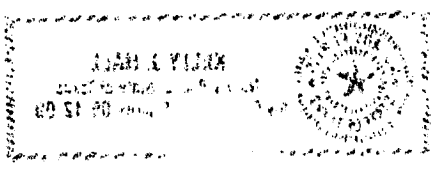
*Perforation w/oper 84408 KU own*

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3698'		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Entr.		Producing Method			
N/A		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbts.	Gas Mcf	Water Bbts.	Gas-Oil Ratio	Gravity
	5		500		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval



**CONTINENTAL OPERATING CO.**

1 HOUSTON CENTER  
1221 MCKINNEY, SUITE 3700  
HOUSTON, TEXAS 77010

(713) 209-1110 ♦ FAX: (713) 951-0207

July 17, 2008

KCC-Conservation Division  
130 S. Market – Room 2078  
Wichita, KS 67202

Attn: Steve Bond

*xcc of ltr. also placed w/ ACO-1 + sptg. docs. for: Husted B-4 well  
KCC  
MCM  
7/24/08*


Re: Husted B-3  
Husted B-4  
Arbuckle formation  
Vohs Field  
Rooks County, KS

Dear Mr. Bond:

Enclosed are an original and two copies of form ACO-1, wireline logs and cementing tickets for the captioned wells.

If additional information is required please contact Gregory A. Mitschke at 713-209-1110 or email at [gregm@pppco.com](mailto:gregm@pppco.com):

Sincerely,



Becky Tristan  
Operations Tech

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 21 2008  
CONSERVATION DIVISION  
WICHITA, KS





# ALLIED CEMENTING CO., INC.

29551

OFFICE: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>1-20-08</u>	SEC. <u>11</u>	TWP. <u>10</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>2:45-AM</u>
LEASE <u>Husted B</u>	WELL # <u>#3</u>	LOCATION <u>Plainville 3.5 to AA rd</u>	COUNTY <u>Roofs</u>	STATE <u>Ks</u>			
OLD OR <u>NEW</u> (Circle one)			<u>6</u>				

CONTRACTOR American Eagle Drilling #2 OWNER

TYPE OF JOB Surface Sob

HOLE SIZE 12 1/4 T.D. 223

CASING SIZE 8 7/8 DEPTH 225

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13.37 bbl

CEMENT	AMOUNT ORDERED	<u>150 Can 39cc</u>
	<u>29.021</u>	
COMMON	<u>150</u>	@ <u>62.15</u> <u>1822.25</u>
POZMIX		@
GEL	<u>3</u>	@ <u>18.25</u> <u>54.75</u>
CHLORIDE	<u>5</u>	@ <u>51.00</u> <u>255.00</u>
ASC		@
		@
		@
		@
		@
		@
		@
		@
		@
HANDLING	<u>158</u>	@ <u>2.00</u> <u>323.00</u>
MILEAGE	<u>34/mi.09</u>	<u>526.00</u>
		TOTAL <u>2982.00</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Shane

# 366 HELPER Matt

BULK TRUCK

# 345 DRIVER Chris D. - Neil

BULK TRUCK

# DRIVER

**REMARKS:**

Cement Circ!

**SERVICE**

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>893.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>37</u>	@ <u>7.00</u> <u>259.00</u>
MANIFOLD	@	
	@	
	@	
		TOTAL <u>1152.00</u>

CHARGE TO: Continental Operating Co.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
PLUG & FLOAT EQUIPMENT

JUL 21 2008

CONSERVATION DIVISION WICHITA, KS	<u>66.00</u>
	@
	@
	@
	@
TOTAL <u>66.00</u>	

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

SIGNATURE Pete Wagg

TAX	
TOTAL CHARGE	
DISCOUNT	IF PAID IN 30 DAY

PRINTED NAME