

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31569
Name: Bach Oil Production
Address: P.O. Box 723
City/State/Zip: Alma, NE. 68920
Purchaser: Coffyville Resources
Operator Contact Person: Jason Bach
Phone: (785) 476-5254
Contractor: Name: Anderson Drilling
License: 33237
Wellsite Geologist: Randy Kilian

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JUL 23 2008
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

03-01-08	03-07-08	3-22-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23694-00-00
County: Rooks
NW NE NE SE Sec. 16 Twp. 7 S. R. 20 East West
2600' feet from S / N (circle one) Line of Section
540' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Eugene Unit Well #: 1
Field Name: Wildcat
Producing Formation: Lansing/KC
Elevation: Ground: 2093' Kelly Bushing: 2098'
Total Depth: 3625' Plug Back Total Depth: 3604'
Amount of Surface Pipe Set and Cemented at 220' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Bottom
feet depth to Surface w/ 550sx _____ sx cmf.

Drilling Fluid Management Plan AH 11 NCR 8-6-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Air Dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J. Bach

Title: Operator Date: 7-9-08

Subscribed and sworn to before me this 9th day of July

20 08

Notary Public: Marlene L. Decker

Date Commission Expires: Jan. 25, 2009

GENERAL NOTARY - State of Nebraska
MARLENE L. DECKER
My Comm. Exp. Jan. 25, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Bach Oil Production Lease Name: Eugene Unit Well #: 1
 Sec. 16 Twp. 7 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	Anhydrite	1662'	+442
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3081'	-977
List All E. Logs Run:		Heeb. Sh.	3284'	-1180
		Toronto	3309'	-1205
		Lansing	3321'	-1217
		BKC	3522'	-1418
		Arbuckle	3563'	-1459
		TD	3620'	-1516

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	223'	COM	150sx	3%cc;2%gel
Production	7 7/8"	5 1/2"	14#	3625'	ALHD	550sx	3%cc;2%gel

ADDITIONAL CEMENTING / RECEIPT RECORD			
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 shots	"A" @ 3323' to 3327'	300 Gal 15% MCA, Retreat W/1000 Gal 20% NEFE	
4 shots	"C" @ 3362' to 3365'	300 gal 15% MCA,	
4 shots	"I" @ 3473' 3479'	600 gal 15% MCA over I & J	
4 shots	"J" @ 3485' to 3492'		
4	Arbuckle from 3565' to 3574'	250 Gal 15% MCA	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2 3/8"	3590'			
Date of First, Resumerd Production, SWD or Enhr. 3-27-08			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	40		45		36'	

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

*Eugene Unit
Drake*

INVOICE

Invoice Number: 112730
Invoice Date: Mar 6, 2008
Page: 1

Bill To:
Bach Oil Production
R. R. #1
Box 28
Phillipsburg, KS 67661

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Bach	Eugene Unit #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Russell	Mar 6, 2008	4/5/08

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	12.15	1,822.50
3.00	MAT	Gel	18.25	54.75
5.00	MAT	Chloride	51.00	255.00
158.00	SER	Handling	2.05	323.90
48.00	SER	Mileage 158 sx @.09 per sk per mi	14.22	682.56
1.00	SER	Surface	893.00	893.00
48.00	SER	Mileage Pump Truck	7.00	336.00
1.00	EQP	Wooden Plug	66.00	66.00

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ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

Subtotal	4,433.71
Sales Tax	116.51
Total Invoice Amount	4,550.22
Payment/Credit Applied	
TOTAL	4,550.22

\$ 4,433.71

ONLY IF PAID ON OR BEFORE

Apr 5, 2008

ALLIED CEMENTING CO., LLC. 30261

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>3-1-08</u>	SEC <u>16</u>	TWP <u>7</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>3:00 p.m.</u>
LEASE <u>Eugene Unit</u>	WELL # <u>1</u>	LOCATION <u>Damar N to 24 Hwy</u>			COUNTY <u>Rooks</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>2 E 3 N Winto</u>					

CONTRACTOR AA Drilling Rig #2

TYPE OF JOB Surface Set

HOLE SIZE 12 1/4 T.D. 223

CASING SIZE 8 5/8 DEPTH 225.16

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 13 1/4 661

OWNER

CEMENT

AMOUNT ORDERED 150 Can 38cc

290 Gal

COMMON	<u>150</u>	@ <u>12.15</u>	<u>1822.50</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>18.25</u>	<u>54.75</u>
CHLORIDE	<u>5</u>	@ <u>51.00</u>	<u>255.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>158</u>	@ <u>2.05</u>	<u>323.90</u>
MILEAGE	<u>54/mi 09</u>		<u>682.56</u>
TOTAL			<u>3138.71</u>

REMARKS:

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 893.00

EXTRA FOOTAGE @

MILEAGE 48 @ 7.00 336.00

MANIFOLD @

@

@

TOTAL 1229.00

CHARGE TO: Back Oil

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

@

8 5/8 Wood Hwy @ 66.00

@

Thanks!



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 112823
Invoice Date: Mar 11, 2008
Page: 1

*Eugene Unit
Drally*

Bill To:
Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661

Customer ID:	Well Name/# or Customer P.O.:	Payment Terms:	
Bach	Eugene Unit #1	Net 30 Days	
Job Location:	Camp Location:	Service Date:	Due Date:
KS	Russell	Mar 11, 2008	4/10/08

Quantity	Item	Description	Unit Price	Amount
550.00	MAT	ALHD Class A	20.70	11,385.00
550.00	SER	Handling	2.05	1,127.50
50.00	SER	Mileage 550 sx @.09 per sk per mi	49.50	2,475.00
1.00	SER	Production String	1,763.00	1,763.00
50.00	SER	Mileage Pump Truck	7.00	350.00
12.00	EQP	Centralizers	55.00	660.00
3.00	EQP	Baskets	181.00	543.00
1.00	EQP	Guide Shoe	186.00	186.00
1.00	EQP	AFU Insert	285.00	285.00
1.00	EQP	Rubber Plug	71.00	71.00

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ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 18,845.50

ONLY IF PAID ON OR BEFORE

Apr 10 2008

Subtotal	18,845.50
Sales Tax	695.89
Total Invoice Amount	19,541.39
Payment/Credit Applied	
TOTAL	19,541.39

ALLIED CEMENTING CO., LLC.

30269

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>3-7-08</u>	SEC. <u>16</u>	TWP. <u>7 S</u>	RANGE <u>20 W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>10:15 P.M.</u>
LEASE <u>Eugene unit</u>	WELL # <u>1</u>	LOCATION <u>Damar N to Hwy 24 E 2</u>			COUNTY <u>Rooks</u>	STATE <u>Ks.</u>	
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)		LOCATION <u>N 3 W into</u>					

CONTRACTOR A+A Drilling Rig #2
 TYPE OF JOB production string
 HOLE SIZE 7 7/8 T.D. 3620
 CASING SIZE 5 1/2 14" DEPTH 3618.79
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 12.48
 CEMENT LEFT IN CSG. 12.48
 PERFS. _____
 DISPLACEMENT 88 bbl

OWNER _____

CEMENT AMOUNT ORDERED 550 SKS ALHD

EQUIPMENT
 PUMP TRUCK CEMENTER Gary Shane
 # 366 HELPER Matt
 BULK TRUCK
 # 345 DRIVER Neale
 BULK TRUCK
 # 396 DRIVER Travis

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
<u>ALHD 550</u>	@	<u>20.70</u>	<u>11385.00</u>
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING <u>550</u>	@	<u>2.05</u>	<u>1127.50</u>
MILEAGE <u>SK/mj/09</u>			<u>2475.00</u>
TOTAL			<u>14987.50</u>

REMARKS:

Rat hole 15 SKS
insect 3606.25'
loaded plug @ 1700 psi
Float Held
Cement Circulated

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1763.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>50</u>	@	<u>7.00</u>	<u>350.00</u>
MANIFOLD	@		
	@		
	@		

CHARGE TO: Bach Oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 2113.00

Thanks

PLUG & FLOAT EQUIPMENT

<u>12 - Centralizers</u>		<u>55.00</u>	<u>660.00</u>
<u>3 - Baskets</u>	@	<u>181.00</u>	<u>543.00</u>
<u>Guide Shoe</u>	@	<u>186.00</u>	<u>186.00</u>
<u>AFLU - insect</u>	@	<u>220.00</u>	<u>220.00</u>