



11/11/08

Side Two

Operator Name: Continental Operating, Co. Lease Name: Husted "B" Well #: 4  
 Sec. 11 Twp. 10 S. R. 19  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Arbuckle 3617'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	217'	Com.	160sx	2% gel., 3%CC
Production	7 7/8"	5 1/2"	15.5#	3678'	Top stage - 60/40	300sx	1/4# Flo, 6% gel
					Bot. stage - ASC	175sx	10% solt, 2% gel., 200gal WFR

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3618' - 3624'	none	

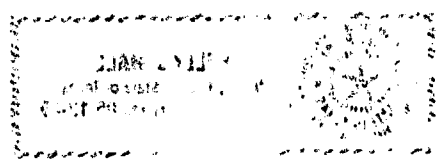
TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3620'		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
5/01/08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	12		60		

Disposition of Gas  Vented  Sold  Used on Lease (if vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

*Per telegraph  
 w/ open  
 6/7/08  
 KLL  
 MW  
 8/4/08*



# PHONE RECORD

Date: 8/10/08 Time: 3:55

POC: Greg Mitschke

Of: Continental

Phone: (713) 209-1110 Ext:

Well: Husted "B" 3 API#: 15-163  
23695-0000

API #: Husted "B" 4 API#: 15-163

~~- was tubing really run~~  
~~4 ops, what depth?~~  
~~are these really producing? If yes, what~~  
~~prod. prog. is down date?~~

\* Beckm

8/4/08 Rec'd c/kt. from Becky -

#3 well - 2 7/8" tubing @ 3698'

#3 - no. producing - snubbed it,

pending paperwork to snub well

#4 well - tubing set @ 3620' <sup>+ dt. #</sup> ~~23695~~ 8/10/08

**CONTINENTAL OPERATING CO.**

1 HOUSTON CENTER  
1221 MCKINNEY, SUITE 3700  
HOUSTON, TEXAS 77010

(713) 209-1110 ♦ Fax: (713) 951-0207

**COPY**

July 17, 2008

KCC-Conservation Division  
130 S. Market – Room 2078  
Wichita, KS 67202

Attn: Steve Bond

*KCC of Hts. also  
placed w/ ACOI +  
spty. docs. for:  
Husted B-4 well  
KCC  
Mitt  
7/21/08*

Re: Husted B-3  
Husted B-4  
Arbuckle formation  
Vohs Field  
Rooks County, KS

Dear Mr. Bond:

Enclosed are an original and two copies of form ACO-1, wireline logs and cementing tickets for the captioned wells.

If additional information is required please contact Gregory A. Mitschke at 713-209-1110 or email at [gregm@pppco.com](mailto:gregm@pppco.com).

Sincerely,

Becky Tristan  
Operations Tech

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 21 2008  
CONSERVATION DIVISION  
WICHITA, KS



# ALLIED CEMENTING CO., LLC. 30270

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>3-8-08</u>	SEC. <u>11</u>	TWP. <u>10 S</u>	RANGE <u>19 W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Husband B</u>		WELL # <u># <del>3</del> 4</u>	LOCATION <u>Plainville 1 S 6 W</u>		COUNTY <u>Rooks</u>	STATE <u>Ks</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)		NINTA					

CONTRACTOR American Eagle Drilling Rig #3 OWNER \_\_\_\_\_  
 TYPE OF JOB Production String (Bottom Stage)  
 HOLE SIZE 7/8 T.D. 3700'  
 CASING SIZE 5 1/2 15 1/2 # DEPTH 3678.17  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL P.V. Tool 3 1/2 DEPTH 1439.34  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 14.64  
 CEMENT LEFT IN CSG. 14.64  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 87.19

CEMENT	AMOUNT ORDERED	<u>175 ASC 22 GEL</u>
	<u>10% Salt</u>	
	<u>500 GEL WFR-2</u>	
COMMON	@	
POZMIX	@	
GEL <u>3</u>	@ <u>18.25</u>	<u>54.75</u>
CHLORIDE	@	
ASC <u>175</u>	@ <u>15.05</u>	<u>2633.25</u>
<u>Salt 16</u>	@ <u>21.00</u>	<u>336.00</u>
<u>WFR-2 500</u>	@ <u>1.10</u>	<u>550.00</u>
	@	
	@	
	@	
	@	
	@	
HANDLING <u>194</u>	@ <u>2.05</u>	<u>397.70</u>
MILEAGE <u>SK/mi/09</u>		<u>698.40</u>
		<u>TOTAL 4670.60</u>

**EQUIPMENT**

PUMP TRUCK	CEMENTER <u>Shane</u>
# <u>366</u>	HELPER <u>Matt</u>
BULK TRUCK	
# <u>378</u>	DRIVER <u>Neal</u>
BULK TRUCK	
# <u>396</u>	DRIVER <u>Travis</u>

**REMARKS:**

Insert @ 3663.53  
P.V. Tool @ 1439.34  
Best Circulation Mixed 500 GEL  
WFR-2 Mixed 175 SKS + Washed  
trucksp. Displaced 87.19, Canded  
Plugs @ 1300 psi Held Float!

**SERVICE**

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>1763.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>40</u>	@ <u>7.00</u> <u>280.00</u>
MANIFOLD	@

RECEIVED  
KANSAS CORPORATION COMMISSION

**JUL 21 2008**

TOTAL 2043.00

CONSERVATION DIVISION  
WICHITA, KS  
**PLUG & FLOAT EQUIPMENT**

<u>P.V. Tool Carson</u>	@	<u>4320.00</u>
<u>Float Shoe Blue</u>	@	<u>515.00</u>
<u>8-Centralizers</u>	@ <u>55.00</u>	<u>440.00</u>
<u>1-Basket</u>	@ <u>181.00</u>	<u>181.00</u>

TOTAL 5516.00

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

CHARGE TO: Continental Operating  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

Thanks!

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_

SIGNATURE Ralph W. Brungard

# ALLIED CEMENTING CO., LLC. 30271

SHIP TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>3-8-08</u>	SEC. <u>11</u>	TWP. <u>10S</u>	RANGE <u>19W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>11:30 a.m.</u>
LEASE <u>Husband</u>	WELL # <u>B#4</u>	LOCATION <u>Plainville 1.5 6W</u>	COUNTY <u>Rooks</u>	STATE <u>Ks</u>			
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)		<u>Ninto</u>					

CONTRACTOR American Eagle Drilling Rig #30 OWNER

TYPE OF JOB Production string top stage

HOLE SIZE 7 7/8 T.D. 3700'

CASING SIZE 5 1/2 DEPTH 3628.17

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL D.V. Tool DEPTH 1439.34

PRES. MAX 1400 psi MINIMUM —

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 34.25 661

**EQUIPMENT**

PUMP TRUCK CEMENTER Shane  
# 366 HELPER Mat

BULK TRUCK  
# 396 DRIVER Travis

BULK TRUCK  
# 378 DRIVER Neil

**REMARKS:**

Rat Hole 15 sks

Mixed 300 sks to Circulate Cement

Landed Plug @ psi: 1400 psi

Float Held!

CHARGE TO: Continental Operating

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

*Thanks!*

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_

SIGNATURE Ralph W. Brummett

CEMENT Used 300 60/40 6% Gel 1/4 # FL

AMOUNT ORDERED 325 60/40 6% Gel 1/4 # FL

COMMON 180 @ 12.5 2187.00

POZMIX 120 @ 6.80 816.00

GEL 15 @ 18.25 273.75

CHLORIDE @ \_\_\_\_\_

ASC @ \_\_\_\_\_

Flo seal 75 lb @ 2.20 165.00

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

HANDLING 340 @ 2.05 697.00

MILEAGE 40mi SK/mi 09 1224.00

TOTAL 5362.75

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE 1045.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 40 @ 7.00 M/L

MANIFOLD @ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

TOTAL 1045.00

JUL 21 2008

PLUG & FLOAT EQUIPMENT  
CONSERVATION DIVISION  
WICHITA, KS

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS