KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETED

Form ACO-1 September 1999 Form Must Be Typed

CONSERVATION DIVISION WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31171	API No. 15 - 163 - 23695 - 0000
Name: Continental Operating, Co.	County: Rooks
Address: 1 Houston Center 1221 McKinney Ste. 3700	SE_SE_SW Sec. 11 Twp. 10 S R 19 East West
City/State/Zip: Houston, Tx. 77010	feet front N (circle one) Line of Section
Purchaser: Plains Pipeline, L. P.	2310 feet from E (W) (circle one) Line of Section
Operator Contact Person: Greg Mitschke	Footages Calculated from Nearest Outside Section Corner:
Phone: (713) 209 - 1110	(circle one) NE SE NW SW
Contractor: Name: American Eagle Drilling LLC	Lease Name: Husted "B" Well #: 4
License: 33493	Field Name: Vohs
Wellsite Geologist: none	Producing Formation: Arbuckle
Designate Type of Completion:	Elevation: Ground: 2121' Kelly Bushing: 2128'
New Well Re-Entry Workover	Total Depth: 3700' Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 217 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set DV tool @1439 Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1439
Operator:	feet depth to surface w/ 300 sx cmt.
Well Name:	
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan Alt NCC 8-6-08 (Data must be collected from the Reserve Pit)
Deepening Re-perf. Conv. to Enhr./SWD	100
Plug Back Potal Depth	Chloride content ppm Fluid volume 100 bbls Dewatering method used Vac Truck
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Continental Operating, Co.
	Lease Name: Stamper C License No.: 31171
3/4/08 3/8/08 3/10/08 Spud Date or Date Reached TD Completion Date or	Quarter Sec. 32 Twp. 8 S. R. 17 East West
Recompletion Date Recompletion Date	County: Rooks Docket No.: E26, 843 - 0003
INSTRUCTIONS: An original and two spaces of this form I had given by	
Kansas 67202, within 120 days of the spud date, recompletion, workove	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.
information of side two of this form will be held confidential for a period of 1	2 months if requested in writing and submitted with the form (see rule 82-3-
107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	and geologist well report shall be attached with this form. ALL CEMENTING
or a form with all plugged wells.	Submit OP-111 form with all temporarily abandoned wells.
Il requirements of the statutes, rules and regulations promulgated to regula	te the oil and gas industry have been fully complied with and the statements
erein are complete and correct to the best of my knowledge.	
ignature	KCC Office Use ONLY
Gregory A. Mitschke	, , ,
Continental Operation (Co.	// Letter of Confidentiality Received
ubscribed and sword to select the This 17 Hiday of Chyq	If Denied, Yes Date:
sommer of the second	Wireline Log Received RECEIVED
otary Public. KELLY J. HALL	Geologist Report Received KANSAS CORPORATION COMMIS
Hotary Public, State of Ter	UIC Distribution
My Commission Expires 05-1	2-09 JUL 2 1 2008

1/11/12/05

Side Two

Operator Name: Contin	nental Operating, Co.		Lease Nam	e: Husted "B"	The second section of the second seco	. Well #:	
Sec. 11 Twp. 10	S. R. <u>19</u>	East West	County:Ro	oks			
NSTRUCTIONS: Sho ested, time tool open a emperature, fluid reco Electric Wireline Logs s	and closed, flowing a very, and flow rates if	nd shut-in pressures, gas to surface test, a	whether shut-in long with final c	pressure read	hed static level, hydro	static pressu	res, bottom hole
Orill Stem Tests Taken (Attach Additional St	reets)	Yes No	[Log For	mation (Top), Depth a	nd Datum	Sample
iamples Sent to Geolo	gical Survey	Yes No		ame xuckie		Top 3617*	Datum
Cores Taken Electric Log Run (Submit Copy)		Yes No					
ist All E. Logs Run:							
		CASING Report all strings set-c		New Use			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth		# Sacks Used	Type and Percer
Surface	12 1/4"	8 5/8"	23#	217'	Com.	160sx	2% gel., 3%CC
Production	7 7/8"	5 1/2"	15.5#	3678'	Top stage - 60/40	300sx	1/4# Flo, 6% ge
, ,	`, .				Bot. stage - ASC	175sx	16% solt, 2% gol., 500gal
		ADDITIONAL	CEMENTING / S	QUEEZE REC	ORD		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Pe	rcent Additive:	s
Shots Per Foot		RECORD - Bridge Pluga age of Each Interval Perf		Acid	Fracture, Shot, Cement (Amount and Kind of Mat		rd Depth
4	3618' - 3624'			none			
UBING RECORD	Size	Set At	Packer At	Liner Run			
ate of First, Resumend Pr		Producing Meth	od 🗀 Flov	ina 🔽 Ps	Yes No	☐ Oth	er (Explain)
stimated Production Per 24 Hours	Oil Bbls	. Gas I		aler		s-Oil Ratio	Gravity
isposition of Gas	METHOD OF COM	PLETION		Production	Interval		
Vented [_]Sold [Used on Lease ACO-18.)	Open Hole Other (Specify	Perl.	Dually Comp.	Commingled		

PHONE RECORD

POC: Pear Mitochke Of: Continental Phone: (7/3) 29-110 Ext: Well: Austal B 3 22695 0000 API #: + Husted B" 4 APT #: 15-163- - max tours possilly until dett 236 79-000 ** Becky Stock of the Fron Sector date? ** Becky Je" + whirt 3698 #* 3 mell - 27/8" + whirt 3698 Ending paperuk. To sure well the		1. 1-1		سيسيرا. د	- <u></u>
Of: Continental Phone: (7/3) 29-1110 Ext: Well: Lustad B 3 23695 0000 API #: + Lyasted B" 4 APT #: 15-163- - was toture was really wing dept 236 79-000 The following realizing of yes, what? * Becky Extra from Becky # 3 mell 27/8" fahing 3698 Extra producing - sanabled it, pending paperner. For sure well per	Date: _	8/01/08	Time:	3:55	1
Of: Continental Phone: (7/3) 29-1110 Ext: Well: Lustad B 3 23695 0000 API #: + Lynsted B" 4 APT #: 15-163- - was toture was really wing the depth 236 19-000 The Rech grass is tout date? * Becky # Becky # 3 mell - 27/8" taking 3698 = #3 mell - 27/8" taking 3698 Ending paperuk. For sure well #	POC:	Gress	Mito	hke	-
Phone: (7/3) 209-11/0 Ext: Well: Hustad B'3 23695 0000 API #: + Hustad B'3 23695 0000 API #: + Hustad B'' 4 APT #: 15-163- - max towns producing winns dept 23679-000 Well: Austad B'' 4 APT #: 15-163- - max towns producing by you, what ? - prod. Prog. is down date? # Becky # Becky # 3 mell- 27/8" fahirs 3698! - 3 mot producing - smahled it, Pending paperuk for sure well #		Continen	A=0	· .	
Well: Husted B 3 22695 0000 API #: + Husted "B" 4 APT #: 15-163 - max tours producing for you, what a producing the first of the form becky - # Becky - # 3 mell - 27/8" fahing 3698! - But producing - Sinabled it, pending proporate for sure well #	Ot:	convolun			<u>"-</u>
Well: Husted B 3 22695 0000 API #: + Husted "B" 4 APT #: 15-163 - max tours producing for you, what a producing the first of the form becky - # Becky - # 3 mell - 27/8" fahing 3698! - But producing - Sinabled it, pending proporate for sure well #	Phone:	(H3) 209	-1110		
API#: 7. Hasted "B" 4 Apt #: 15-163 - mag tours mailing nun to dept 23:36 19-000 * Becky - Was is tomb date? * Becky - Was a some soly - Surabled it, Pending paperox. Fo sove well #					
Becky - Labing 36 98 - 27/8" taking 36 98 - 27/8" t	_	1 11 11 11 11	18"4"		
Becky - Sect Cflk From Becky - 43 mell- 21/8" taking 3698' = #3 mot producing - sinabled it, pending paperisk to sinabled it,	- mag	total sugar	Os what	Lett 3	36 79-000
Becky - Sect Cflk From Becky - 43 mell- 21/8" taking 3698' = #3 mot producing - sinabled it, pending paperisk to sinabled it,	-	WINDEN!	52	09 1	what
#3 mell- 27/8" taking 3698 = #3 mot producing - Emabled it, pending paperuk. To sure well #	- M	ed. Mos.	is to	inh,	date?
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pending paperne to sur well to	8/4/88	Rech Clak.	from Be	dy-	
pending papernex. To sur well	#3	mell- 27	18" talu	ing 369	8/
1701	7. 4	3 mo pro			ed it
1 to 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Pe			1 / 7	Edit A.
+ 4 well - taking set @ 36 20 pro- 5/01/0	# 2/ we	ll - Fahing	g sate	3620	12 = 5/offa

CONTINENTAL OPERATING CO.

I HOUSTON CENTER
1221 McKinney, Suite 3700
HOUSTON, TEXAS 77010

713) 209-1110 + Fax: (713) 951-0207

July 17, 2008

KCC-Conservation Division 130 S. Market – Room 2078 Wichita, KS 67202

Attn: Steve Bond

Re: Husted B-3
Husted B-4
Arbuckle formation
Vohs Field
Rooks County, KS

Dear Mr. Bond:

Enclosed are an original and two copies of form ACO-1, wireline logs and cementing tickets for the captioned wells.

If additional information is required please contact Gregory A. Mitschke at 713-209-1110 or email at gregm@pppco.com.

Sincerely,

Becky Tristan

Operations Tech

RECEIVED KANSAS CORPORATION COMMISSION

JUL 2 1 2008

CONSERVATION DIVISION WICHITA, KS

ALLIED CEMENTING CO., INC.

29706

TO P.O. BOX 31		SERVICE POINT:	
RUSSELL, KANSAS 67665		1 KUSSe	1/ 2000
SEC. TWP. RANGE CA	ALLED OUT ON LOC		JOB FINISH
DATE 3-3-08 11 105 19 W	ALLED OUT OIL DO	12:30 Am	1:00 AN
0/	Wa Re law	Y INTO ROKS	STATE Kansas
	ille 35 bw	1 LNIO MOONS	AUNSES
OLD OR (EW) (Circle one) (;) e			
CONTRACTOR DRLG. Rig # 3	OWNER	1	
TYPE OF JOB SURFACE	OWILL		
HOLE SIZE 12 14 T.D. 224	CEMENT	A	•
CASING SIZE 85/8 DEPTH 224	AMOUNT ORDERED	160 SK C	m,
TUBING SIZE DEPTH	2	2 GeL	
DRILL PIPE DEPTH	3%	<u> </u>	
TOOL DEPTH		12 15	19111 00
PRES. MAX MINIMUM	COMMON 160	@ <i>12.*</i>	1944,
MEAS. LINE SHOE JOINT	POZMIX	@ <mark> </mark> @ <mark> 8. >}</mark>	(U.D)
CEMENT LEFT IN CSG. /5' PERFS.	CHLORIDE 5	@ <u>51. ee</u>	- 255. 00
DISPLACEMENT /34/BBL	ASC	@	
EQUIPMENT		@"	
EQUIFMENT		@	
PUMP TRUCK CEMENTER STEHL	RECEIVE KANSAS CORPORATION	COMMISSION @	
PUMPTRUCK CEMENTER SIEVAN # 398 HELPER BOB	KANSAS CORPORATION	@	
BULK TRUCK	JUL 2 1 3		····
# 362 DRIVER Mike	CONSERVATION	DIVISION @	
BULK TRUCK	CONSERVATION	@	
# DRIVER	HANDLING/68 7	TAI SKO 2 OF	344 40
	MILEAGE 52 To	Mileo	786.24
REMARKS:		TOTAL	338439
	•		,
		SERVICE	
			·
1	DEPTH OF JOB		
	PUMP TRUCK CHARG	GE	893.
	EXTRA FOOTAGE	@	
	MILEAGE <u>52</u>	@ 7, 50	364.
	MANIFOLD	@	
		@ @	
Constitution of the contract o	Co		*
CHARGE TO: CONTINENTAL OPERATING		TOTAL	1257.0
STREET		IOIAL	
CITYSTATEZIP			ii a rij
CITISTATEEII	PLUG &	FLOAT EQUIPMEN	T
•			1
•	1-85 wood		60 00
To Allied Cementing Co., Inc.		@	
You are hereby requested to rent cementing equipment		@	
and furnish cementer and helper to assist owner or		@	
contractor to do work as is listed. The above work was		mom. I	16 60
done to satisfaction and supervision of owner agent or		TOTAL	60.00
contractor. I have read & understand the "TERMS AND	TAX	i.	
CONDITIONS" listed on the reverse side.			•
May !	TOTAL CHARGE —		
,	DISCOUNT	IF PAI	D IN 30 DAYS
, // 5 ,			ĝ.
SIGNATURE Non Marris			
SIGNATURE JUPE 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		PRINTED NAME	
			~

ALLIED CEMENTING CO., LLC. 30270

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT: Russe 11
DATE 3-8-08 SEC. TWP. RANGE 19	CALLED OUT ON LOCATION JOB START JOB FINISH
11 / 1 B#4	COUNTY STATE
CLICRNEW (Circle one) LOCATION X	Plainville 15 6 W Rooks KS
CONTRACTOR American Eagle Drillig 1 TYPE OF JOB Production String Bottum	
HOLE SIZE > 1/8 T.D. 3200'	CEMENT
CASING SIZE 5 15% # DEPTH 3678,	
TUBING SIZE DEPTH	10% Salt
DRILL PIPE DEPTH	5% Gel WFR-2
TOOL P.V. 7601 3+5 BEPTH 1439,3	
PRES. MAX MINIMUM MEAS. LINE SHOE JOINT /4/	COMMON@
MEAS. LINE SHOE JOINT /4/ CEMENT LEFT IN CSG. /4, 6 4	
PERFS.	GEL 3 @ 18.25 S 4.72
DISPLACEMENT 87.19	CHLORIDE @ /S, of 2633.22
EQUIPMENT	Salt 16 @ 21.00 336.
EQUITATE (1	WFR2 500 @ 1.10 \$50.00
PUMPTRUCK CEMENTER Share	@
# 366 HELPER Matt	
BULK TRUCK	
# 378 DRIVER Neal	@
BULK TRUCK	
# 396 DRIVER Travis	—— HANDLING /94 @ 2, 0, 397, 20
	MILEAGE SKINIOS 698, 40
REMARKS:	7 63
Insert @ 3663,53	TOTAL 4670,
D.Y. Tool @ 1439,34	SERVICE
Asst. Circulation. Mixed 500 6.	
WFR-2 Mixed 175 sks & Washed	DEPTH OF JOB
truckers. Displaced 87,19, Cana	PUMP TRUCK CHARGE 1763, 9
Plus @ 1300 ps; Held Flogt	EXTRA FOOTAGE @
	MILEAGE 40 @ 7. = 280. =
	MANIFOLD@
	RECEIVED @
CHARGE TO: Continental Operation	KANSAS CORPORATION COMMISSION @
·	(a
STREET	JUL 2 1 2008 TOTAL 2043.
CITYSTATEZIP	CONSERVATION DIVISION
51711E ZII	WICHITA KS PLUG & FLOAT EQUIPMENT
1 , ,	
Marks	P. V. Toel 69000 @ 4300. 00
10(00)00	Float Shoe Blue @ SIS. 0-
To Allied Cementing Co., LLC.	8-Centralizers @ SS. 440, 0
You are hereby requested to rent cementing equipme	ent 1- Basket @ 181. 00 181.
and furnish cementer and helper(s) to assist owner o	e
contractor to do work as is listed. The above work v	
done to satisfaction and supervision of owner agent	or TOTAL <u>SS/6</u>
contractor. I have read and understand the "GENER	AL
TERMS AND CONDITIONS" listed on the reverse :	side. SALES TAX (If Any)
	TOTAL CHARGES
RINTED NAME	DISCOUNT IF PAID IN 30 DAYS
<i>^</i>	II PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 30271

EMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665	SERVICE POINT:
	Russell
DATE 3-8-08 SEC. TWP. RANGE 19 W	CALLED OUT ON LOCATION JOB START JOB FINISH
LEASE HUSTRAND WELL# B#4 LOCATION	Plainville 15 6W Rook KS
NEW (Circle one)	Mainville 12 60 Rooks K.
CONTRACTOR AMERICAN Eagle Drill. TYPE OF JOB Production String Top St.	
HOLE SIZE 2 % T.D. \$200/	CEMENT Used 300 60/46 67. Gel 1/4 14/7 AMOUNT ORDERED 325 6/46 676 Gel
CASING SIZE 5/2 DEPTH 3678.	AMOUNT ORDERED 325 6% 62 Gal
TUBING SIZE DEPTH	/y # F/
DRILL PIPE DEPTH	
TOOL D. V. Tou DEPTH 1439	34
PRES. MAX /400 ps/ MINIMUM -	COMMON - 189 1 @ 12 5 2187, 00
MEAS. LINE SHOE JOINT	POZMIX 120 @ 1.80 816.60
CEMENT LEFT IN CSG.	GEL /5 @ 18. 25 273.21
PERFS.	CHLORIDE@
DISPLACEMENT 34, 25 66/	ASC@
EQUIPMENT	Flosed 7512 @2.2- 165.0-
PUMPTRUCK CEMENTER Shave	
# 366 HELPER Mat	
BULK TRUCK	
# 396 DRIVER Travis	
BULK TRUCK	
#378 DRIVER Nei/	HANDLING 340 @ 2.05 697.00
	MILEAGE 40mi SK/mi/09 /224,000
REMARKS:	
Rat the 15 sk	TOTAL _\$362.73
1 47 11012 13 5/0	Oppris on
Mired 300 Ste to Circulate	GracentSERVICE
	DEPTH OF JOB
Conded Ply C B: 1400	PS: PUMP TRUCK CHARGE 10.45.
	EXTRA FOOTAGE @
Hoat Hold,	MILEAGE 40 @ 7. = MC
	MANIFOLD@
	@
	@
CHARGE TO: Continental Operation	75 NED
, –	RECEIVED KANSAS CORPORATION COMMISSION TOTAL 1045 02
STREET	KANSAS CORPORT
CITYSTATEZIP	JUL 2.1 2008
	PLUG & FLOAT EQUIPMENT CONSERVATION DIVISION KS
./ / /	CONSERVATION KS-
Thanks,	@
,	
To Allied Cementing Co., LLC.	
You are hereby requested to rent cementing equipm	nent@
and furnish cementer and helper(s) to assist owner of	or
	OI
contractor to do work as is listed. The above work	was
contractor to do work as is listed. The above work done to satisfaction and supervision of owner agent	was or TOTAL
contractor to do work as is listed. The above work done to satisfaction and supervision of owner agent contractor. I have read and understand the "GENEI	was or RAL
contractor to do work as is listed. The above work done to satisfaction and supervision of owner agent contractor. I have read and understand the "GENEI	was or TOTAL RAL side. SALES TAX (If Any)
contractor to do work as is listed. The above work done to satisfaction and supervision of owner agent contractor. I have read and understand the "GENEI TERMS AND CONDITIONS" listed on the reverse	was or RAL
contractor to do work as is listed. The above work done to satisfaction and supervision of owner agent contractor. I have read and understand the "GENEI TERMS AND CONDITIONS" listed on the reverse	was or TOTAL RAL side. SALES TAX (If Any)
and furnish cementer and helper(s) to assist owner contractor to do work as is listed. The above work done to satisfaction and supervision of owner agent contractor. I have read and understand the "GENEI TERMS AND CONDITIONS" listed on the reverse PRINTED NAME	was tor RAL side. SALES TAX (If Any) TOTAL CHARGES