

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-051-23207-00-00
Spot: SENWNWNE Sec/Twnshp/Rge: 6-13S-17W
330 feet from N Section Line, 2310 feet from E Section Line
Lease Name: SCHMIDT Well #: 001
County: ELLIS Total Vertical Depth: 3650 feet

Operator License No.: 9408
Op Name: TRANS PACIFIC OIL CORPORATION
Address: 100 S MAIN STE 200
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	3632	0	200.SX
SURF	8.625	332	0	175.SX

118.63

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 08/22/2008 9:00 AM
Plug Co. License No.: 6426 Plug Co. Name: EXPRESS WELL SERVICE & SUPPLY INC
Proposal Rcvd. from: GARY SHARP Company: TRANS PACIFIC OIL CORPORATIO Phone: (316) 262-3596

Proposed
Plugging
Method:

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 08/22/2008 10:30 AM KCC Agent: CASE MORRIS

Actual Plugging Report:

Well had port collar at 1294'.
Cement circulated to surface. Fluid at 1450'.
Tied onto 4 1/2" - pumped 395 sxs 60/40 pozmix - 4% gel with 500# hulls.
Max. P.S.I. 600#. S.I.P. 100#.
Tied onto backside - pressured to Max. P.S.I. 400#. Held.

Perfs:

Top	Bot	Thru	Comments
3542	3547		
3520	3526		
3477	3483		
3412	3414		
3394	3398		
3375	3378		
3368	3370		
3348	3354		
2765	2800		

INVOICED
DATE 9-16-08
INV. NO. 2009060391

Remarks: QUALITY OILWELL CEMENTING COMPANY.

Plugged through: CSG

District: 04

Signed _____

Case Morris

(TECHNICIAN)

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 26 2008

CONSERVATION DIVISION
WICHITA, KS

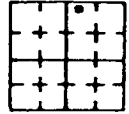
Form CP-2/3

AUG 22 2008

PTG

REPLACEMENT CARD

VICORP ENERGY, INC. 6-13-17W
 1777 S. HARRISON, #101 #001 SCHMIDT 430' FNL &
 DENVER, CO 80210 2270' FEL, NE/4
 CONTR DAMAC DRILLING, INC. CTY ELLIS
 GEOL _____ FIELD POLIFKA EXT (1/8 E)
 ELV 2054 KB SPD 10/13/82 CARD ISSUED 5/5/83 IP P 25 BO & 5 BWPD
 2046 GL LKC 3477-3547 OA
 API 15-051-23,207



LOG	Tops	Depth/Datum	
SC	1280 +	774	8 5/8 " 332/175SX; 4 1/2 " 3632/200SX
TOP	3037-	983	DST (1) 3329-75 (LKC) / 45-45-45-45, (BOTH OPS) STDY INCRG BLO TO OFF BTM IN 14", REC 120' HOCM (65% OIL, 35% M), 65' HOCM (85% OIL, 15% M), 195' HOCM (95% OIL, 5% M), SIP 721-700#, FP 53-106 / 85-127#
QH	3202-	1148	DST (2) 3384-3420 (LKC) / 45-45-45-45, (BOTH OPS) STDY INCRG BLO TO OFF BTM IN 16", WK RETURN ON SHUT-INS, REC 210' HOCM (85% OIL, 15% M), 95' HOCM (70% OIL, 25% M, 5% W), 180' MDY GSY SW (5% OIL, 10% M, 85% W), SIP 573-573#, FP 63-170 / 148-212#
HEEB	3277-	1223	MICT - CO, PF (LKC) 3542-47, 3522-26, 3477-83, W / 2 SPF, AC 750G (15% MCA), SWB LD, RE-AC 1500G (15% NE), SWB LD, GSO, SET 2 3/8 " TBG AT 3547, POP, P 25 BO & 5 BWPD (GR 34°), 12/29/82
TOR	3301-	1247	
LANS	3323-	1269	
BKC	3563-	1509	
MARM	3602-	1548	
ARB	3643-	1589	
RTD	3650-	1596	

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 INDEPENDENT OIL & GAS SERVICE, INC.
 WICHITA, KANSAS

CORRECTION & INFO RELEASED: 3/1/84 - ORIGINALLY FIRST REPORTED IN NW NW NE; WAS OIL WELL - TIGHT HOLE