

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
**This Form must be Typed  
Form must be Signed  
All blanks must be Filled**

API # 15 - 081-20054 -00-01 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 3/31/75 Spud date

Well Operator: Chesapeake Operating, Inc. KCC License #: 32334  
(Owner / Company Name) (Operator's)

Address: P.O. Box 18596 City: Oklahoma City

State: Oklahoma Zip Code: 73154-0496 Contact Phone: ( 405 ) 879 - 9375

Lease: Lemon Well #: 1-25 Sec. 25 Twp. 28 S. R. 34W  East  West

SE SE NE Spot Location / QQQQ County: Haskell  
NW NW

4820 3007 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

4820 272 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8 5/8" Set at: 735' Cemented with: 250 Sacks

Production Casing Size: 4 1/2" Set at: 5,400' Cemented with: 250 Sacks

List (ALL) Perforations and Bridgeplug Sets: 5,307 - 5,318 - plugged; 5,220 - 5,240 - shut-in; 4,618 - 4,626 - shut-in; 4,172 - 4,176 - shut-in

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: 5,428 PBDT: 5,281 Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): See attached page.

RECEIVED  
KANSAS CORPORATION COMMISSION

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

**AUG 22 2008**

If not explain why? \_\_\_\_\_  
CONSERVATION DIVISION  
WICHITA, KS

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: \_\_\_\_\_

Bud Neff, Production Superintendent Phone: ( 620 ) 277 - 0803 ext. 11

Address: 4532 W. Jones Avenue City / State: Garden City, KS 67846

Plugging Contractor: Allied Cementing Co., Inc. KCC License #: 99996  
(Company Name) (Contractor's)

Address: \_\_\_\_\_ Phone: ( 785 ) 483 - 2627

Proposed Date and Hour of Plugging (if known?): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 8/21/08 Authorized Operator / Agent: Doug Heweth by Aletha Dewbre-King  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

*Dust*  
*PKT*

**Procedure:**

**Plug and Abandon:**

1. MIRU workover unit. MIRU wireline, PU 4 ½" CIBP, RIH and set CIBP at ±4,100'. Spot 2 sacks of cement on CIBP. Cut off wellhead, and weld on pulling sub. Perform free-point inspection and cut off casing at free-point.
2. TOOH laying down 4 ½" casing in singles, send recovered casing in for credit.
3. PU 2-3/8" tubing, TIH open-ended to 4 ½" casing stub. Displace hole with 9.0 ppg plugging mud. MIRU cementing services, mix and pump 50 sack cement plug.
4. PU and land EOT at ±750' and mix and pump ±25 sacks of cement.
5. PU to ±60' and mix and pump 25 sacks of cement. RDMO cementing services.
6. Cut off 8 5/8" casing 4' below ground level and weld on cap. Clean up location. RDMO workover unit. Send tubing and rods in for evaluation and credit.

RECEIVED  
KANSAS CORPORATION COMMISSION

**AUG 22 2008**

CONSERVATION DIVISION  
WICHITA, KS



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

CHESAPEAKE OPERATING, INC.  
6200 N WESTERN AVE  
PO BOX 18496  
OKLAHOMA CITY, OK 73118-1046

September 16, 2008

Re: LEMON #1-25  
API 15-081-20054-00-01  
25-28S-34W, 3007 FSL 272 FEL  
HASKELL COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after March 15, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,

Steve Bond  
Production Department Supervisor

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888