

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION**
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15-167-19138-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued.

Indicate original spud or completion date spud 10-19-62.

Well Operator: Lonestar Oil Co. KCC License #: 31428
(Owner / Company Name) (Operator's)

Address: Box 417 Victoria City: _____

State: Ks. Zip Code: 67671 Contact Phone: (785) 735 2725

Lease: Mermis B Well #: 6 Sec. 5 Twp. 14 S. R. 15 East West

C NW NE Spot Location / QQQQ County: Russell

660 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

1980 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8 Set at: 237 Cemented with: 150 Sacks

Production Casing Size: 5 1/2 Set at: 3314 Cemented with: 250 Sacks

List (ALL) Perforations and Bridgeplug Sets: 3054 to 3064, 3078 to 3084, 3092 to 3108
3124 to 3128, 3138 to 3142, 3146 to 3152 CI plug at 2826

Elevation: 1905 (G.L. / K.B.) T.D.: 3314 P.B.T.D.: 2826 Anhydrite Depth: 935 to 973
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Rug tubing to 2000', this is where
I drilled outside the pipe after a squeeze job. Spot cement on bottom
pull up to 1000' and circulate cement. Pull tubing and squeeze the well.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Jeff Crawford
Phone: (785) 735 2725

Address: Box 417 Victoria City / State: Kansas

Plugging Contractor: Express Well KCC License #: 6426
(Company Name) (Contractor's)

Address: Box 19 Victoria Ks 67671 Phone: (785) 735-9405

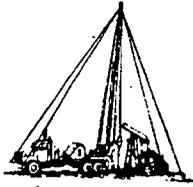
Proposed Date and Hour of Plugging (if known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent
Date: 8-24 08 Authorized Operator / Agent: [Signature]

RECEIVED
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS
SEP 11 2008
Dist 4

Express

WELL SERVICE and SUPPLY, Inc.



P.O. Box 19
Victoria, KS 67671
(785) 735-9405
Fax (785) 735-9412
express@ruraltel.net

I squeezed this well at 2150'
I drilled out at the casing at
the same place.

I have listed the old squeeze
jobs below

7-27-79	470' to 500' with 150 st
1-11-80	695' with 150 st
9-15-92	896 to 888 with 200 st
	2065 to 2125 with 200 st
	2157 to 2219 with 150 st
11-16-07	2046 to 2263 with 150 st

I left a new lock set plug in the
hole at 2647'

Thanks

/// (Crew) [Signature]

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 11 2008

CONSERVATION DIVISION
WICHITA, KS



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

CRAWFORD, JEFF DBA LONESTAR OIL CO
PO BOX 417
VICTORIA, KS 67671-0417

September 17, 2008

Re: MERMIS B #6
API 15-167-19138-00-00
5-14S-15W, 660 FNL 1980 FEL
RUSSELL COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after March 16, 2009. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550