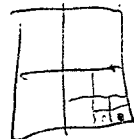


For KCC Use: 7-23-08
 Effective Date: _____
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION



Form C-1
 October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: August 14, 2008
 month day year

Spot Description: 65' East and 118' South
 W/2 - W/2 - NE Sec. 14 Twp. 16 S. R. 18 E W
 (a/a/a) 1,438 feet from N / S Line of Section
2,245 feet from E / W Line of Section

OPERATOR: License# 34142
 Name: Oklahoma Oil Company
 Address 1: 4809 Cole Avenue
 Address 2: Suite 210
 City: Dallas State: TX Zip: 75205
 Contact Person: Wheeler M. Sears
 Phone: 214-696-6700
 CONTRACTOR: License# 33237
 Name: Anderson Drilling

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: Rush
 Lease Name: Schaffer Well #: 1
 Field Name: Liebenthal East Extension
 Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Arbuckle
 Nearest Lease or unit boundary line (in footage): 1438 feet
 Ground Surface Elevation: 2078 Estimated feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Well Drilled For: Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 Disposal Wildcat Cable
 Seismic: _____ # of Holes Other _____
 Other: _____
 If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Depth to bottom of fresh water: 160'
 Depth to bottom of usable water: 500' 500'
 Surface Pipe by Alternate:
 Length of Surface Pipe Planned to be set: 1090' **Alt I**
 Length of Conductor Pipe (if any): None
 Projected Total Depth: 3600
 Formation at Total Depth: Arbuckle

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Water Source for Drilling Operations:
 Well Farm Pond Other: _____
 DWR Permit #: _____
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cement must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: July 14, 2008 Signature of Operator or Agent: [Signature] Title: Geologist

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 18 2008
 CONSERVATION DIVISION
 WICHITA, KS
 RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 28 2008
 CONSERVATION DIVISION
 WICHITA, KS

For KCC Use ONLY
 API # 15 - 105-21830-0000
 Conductor pipe required None feet
 Minimum surface pipe required 520 feet per ALT. I II
 Approved by: [Signature] 7-18-08
 This authorization expires: 7-18-09
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:
 - File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: 7-24-2008
 Signature of Operator or Agent: [Signature]