



For KCC U		•
Effective Da	_{ite:} 08/11/2008	
District #	3	
6CA2 [7vaa 171va	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1021219

Form C-1
October 2007
Form must be Typed
Form must be Signed

	ITENT TO DRILL Form must be Signe All blanks must be Fille	
Expected Spud Date:09/01/2008	Spot Description:	
month day year 32116	- NE NW SE Sec. 1 Twp. 14 S. R. 20 XE W 2,310 feet from N / S Line of Section	
OPERATOR: License#	1,650 feet from E / W Line of Section	
Address 1: 1207 N 1ST ST E	Is SECTION: Regular Irregular?	
Address 2:	(Note: Locate well on the Section Plat on reverse side)	
City: LOUISBURG State: KS Zip: 66053 + 6708	County: Douglas	
Contact Person: Lori Driskell Phone: 9134064236	Lease Name: Lester Kalb Well #: I-22	
	Field Name: Baldwin	
CONTRACTOR: License# 33715	Is this a Prorated / Spaced Field?	
Name:	Target Formation(s): Squirrel	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 200	
Oil X Enh Rec X Infield Mud Rotary	Ground Surface Elevation: 971 feet MSL	
Gas Storage Pool Ext. X Air Rotary	Trade: Well William ette dealter Hiller	
Disposal Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water: 100	
Seismic; # of Holes Other	Depth to bottom of usable water: 250	
Other:	Surface Pipe by Alternate:	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40	
Operator:	Length of Conductor Pipe (if any):	
Well Name:	Projected Total Depth: 900	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Squirrel	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other: X	
If Yes, true vertical depth:	DWR Permit #:	
KCC DKT #:	(Note: Apply for Permit with DWR)	
	Will Cores be taken?	
The undersigned hereby affirms that the drilling, completion and eventual plu It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented.	drilling rig; AUG 1 1 2008 oy circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary priontechingging; ed or production casing is cemented in; I from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing	
Submitted Electronically	Remember to:	
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;	
API # 15 - 15-045-21448-00-00	- File Completion Form ACO-1 within 120 days of spud date;	
Conductor pipe required _0feet	- File acreage attribution plat according to field proration orders;	
Minimum surface pipe required 40 feet per ALT. I XII	 Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); 	
Approved by: Rick Hestermann 08/06/2008	Obtain written approval before disposing or injecting salt water.	
This authorization expires: 08/06/2009	- If this permit has expired (See: authorized expiration date) please	
(This authorization expires(This authorization void if drilling not started within 12 months of approval date.)	check the box below and return to the address below.	
	Well Not Drilled - Permit Expired Date:	
Spud date: Agent:	Well Not Drilled - Permit Expired Date: 8-7-08 Signature of Operator of Agent:	