

For KCC Use:
Effective Date: 07/16/2008
District # 3
SGA? [X] Yes [ ] No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1020441

Form C-1
October 2007

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 07/12/2008
month day year

OPERATOR: License# 5150
Name: Colt Energy Inc
Address 1: PO BOX 388
Address 2:
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: Dennis Kerschner
Phone: 620-365-3111

CONTRACTOR: License#
Name: Advise on ACO-1 -Must be licensed by KCC

Well Drilled For: [ ] Oil [ ] Enh Rec [ ] Infield [ ] Mud Rotary [X] Gas [ ] Storage [X] Pool Ext. [X] Air Rotary [ ] Seismic; # of Holes [ ] Other:
[ ] If OWWO: old well information as follows:

Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? [ ] Yes [X] No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #: KANSAS

Spot Description:
NE - NE - SW Sec. 27 Twp. 32 S. R. 17 [X] E [ ] W
2,310 feet from [ ] N / [X] S Line of Section
2,310 feet from [ ] E / [X] W Line of Section
Is SECTION: [X] Regular [ ] Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Montgomery
Lease Name: Shaw Well #: 11-27
Field Name: Cherokee Basin Coal Area

Is this a Prorated / Spaced Field? [ ] Yes [X] No
Target Formation(s): Penn coals

Nearest Lease or unit boundary line (in footage): 2310
Ground Surface Elevation: 796 feet MSL
Water well within one-quarter mile: [ ] Yes [X] No
Public water supply well within one mile: [ ] Yes [X] No

Depth to bottom of fresh water: 100
Depth to bottom of usable water: 150
Surface Pipe by Alternate: [ ] I [X] II
Length of Surface Pipe Planned to be set: 20

Length of Conductor Pipe (if any):
Projected Total Depth: 1200
Formation at Total Depth: Mississippi
Water Source for Drilling Operations: [ ] Well [X] Farm Pond [ ] Other:

DWR Permit #: (Note: Apply for Permit with DWR [ ])
Will Cores be taken? [X] Yes [ ] No
If Yes, proposed zone: Penn coals

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 11 2008
CONSERVATION DIVISION
WICHITA, KS

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY
API # 15-125-31720-00-00
Conductor pipe required 0 feet
Minimum surface pipe required 20 feet per ALT. [ ] I [X] II
Approved by: Rick Hestermann 07/11/2008
This authorization expires: 07/11/2009
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

[X] Well Not Drilled - Permit Expired Date: 7-12-08
Signature of Operator or Agent: Shirley Stotler

27 32 17 [X] E [ ] W