



For KCC Use: 11-6-07
 Effective Date: _____
 District # 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

1013545

Form C-1
 November 2005
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 11/05/2007
 month day year

OPERATOR: License# 5150
 Name: Colt Energy Inc
 Address 1: PO BOX 388
 Address 2: _____
 City: JOLA State: KS Zip: 66749 + 0388
 Contact Person: DENNIS KERSHNER
 Phone: 620-365-3111

CONTRACTOR: License# _____
 Name: Advise on ACO-1 - Must be licensed by KCC

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Pool Ext.
<input type="checkbox"/> Seismic : _____ # of Holes	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Other: _____	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
		<input checked="" type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well information as follows:

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: _____
 SW NE NE NE Sec. 14 Twp. 32 S. R. 17 E W
 (XXXX) 570 feet from N / S Line of Section
365 feet from E / W Line of Section
 Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
 County: Labette
 Lease Name: CONN Well #: 1-14
 Field Name: COFFEYVILLE-CHERRYVALE
 Is this a Prorated / Spaced Field? Yes No

Target Formation(s): PENNSYLVIAN COALS
 Nearest Lease or unit boundary line (in footage): 365
 Ground Surface Elevation: 884 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 84
 Depth to bottom of usable water: 200
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 20
 Length of Conductor Pipe (if any): _____
 Projected Total Depth: 1200
 Formation at Total Depth: MISSISSIPPIAN

Water Source for Drilling Operations:
 Well Farm Pond Other: _____
 DWR Permit #: _____
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: PENNSYLVIAN COALS

RECEIVED
 KANSAS CORPORATION COMMISSION

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-29-07 Signature of Operator or Agent: Shirley Stotler Title: Production Clerk

For KCC Use ONLY

API # 15 - 099-24229-000

Conductor pipe required 0 feet

Minimum surface pipe required 20 feet per ALT. I II

Approved by: put 11-1-07

This authorization expires: 11-1-08
 (This authorization void if drilling not started within _____ months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: 7-21-08
 Signature of Operator or Agent: Shirley Stotler Production Clerk

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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