For KCC Use:	
Effective Date:	-19-08
District #	3
SGA? Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1

	TENT TO DRILL Form must be Signed
TOTICE OF IN	TENT TO DRILL Form must be Signed All blanks must be Filled (5) days prior to commencing well
	(a) days pholito commencing well
	Spot Description: 3/E, NW, SAV, SAV
33685 -	SW Sec. 17 Twp. 26 S. R. 18 XE W
FERAIOR: License#	495 feet from N / X S Line of Section
ame:Jesseph Oil Well Service	2,805 Feet from \times E / W Line of Section
ddress 1: 22963 Reno Road	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
OtateZID. John TWELL	Allon
ontact Person: Henry Jesseph KANSAS CORPORATION COM	MISSIONE Name: Barnett Well #: B12
	Field Name: Hombuldt
ONTRACTOR: License# 5831 FEB 1 3 2008	Is this a Prorated / Spaced Field?
arre	
Well Drilled For: Well Class: Type Equipmed ITA, KS	N Nearest Lease or unit boundary line (in footage): 165
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 1000 feet MSL
Gas Storage Pool Ext Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water: 20'
Other:	Depth to bottom of usable water: 150'
If OWWO: old well information as follows:	Surface Pipe by Alternate:
	> Length of Surface Pipe Planned to be set: 20 minimum
Operator:	Length of Conductor Pipe (if any): 0
Well Name:	Projected Total Depth: 850'
Original Completion Date: Original Total Depth:	Formation at Total Depth: Barsville Bartlosville
ctional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
S. True violation of Plottzoillai Wellbore ?	Well Farm Pond Other: X
s, true vertical depth:	
tom Hole Location:	DWR Permit #:
100000011.	DWR Permit #:(Note: Apply for Permit with DWR)
100000011.	DWR Permit #:
1.0 1.000.011.	DWR Permit #:
DICT #:	DWR Permit #:
DKT #:	DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION
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