For KCC Use:	2-19-00
Effective Date: _	2-17-08
District #	گ

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

SGA? Yes No				NTENT TO DRILL e (5) days prior to commencing well	Form must be Signed All blanks must be Filled
Formation 10 and	02	09	2008		
Expected Spud Date:	month	day	year	Spot Description: N/E SW Sw Sw 7 Tun 2	6 S. R. 18 XE W
	33685				N / X S Line of Section
OPERATOR: License# Name:Jesseph Oil Well Serv					E / W Line of Section
Address 1: 22963 Reno Road				Is SECTION: Regular Irregular?	Z C / W Line of Section
Address 2:					A am annuana aidal
City: Buffalo	State: _		KANSAS CORRER	(Note: Locate well on the Section Pla	t on reverse side)
Contact Person: Henry Jesse	eph	· · · · · · · · · · · · · · · · · · ·	KANSAS CORPORATIO	COMMISSION Hombuldt	
Phone:620-537-2003		<del></del> -		Field Name: Tombulat	((0) π
CONTRACTOR: License#	5831		FEB 13 2	1008 Is this a Prorated / Spaced Field? Target Formation(s):  Bartlesville	Yes No
					165
Well Drilled For:	Well Class	s: Typ	e Equipment THON D	IVISION Searest Lease or unit boundary line (in footage):  Ground Surface Elevation: 1000	feet MSL
Oil Enh Red		0	Jiviud Hotary	Water well within one-quarter mile:	Yes No
Gas Storage			Air Rotary	Public water supply well within one mile:	Yes X No
Disposa Seismic ;# of H	اسسا	<u> </u>	Cable ·	Depth to bottom of fresh water: 20'	
Other:	LOe			Depth to bottom of usable water: 150'	
If OWWO: old well inf	formation as fol	llows:		Surface Pipe by Alternate: I I IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	e Mai na ikana kan
				Length of Surface Pipe Planned to be set:	741141747044
Operator:		•		Length of Conductor Pipe (if any): 0  Projected Total Depth: 850'	
Original Completion Date		Original Tota	I Denth:	Formation at Total Depth: Bartsville Bartl	esville
angular completion bate	•	. Ongmai rota	Тоерип	Water Source for Drilling Operations:	
Directional, Deviated or Horize			☐ Yes X No	Well Farm Pond Other: X	
If Yes, true vertical depth:				DWR Permit #:	
Bottom Hole Location:KCC DKT #:				(Note: Apply for Permit with D	
ROC DRI #.		-		Will Cores be taken?	Yes No
				If Yes, proposed zone:	
					RECEIVED
The undersigned hereby aff	irms that the d	Irillina compl		FIDAVIT gging of this well will comply with K.S.A. 55 et. seq.	KANSAS CORPORATION COMM
It is agreed that the following				gging of this well will comply with N.S.A. 33 et. seq.	FEB 0 6 2008
Notify the appropriate		£*			
<ol><li>A copy of the approve</li></ol>	ed notice of inte	ent to drill <b>sh</b>	all be posted on each	drilling rig:	CONSERVATION DIVISION
<ol><li>The minimum amount</li></ol>	t of surface pig	e as specifie	d below <i>shall be set</i> l	by circulating cement to the top; in all cases surface	pipe shall be selOHTA, KG
urrough all unconsolic	dated materials	s pius a minir	num of 20 feet into the	e underlying formation.	•
5. The appropriate distri	an agreement ct office will be	notified before	operator and the dist are well is either plugg	rict office on plug length and placement is necessary ed or production casing is cemented in;	prior to plugging;
6. If an ALTERNATE II C	OMPLETION	, production p	pipe shall be cemented	from below any usable water to surface within 120	DAYS of spud date.
Or pursuant to Appen	ıdix "B" - Easte	rn Kansas sı	urface casing order #1	33,891-C, which applies to the KCC District 3 area.	alternate II cementing
				plugged. In all cases, NOTIFY district office prior	to any cementing.
<b>~</b> -	_	nerein are tru	e and correct to the b	est of my knowledge and belief.	
Date: 2-5-08	Signature o	of Operator o	r Agent	Title:	2015
	Oignatoro (	. operator o	( )	, 8	
For KCC Use ONLY				Remember to:	17
	9709-	0000		<ul> <li>File Drill Pit Application (form CDP-1) with Intent</li> <li>File Completion Form ACO-1 within 120 days of s</li> </ul>	
ALT# 15*	Nor	. 0	<del></del>	- File acreage attribution plat according to field pro	
Conductor pipe required		_	feet	- Matify appropriate district office 48 hours prior to	workeyer or to entry
Minimum surface pipe requi	ired		feet per ALT. 1	Submit plugging report (CP-4) after plugging is or VED obtain weitten approval before disposing or inject ION COMMISSION that seems that expired (See: authorized expirate check the box below and return to the address be well Not Drilled - Permit Expired Date:	ompleted (within 60 days);
Approved by:	708	<del></del>	RECE	NEO Obtain written approval before disposing or inject	ing salt water.
This authorization expires:	2-14-04	<del></del>	WANSAS CORPORAT	check the box below and return to the address be	ion date) please
( I his authorization void if drill	ling not started v	vithin 12 month	s of approval date.)	S 2008 Well Not Drilled - Parmit Evaluate Date	8-21-08
Spud date:	A ~ 4.		AUG 2	Signature of Operator or Agent:	4 m
Spou date.	Agent:			TION DIVISION From June 18	unh
/ \			CONSERVA	S. Market - Room 2078, Wichita, Kansas 67202	