

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 10 15 84
month day year

API Number 15- 065-22,084-00-00

OPERATOR: License # 6677
Name Sandlin Oil Corporation
Address 2300 Security Life Bldg.
City/State/Zip Denver, Colorado 80202
Contact Person Gary Sandlin
Phone (303) 623-5055

C SE NW Sec 34 Twp 10 S, Rge 21
(location) East West

3300 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8241
Name Emphasis Oil Operations
City/State Russell, KS 67665

Nearest lease or unit boundary line 660 feet.
County Graham
Lease Name Rathbun Well# 1

Well Drilled For: **Well Class:** **Type Equipment:**
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wilcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3850 feet
Projected Formation at TD Arbuckle
Expected Producing Formations

Depth to Bottom of fresh water 80 feet
Lowest usable water formation ← Dakota
Depth to Bottom of usable water 900 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 240 feet
Conductor pipe if any required = feet
Ground surface elevation 2213 feet MSI
This Authorization Expires 4-9-85
Approved By 10-9-84 *RS*

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 10-4-84 Signature of Operator or Agent

Gary Sandlin President
Gary Sandlin

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED

STATE CORPORATION COMMISSION

10-09-1984

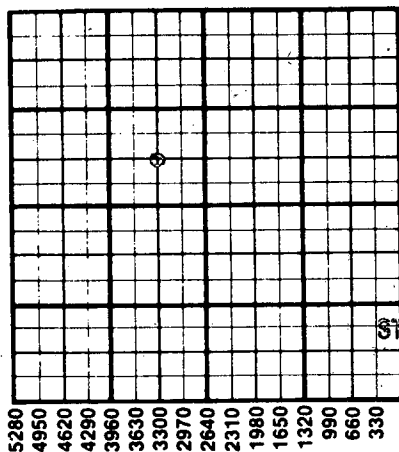
OCT 09 1984

Important procedures to follow:

A Regular Section of Land
 1 Mile = 5,280 Ft.

CONSERVATION DIVISION

Wichita, Kansas



1. Notify District office before setting surface casing.

2. Set surface casing by circulating cement to the top.

3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.

4. Notify District office 48 hours prior to old well workover or re-entry.

5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.

6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.

7. Obtain an approved injection docket number before disposing of salt water.

8. Notify K.C.C. within 10 days when injection commences or terminates.

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

STATE CORPORATION COMMISSION

OCT 09 1984

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238