

11-17

153
R4- 031789

E-15,497

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15- - 1955

SE NE SW /4 SEC. 04, 09 S, 23 W
1650 feet from S section line
2970 feet from E section line

Operator license# 5088Lease Brush Creek Unit well # 101Operator: John J. Darrah, Jr.County Graham

Address: 412 E. Douglas - 1
Wichita, Kansas 67202

Well total depth 3851 feet ^{125.16}
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 228 feet

Aband. oil well , Gas well , Input well X, SWD , D & A Plugging contractor: Kelso Casing Pulling License# 6050Address: Chase, KansasCompany to plug at: Hour: P.M. Day: 17 Month: November Year: 92Plugging proposal received from: Philip MartinCompany: John J. Darrah, Jr.Phone:

Were: Order 350 sx. 65/35 pozmix - 10% gel. - B.J. Services
Hole open to 3570' - sanded in.
Kelso shot @ 3000' - 1912' - 1057' - 600' - couldn't pull casing.
Moved in Hembre - workover rig - ran tubing.

Plugging Proposal Received by: Carl GoodrowPlugging operations attended by agent? All[X], Part[], None[]Completed: Hour: 5:30 P.M., Day: 17, Month: November, Year: 92

Actual plugging report: 8 5/8" set @ 228' w/150' cwc. 5 1/2" set @
3851' w/100 sx. P.B.T.D. 3835'. Perf. 3740' - 3799'. Ran tubing to
3000' casing collapsed. Spotted cement blend slurry to surface.

Lay down tubing, squeezed 5 1/2" casing with total 210 sx. cement blend
to Max. P.S.I. 300#. Close in P.S.I. 300#. Squeezed 8 5/8" w/100 sx.
cement blend to Max. P.S.I. 200#. Close in P.S.I. 200#. Plug complete

Remarks:

Condition of casing(in hole): GOOD BAD X Anhy. plug: YES X NO
Bottom plug(in place): YES , CALC X, NO Dakota plug: YES X, NO ^{vision}
Plugged through TUBING X, CASING X. Elevation: GL ^{Kansas}

I did[X] / did not[] observe the plugging.Carl Goodrow

DATE

12-9-92

WV. NO.

37029

(agent)

Form CP-2/3

JAN 22 1993

MAY 11 1993