4-**032104**   11-6

E-17,655

API Number:15-065-20,718-00-00

TO:

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

NW-NW-NE /4 SEC. **05** , **09** , **23** W

**4950** feet from S section line
**2310** feet from E section line

Operator license#_**30606**_

Lease:_**Fountain**_ Well #_**W-2**_

126.75

Operator:_**Murfin Drilling Company, Inc.**_

County:_**Graham**_

Address:_**250 N. Water - Suite #300**_
_**Wichita, Kansas 67202**_

Well total depth_____**3900**_____ feet
Conductor Pipe:_____**0** inch @_____**0** feet
Surface pipe 7 Inch @_____**120**_____ feet

Aband. oil well____, Gas well_____, Input well_**X**__, SWD____, D & A_____

Plugging contractor:_**Allied Cement Company**_ License#____-____

Address:_**Russell, Kansas 67665**_

Company to plug at: Hour:_**P.M.**_ Day:____**6**____ Month:_**November**_ Year:_**1995**_

Plugging proposal received from:_____**John Gerstner**_

Company:_**Murfin Drilling Company, Inc.**_ Phone:_____

Were:_____**Order 225 sxs 60/40 pozmix - 10% gel.**_
_____**Allied Cement Company.**_
_____**Order work string.**_

Plugging Proposal Received by:_____**Carl Goodrow**_
Plugging operations attended by agent? All[ **X** ], Part[ ], None[ ]

Completed: Hour:**12:10 P.M.** , Day:**6** , Month:_**November**_ , Year:_____**1995**_

Actual plugging report:_**7" set at 120' cwc with 100 sxs. 3 1/2" set at 3897' with 150sxs.**
**P.B.T.D. 3866'. Prod. perfs. at 3686' - 3842'. Pipe in hole, clean out to 1340'. Critical**
**area control shots at 1970' and 1120'. Ran 2 1/16" tubing to 1200'. Pumped cement blend**
**slurry down 2 1/16" tubing. Circulated to surface with 68 sxs. Pulled tubing, tied onto**
**3 1/2" and squeezed with total of 116 sxs cement blend. Circulated cement out 7" annulus,**
**closed 3 1/2", tied onto 7", squeezed with 100 sxs cement blend to Max. P.S.I. 150#. Close**
**in P.S.I. 100#. Plug complete.**_

RECEIVED
KANSAS CORPORATION COMMISSION
11-17-95
NOV 17 1995
CONSERVATION DIVISION
WICHITA KS

Remarks:_____
**Condition of casing(in hole):** GOOD_____ BAD_____ **Anhy.plug:** YES_____ NO_____
**Bottom plug(in place):** YES_____, CALC_____, NO_____ **Dakota plug:** YES_____, NO_____
**Plugged through** TUBING_____, CASING_____. **Elevation:**_____GL

I did [ **X** ] did not [ ] observe the plugging.

_Carl Goodrow_

(agent)

Form CP-2/3