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TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

E-15,497
API number: 15- - 1957

SE NW NE /4 SEC. 09, 09 S, 23 W
4290 feet from S section line
1650 feet from E section line

Operator license# 5088

Lease Brush Creek Unit well # 302

Operator: John J. Darrah, Jr.

County Graham

Address: 225 N. MKT S. 300

412 E. Douglas - 1

Wichita, Kansas 67202

Well total depth 3880 feet ^{126.10}
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 220 feet

Aband. oil well __, Gas well __, Input well X, SWD __, D & A __

Plugging contractor: Kelso Casing Pulling License# 6050

Address: Chase, Kansas

Company to plug at: Hour: P.M. Day: 17 Month: November Year: 92

Plugging proposal received from: Philip Martin

Company: John J. Darrah, Jr.

Phone: _____

Were: Order 250 sx. 65/35 pozmix - 10% gel. - Allied Cement Co.
Hole open to 3250'.

Plugging Proposal Received by: Carl Goodrow

Plugging operations attended by agent? All[X], Part[], None[]

Completed: Hour: P.M., Day: 17, Month: November, Year: 92

Actual plugging report: 8 5/8" set @ 220' w/175' cwc. 5 1/2" set @
3880' w/125 sx. P.B.T.D. 3866'. Perf. 3706' - 3854'. Shot @ 1900' -
1150' - 600'. Ran tubing to 3000'. Spotted cement blend slurry to
surface. Laid down 600' of 5 1/2" casing. Topped of 8 5/8" to surface
with total of 250 sx. cement blend. Plug complete.

RECEIVED
STATE CORPORATION COMMISSION

DEC 7 1992

12-7-92

Remarks:

Condition of casing(in hole): GOOD X BAD __ Anhy. plug: YES X NO __

Bottom plug(in place): YES __, CALC X, NO __ Dakota plug: YES X, NO __

Plugged through TUBING X, CASING __. Elevation: __ GL

I did[X] / did not[] observe the plugging.

Carl Goodrow

DATE 12-9-92

(agent)

INV. NO. 37028

Form CP-2/3

JAN 22 1993 MAY 11 1993 MAR 15 1994