

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-065-21232-00-01
Spot: S2S2SE Sec/Twnshp/Rge: 16-10S-22W
440 feet from S Section Line, 1320 feet from E Section Line
Lease/Unit Name: WEBSTER Well Number: 2
County: GRAHAM Total Vertical Depth: 4052 feet

Operator License No.: 4767
Op Name: RITCHIE EXPLORATION, INC.
Address: BOX 783188 8100 E 22ND ST. N. #700
WICHITA, KS 67278

Production Casing Size: 4.5 feet: 4046 w/150 sxs cmt
Surface Casing Size: 8.625 feet: 173 w/140 sxs cmt

\$131.69

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 04/14/2003 9:30 AM
Plug Co. License No.: 6426 Plug Co. Name: EXPRESS WELL SERVICE INC
Proposal Rcvd. from: PETE FIORINI Company: RITCHIE EXPLORATION, INC. Phone: (785) 623-1506

Proposed Plugging Method: Ordered 300 sxs 60/40 pozmix - 10% gel - 800# hulls.
Perfs 3774'-3778'; 3759'-3766'; 3737'-3742'.
No D.V. No squeeze. Dakota 714'-1014'. Anhy. 1860'-1904'.
Emergency plug with rig over the hole.

Plugging Proposal Received By: HERB DEINES WitnessType: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 04/14/2003 11:00 AM KCC Agent: PAT STAAB

Actual Plugging Report:

Perf Tech perforated two shots at 1900' and 1025'.
Express Well Service RIH with tubing to 2125'.
Allied tied onto tubing and pumped 120 sxs 60/40 pozmix with 300# hulls mixed in to circulate cement to surface.
Pulled tubing and tied onto 4 1/2" casing with a swedge and pumped 55 sxs with 100# hulls.
Max. P.S.I. 500#. S.I.P. 200#.
Tied onto backside and pumped 100 sxs 60/40 pozmix with 200# hulls.
Max. P.S.I. 150#. S.I.P. 50#.

RECEIVED
APR 18 2003
0418-2003
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY-TICKET#13416.

Plugged through: TBG

District: 04

Signed [Signature]
(TECHNICIAN)

INVOICED

DATE 4-21-03

INV. NO. 2003061433

Form CP-2/3

APR 15 2003

RITCHIE EXPLORATION
WICHITA KS 67202

16-10S-22W
440'FSL & 1320'FEL, SEC

2 WEBSTER OWWO

site: 12-1/2 S & 3-1/4 E OF HILL CITY KS

ty: GRAHAM

API 15-065-21232

contr: UNKNOWN

field: FAUL

in
date 08/19/96 spd date 07/12/94 drlg comp 07/12/94 card issued 08/19/96 last revised 08/19/96

ELV: 2344 KB LOG
Tops.....depth/datum
ANH.....1860 + 484
B/ANH.....1904 + 440
TOP.....3351 -1007
HEEB.....3563 -1219
TOR.....3584 -1240
LANS.....3601 -1257
BKC.....3821 -1477
PBDT.....3850 -1506
MARM.....3909 -1565
CONG CHT.....3971 -1627
RTD OLD.....4050 -1706
LTD OLD.....4052 -1708

IP status
OIL, P 3.78 BO & 20 BWPD, LKC 3737-3778 OA, 07/15/84
NOTE: CORRECTION 7/18/80 - ORIG FR IN APP C S/2
S/2 SE
OLD INFO: OPERATOR WAS A SCOTT RITCHIE, 2
WEBSTER, SPD 05/15/80, 05/22/80 8-5/8" 173 / 140 SX,
4-1/2" 4046 / 150 SX, OIL, P 63.3 BO & 16 BWPD, LKC
3796-3798, 07/11/80 (CARD ISSUED 07/18/80)
CONTR: MURFIN DRILLING
NO CORES
DST (1) 3626-3650 (LANS), / 30-30-30-30, REC 430' SW
ISIP 398# FSIP 398# IFP 42# -150# FFP 161# -215#

3380 TO C

RITCHIE EXPLORATION
WICHITA KS 67202

16-10S-22W
440'FSL & 1320'FEL, SEC

2 WEBSTER OWWO

DST (2) 3720-3770 (LKC), / 45-45-45-45, REC 20' M, W/SLI STN OF OIL, 100' SLI OCM, 60' OCM
ISIP 760# FSIP 728# IFP 64# -77# FFP 118# -129#
DST (3) 3766-3805 (LKC), / 30-30-30-30, REC 315' FROTHY OCM, 693' GSY WCMO (70% OIL),
392' GSY WCMO (63% OIL) ISIP 939# FSIP 939# IFP 134# -432# FFP 465# -551#
DST (4) 3800-3830 (LKC), / 30-30-30-30, REC 5' M ISIP 32# FSIP 32# IFP 21# FFP 21#
MICT - CO, PF (LKC) 3796-3798, AC 1800 GAL, SWB DWN & TST. 24.54 BO/3 HRS, POP, P 63.3
BO & 16 BWPD, 7/11/80
NEW INFO: FR 08/19/96, REWORKED 07/12/94 DC 07/12/94 MICT - CO, PB 3850 TD, PF (LANS
J) 3774-3778, (LANS I) 3759-3766, (LANS H) 3737-3742, W / 3 SPF, AC 1600 GAL (15% MCA), SO,
SET 2-3/8" TBG AT 3847, NO PKR, POP, P 3.76 BO & 20 BWPD, 7/15/94

16-10S-22W
440'FSL & 1320'FEL, SEC