

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Graham

County, Sec. 6 Twp. 10S Rge. (E) 22 (W)

Location as "NE/CNW/SW" or footage from lines NW/4 NE/4 NW/4

Lease Owner Skelly Oil Company

Lease Name E. G. Sandlin Well No. 1

Office Address Box 1650, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed April 26, 19 58

Application for plugging filed April 28, 19 58

Application for plugging approved April 29, 19 58

Plugging commenced April 27, 19 58

Plugging completed April 27, 19 58

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. A. D. Fabricius

Producing formation Depth to top Bottom Total Depth of Well 4134 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | OD SIZE | PUT IN | PULLED OUT |
|--------------|---------|-------|----|---------|--------|------------|
| Lansing Lime | Dry | 3670' | | 8-5/8" | 269'0" | None |
| Conglomerate | Dry | 4055' | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

| | |
|--------------------|----------------|
| 25 sacks of cement | 4134' to 4053' |
| Mud | 4053' to 500' |
| 25 sacks of cement | 500' to 419' |
| Mud | 419' to 270' |
| 15 sacks of cement | 270' to 224' |
| Mud | 224' to 40' |
| 10 sacks of cement | 40' to 6' |
| Surface soil | 6' to 0' |

RECEIVED
STATE CORPORATION COMMISSION

JUN 2 1958
06-02-1958
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Claude Wentworth Drlg. Co., Inc.
Address 2701 East 15th, Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Reno, ss.
H. E. Wamsley (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]

Box 391, Hutchinson, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 29th day of May, 19 58

My commission expires April 7, 1959

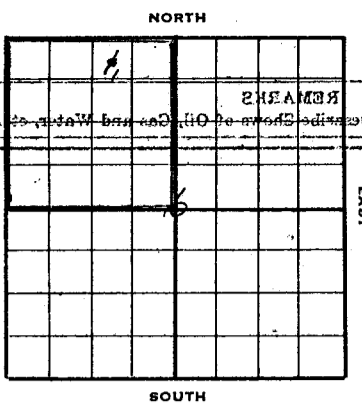
Josephine L. Johnson Notary Public.



PLUGGING
FILE SEC. 6 T. 10 R. 22W
BOOK PAGE 96 LINE 40

15-065-00574-00-00

SKEELLY OIL COMPANY



2391 OF 2309 OF

Well Record

Lease Name and No. E. C. Sandlin Well No. 1 Elev. _____

Lease Description 1/4 of Section 6-105-22, Graham County, Kansas (160 Acres)

Location made February 19, 1958 by P. J. Cusack

330 feet from North line 950 feet from East line 11/4 feet from South line _____ feet from West line of Sec. 6

Work com'd 4/11 19 58 Rig com'd 4/14 19 58 Drlg. com'd 4/14 19 58 Drlg. com'd 4/26 19 58

Rig Contractor Claude Westworth Drilling Co., Inc.

Drilling Contractor Claude Westworth Drilling Co., Inc., Tulsa, Oklahoma

Rotary Drilling from 0' to 4134' Cable Tool Drilling from _____ to _____

Commenced Producing DRY HOLE 19 _____

Initial Prod. before shot or acid _____ Bbls.

Initial Prod. after shot or acid _____ Bbls.

Dry Gas Well Press _____ Volume _____ Cu. ft.

Casing Head Gas Pressure _____ Volume _____ Cu. ft.

Braden Head (_____ Size) Gas Pressure _____ Volume _____ Cu. ft.

Braden Head (_____ Size) Gas Pressure _____ Volume _____ Cu. ft.

PRODUCING FORMATION DRY HOLE (Name) Top _____ Bottom _____ TOTAL DEPTH 4134'

CASING RECORD

| Size | Wt. | Thds. | Where Set | PULLED OUT | | | LEFT IN | | | KIND | Cond'n | CEMENTING | |
|---------------|-------------|-----------|-------------|------------|------|-----|----------|------------|----------|-----------------|----------|------------|--------------------|
| | | | | Jts. | Feet | In. | Jts. | Feet | In. | | | Sacks Used | Method Employed |
| <u>6-5/8"</u> | <u>12.7</u> | <u>33</u> | <u>276'</u> | | | | <u>7</u> | <u>759</u> | <u>0</u> | <u>Araco Sh</u> | <u>A</u> | <u>150</u> | <u>Halliburton</u> |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |

Liner Set at _____ Length _____ Perforated at _____

Liner Set at _____ Length _____ Perforated at _____

Packer Set at _____ Size and Kind _____

Packer Set at _____ Size and Kind _____

SHOT OR ACID TREATMENT RECORD

| | FIRST | | SECOND | | THIRD | | FOURTH | |
|-------------------------------------|---------|-----|---------|-----|---------|-----|---------|-----|
| Date | | | | | | | | |
| Acid Used | | | | | | | | |
| Size Shot | | | | | | | | |
| Shot Between | Ft. and | Ft. | Ft. and | Ft. | Ft. and | Ft. | Ft. and | Ft. |
| Size of Shell | | | | | | | | |
| Put in by (Co.) | | | | | | | | |
| Length anchor | | | | | | | | |
| Distance below Cas'g | | | | | | | | |
| Damage to Casing or Casing Shoulder | | | | | | | | |

SIGNIFICANT GEOLOGICAL FORMATIONS

| NAME | Top | Bottom | GAS | | OIL | | REMARKS |
|----------------------|--------------|--------|------|----|------|----|---------|
| | | | From | To | From | To | |
| <u>Topoka Lime</u> | <u>3413'</u> | | | | | | |
| <u>Heebner Shale</u> | <u>3632'</u> | | | | | | |
| <u>Toronto Lime</u> | <u>3657'</u> | | | | | | |
| <u>Lansing Lime</u> | <u>3670'</u> | | | | | | |
| <u>Conglomerate</u> | <u>4055'</u> | | | | | | |

JUN 21 1958
06-02-1958
" " " " "

CLEANING OUT RECORDS

| | DATE COMMENCED | DATE COMPLETED | PROD. BEFORE | PROD. AFTER | REMARKS |
|-----|----------------|----------------|--------------|-------------|--------------------------------|
| 1st | | | | | See Reverse for other details. |
| 2nd | | | | | " " " " " |
| 3rd | | | | | " " " " " |
| 4th | | | | | " " " " " |

PLUGGING BACK AND DEEPENING RECORDS

| | Date Commenced | Date Completed | No. Feet Plugged Back or Deepened | Prod. Before | Prod. After | REMARKS |
|-----|----------------|----------------|-----------------------------------|--------------|-------------|--------------------------------|
| 1st | | | | | | See Reverse for other details. |
| 2nd | | | | | | " " " " " |
| 3rd | | | | | | " " " " " |
| 4th | | | | | | " " " " " |

(See Reverse for Record of Formation)

RECORD OF FORMATIONS

| FORMATION | TOP | BOTTOM | REMARKS Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc. |
|--|---------------------------------|---------------------------------|---|
| Sand and shale shale and sand | 0 150 | 150 150 | |
| Sand shale, chert sandstone shale, shale lime, shale | 270 145 120 100 200 | 140 140 200 200 200 | |
| shale (regular lime, slightly cherty, poor to very porous, no show of oil) | 300 340 | 310 330 | |
| lime medium crystalline lime, fossiliferous, fair to very poor crystalline porosity, partly cherty and shaly, no oil show | 350 370 | 360 380 | |
| lime light crystalline shaly lime, slightly cherty, poor to very porous, no show | 380 390 | 390 390 | |
| lime white medium crystalline cherty lime, fair to good to very porous, no show | 390 370 | 370 370 | |
| lime white, soft, lime, very porous, no show | 370 360 | 370 370 | |
| lime medium crystalline lime, poor to very poor crystalline porosity, no oil show | 360 370 | 370 370 | |
| lime green to blue, medium crystalline lime, poor porosity, no show | 380 380 | 380 380 | |
| lime blue to gray, fine medium crystalline lime, good inter-crystalline porosity, no show | 370 370 | 370 370 | |
| lime gray and brown lime, fine to medium crystalline with inter-crystalline porosity, no oil show | 360 360 | 360 360 | |
| lime lime with good inter- crystalline porosity, poor to very poor oil show | 350 350 | 350 350 | |
| lime white lime, fine crystal- line, poor to very poor inter-crystalline porosity, no oil show | 340 340 | 340 340 | |
| lime white medium crystalline lime, poor to very poor inter-crystalline porosity, no oil show | 330 330 | 330 330 | |
| lime white medium crystalline lime, poor to very poor inter-crystalline porosity, no oil show | 320 320 | 320 320 | |
| lime white medium crystalline lime, poor to very poor inter-crystalline porosity, no oil show | 310 310 | 310 310 | |
| lime white medium crystalline lime, poor to very poor inter-crystalline porosity, no oil show | 300 300 | 300 300 | |
| lime white medium crystalline lime, poor to very poor inter-crystalline porosity, no oil show | 290 290 | 290 290 | |
| lime white medium crystalline lime, poor to very poor inter-crystalline porosity, no oil show | 280 280 | 280 280 | |
| lime white medium crystalline lime, poor to very poor inter-crystalline porosity, no oil show | 270 270 | 270 270 | |
| lime white medium crystalline lime, poor to very poor inter-crystalline porosity, no oil show | 260 260 | 260 260 | |
| lime white medium crystalline lime, poor to very poor inter-crystalline porosity, no oil show | 250 250 | 250 250 | |
| lime white medium crystalline lime, poor to very poor inter-crystalline porosity, no oil show | 240 240 | 240 240 | |
| lime white medium crystalline lime, poor to very poor inter-crystalline porosity, no oil show | 230 230 | 230 230 | |
| lime white medium crystalline lime, poor to very poor inter-crystalline porosity, no oil show | 220 220 | 220 220 | |
| lime white medium crystalline lime, poor to very poor inter-crystalline porosity, no oil show | 210 210 | 210 210 | |
| lime white medium crystalline lime, poor to very poor inter-crystalline porosity, no oil show | 200 200 | 200 200 | |
| lime white medium crystalline lime, poor to very poor inter-crystalline porosity, no oil show | 190 190 | 190 190 | |
| lime white medium crystalline lime, poor to very poor inter-crystalline porosity, no oil show | 180 180 | 180 180 | |
| lime white medium crystalline lime, poor to very poor inter-crystalline porosity, no oil show | 170 170 | 170 170 | |
| lime white medium crystalline lime, poor to very poor inter-crystalline porosity, no oil show | 160 160 | 160 160 | |
| lime white medium crystalline lime, poor to very poor inter-crystalline porosity, no oil show | 150 150 | 150 150 | |
| lime white medium crystalline lime, poor to very poor inter-crystalline porosity, no oil show | 140 140 | 140 140 | |
| lime white medium crystalline lime, poor to very poor inter-crystalline porosity, no oil show | 130 130 | 130 130 | |
| lime white medium crystalline lime, poor to very poor inter-crystalline porosity, no oil show | 120 120 | 120 120 | |
| lime white medium crystalline lime, poor to very poor inter-crystalline porosity, no oil show | 110 110 | 110 110 | |
| lime white medium crystalline lime, poor to very poor inter-crystalline porosity, no oil show | 100 100 | 100 100 | |
| lime white medium crystalline lime, poor to very poor inter-crystalline porosity, no oil show | 90 90 | 90 90 | |
| lime white medium crystalline lime, poor to very poor inter-crystalline porosity, no oil show | 80 80 | 80 80 | |
| lime white medium crystalline lime, poor to very poor inter-crystalline porosity, no oil show | 70 70 | 70 70 | |
| lime white medium crystalline lime, poor to very poor inter-crystalline porosity, no oil show | 60 60 | 60 60 | |
| lime white medium crystalline lime, poor to very poor inter-crystalline porosity, no oil show | 50 50 | 50 50 | |
| lime white medium crystalline lime, poor to very poor inter-crystalline porosity, no oil show | 40 40 | 40 40 | |
| lime white medium crystalline lime, poor to very poor inter-crystalline porosity, no oil show | 30 30 | 30 30 | |
| lime white medium crystalline lime, poor to very poor inter-crystalline porosity, no oil show | 20 20 | 20 20 | |
| lime white medium crystalline lime, poor to very poor inter-crystalline porosity, no oil show | 10 10 | 10 10 | |
| lime white medium crystalline lime, poor to very poor inter-crystalline porosity, no oil show | 0 0 | 0 0 | |

1500

3872 3900

EAST KANSAS CITY LIME 1873'
Rm. Halliburton drill stem test
No. 3, packer set at 3835',
used 65' anchor, open 1 hour,
weak blow for 10 mins., re-
covered 12' recovery and with
very slight specks oil, no
pressure.

Lime
Lime and shale

3900 3900
3900 4134

TOP CONCRETE RATE 4055'
Rm. Telex Ward Log from 4134'
to 0'.

LOGAL DEPTH 4134'

As all zones were tested with no commercial shows of oil or gas,
regular authority was granted to plug and abandon the well.

On April 27, 1958, plugged the well as follows:

| | | | |
|--------------------|-------|----|-------|
| 25 sacks of cement | 4134' | to | 4053' |
| Mud | 4053' | to | 500' |
| 25 sacks of cement | 500' | to | 419' |
| Mud | 419' | to | 270' |
| 15 sacks of cement | 270' | to | 224' |
| Mud | 224' | to | 40' |
| 10 sacks of cement | 40' | to | 0' |
| Surface soil | 0' | to | 0' |

PLUGGED and abandoned 4/27/58.

SLOPE TEST DATA: Tests were taken at 500', 1000', 1720', 2200', 2750',
3250' with no deviation from vertical noted.

06-02-1958