

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

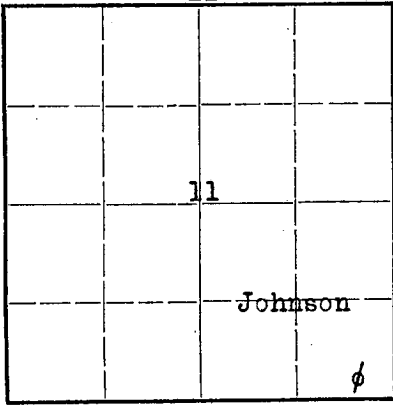
WELL PLUGGING RECORD
15-065-00055-00-00
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Herb Kerr

Graham County. Sec. 11 Twp. 10 Rge. (E) 22W
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE-SE $\frac{1}{4}$
Lease Owner The Western Drilling Company, Inc.
Lease Name Johnson Well No. 1
Office Address 315 Derby Building, Wichita 2, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed January 13 19 47
Application for plugging filed January 13 19 47
Application for plugging approved January 13 19 47
Plugging commenced January 14 19 47
Plugging completed January 14 19 47
Reason for abandonment of well or producing formation Dry

NORTH
22



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production _____ 19 ____
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Herb Kerr
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4021 Feet
Show depth and thickness of all water, oil and gas formations.

Oil, Gas, or Water Records

Formation	Content	From	To	Size	Put In	Pulled Out
				10-3/4"	214'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled with Heavy Rotary Mud
Bottom to 200' - 15 sks. Cement
Very Heavy Mud - to 20' -- 10 sks.
Cement - to top

11 10 22W
93

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Western Drilling Company, Inc.
Address 315 Derby Building
Wichita 2, Kansas

STATE OF _____, COUNTY OF _____, ss.
_____, (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature) _____

315 Derby Building, Wichita 2, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 17th day of January

November 29, 1950

Vivian J. Genger
Notary Public.
02-24-1947



Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

15-065-00055-09-00
OR

WELL PLUGGING RECORD
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Graham County, Sec. 11 Twp. 10 Rge. (E) 22 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SE-SW 1/4

Lease Owner The Western Drilling Company, Inc.

Lease Name Johnson Well No. 1

Office Address 315 Derby Building, Wichita 2, Kansas

Character of Well (completed as Oil, Gas or Dry Hole)

Date well completed January 13 19 47

Application for plugging filed January 17 19 47

10 Application for plugging approved January 17 19 47

Plugging commenced January 14 19 47

Plugging completed January 14 19 47

Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

NORTH
22

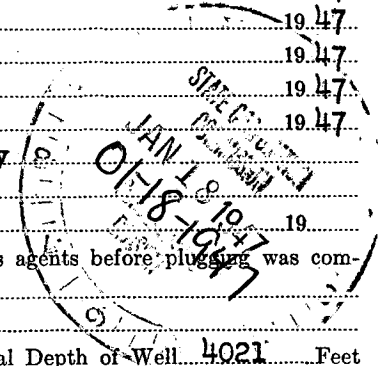
	11		
		Johnson	2

Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well Herb Kerr

Producing formation Depth to top Bottom Total Depth of Well 4021 Feet

Show depth and thickness of all water, oil and gas formations.



~~WELL GAS OR WATER RECORDS~~ ~~PLUGGING RECORD~~

Formation	Content	From	To	Size	Put In	Pulled Out
				10-3/4"	214'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled with Heavy, Rotary Mud
Bottom to 200' - 15 sks. Cement
Very Heavy Mud to 20' - 10 sks. Cement - to top

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Western Drilling Company, Inc.
Address 315 Derby Building, 352 North Broadway
Wichita 2, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.

Clyde Pulse (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature) *Clyde Pulse*

315 Derby Building, Wichita 2, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 17th day of January, 1947

Vivian J. Zinger
Notary Public.



November 29, 1950

15-065-00055-00-00

LOG

02-24-1947

Johnson #1

January 15, 1947

located

SE, SE $\frac{1}{4}$, Section 11, Township 10 South, Range 22 West

Graham County, Kansas

Drilled by

THE WESTERN DRILLING COMPANY, INC.

315 DERBY BUILDING

WICHITA 2, KANSAS

COMPANY TOOLS

Commenced - December 18, 1946

Completed - January 13, 1947

Surface and Shale	138'
Shale and Shells	650'
Broken Lime and Sand	840'
Sand	855'
Redbed	910'
Sand	970'
Shale and Shells	1065'
Sand	1080'
Shale and Shells	1200'
Sandy Lime	1233'
Shale and Shells	1340'
Sand	1530'
Shale	1560'
Shale and Shells	1785'
Chalky Lime	1810'
Lime	1840'
Shale and Shells	1955'
Shale	2350'
Shale and Shells	2520'
Lime	2555'
Shale and Shells	2645'
Lime	2660'
Shale and Shells	2765'
Lime	2776'
Shale and Shells	3435'
Lime	3785'
Shale and Shells	3880'
Chert	3889'
Conglamert	3910'
Chert	3961'
Simpson Shale	3978'
Arbuckle Lime	4021'

10 55m

T. D.

D. & A.

Casing Record - 10-3/4" 214'

Cement 150 sacks