

CONFIDENTIAL

ORIGINAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30253
Name: Cyclone Petroleum, Inc.
Address: 1030 W. Main
City/State/Zip: Jenks, OK 74037
Purchaser: _____
Operator Contact Person: James Haver
Phone: (918) 291-3200
Contractor: Name: Gulick Drilling Co., Inc.
License: 32854

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Wellsite Geologist: _____
Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled ____ Docket No. _____
____ Dual Completion ____ Docket No. _____
____ Other (SWD or Enhr.?) ____ Docket No. _____

4/24/06 4/28/06 4/29/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 191-22468-0000
County: Sumner
NE SE NW Sec. 29 Twp. 34 S. R. 2 East West
3630 feet from (S) N (circle one) Line of Section
2970 feet from (E) W (circle one) Line of Section

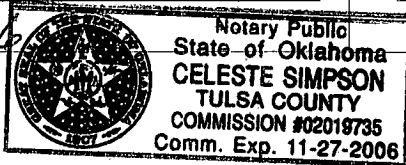
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wolf Well #: 10
Field Name: Aston SE
Producing Formation: Cleveland
Elevation: Ground: 1188' Kelly Bushing: _____
Total Depth: 3257' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 262 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKINH82908
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 8/18/06
Subscribed and sworn to before me this 18th day of August
2006
Notary Public: Celeste Simpson
Date Commission Expires: 11-27-2006



KCC Office Use ONLY
4 Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 23 2006
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Cyclone Petroleum, Inc. Lease Name: Wolf Well #: 10
 Sec. 29 Twp. 34 S. R. 2 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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List All E. Logs Run:
 Compensated Density Sidewall Neutron Log
 Micro Log
 Dual Induction LL3/GR Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	23	262	Class A	150	
Production	7 7/8	4 1/2"	10.5	3257	Class A		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3156-3168		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10		70		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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AUG 23 2006
CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC

AUG 22 2006

TICKET NUMBER 09829
 LOCATION Eureka
 FOREMAN Brad Butler

WR

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 TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
4-24-06	2666	Wolf #10	29	34	2E	Sumner	
CUSTOMER Cyclose Petroleum, Inc.			Gulick Drs.				
MAILING ADDRESS 1030 W. Main							
CITY Jenks		STATE OK					ZIP CODE 74037
TRUCK #	DRIVER	TRUCK #					DRIVER
	446	Scott					
	441	Larry					
	434	Jim					

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 263' CASING SIZE & WEIGHT 8 5/8" - 24#
 CASING DEPTH 265' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 SLURRY VOL 36 Bbl WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 15 3/4 Bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8" casing Break circulation with fresh water
Mixed 150 sks Regular cement w/ 22 Gels, 32 CaCl2, 1/2" PVC Floccs. Displace cement with 15 3/4 Bbls water.
Shut down - loose casing in with good cement returns to surface w/ 7 Bbls slurry
Job complete - Test down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	80	MILEAGE	3.15	252.00
1104S	150 sks	Regular-class A cement	11.25	1687.50
1118 A	280 lbs	Gel 2%	.14 *	39.20
1102	425 lbs	CaCl2 3%	.64 *	272.00
1107	75 lbs	Floccs 1/2" PVC	1.80 *	135.00
5407A	7.05 Ton	80 miles - Bulk TRK.	1.05	592.20
5502 c	6 Hrs	80 Bbl. VAC TRK.	90.00	540.00
1123	3000 GAL	City water	12.80	38.40
RECEIVED KANSAS CORPORATION COMMISSION AUG 23 2006 CONSERVATION DIVISION WICHITA, KS			6.32	SALES TAX
				ESTIMATED TOTAL
				136.85
				4313.15

AUTHORIZATION Witnessed by Ron Gulick

TITLE Gulick Drs. Co.

DATE _____

204939

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

AUG 22 2006

TICKET NUMBER 09855
 LOCATION EUREKA
 FOREMAN Kevin McCoy

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TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-29-06	2616	WOLF #10	29	345	2E	Sumner
CUSTOMER <u>Cyclone Petroleum, inc.</u>			Gulick Drlg.			
MAILING ADDRESS <u>1030 W. MAIN</u>						
CITY <u>Jenks</u>	STATE <u>OK</u>	ZIP CODE <u>74037</u>				
TRUCK #						
DRIVER			TRUCK #			
DRIVER			DRIVER			
TRUCK #			TRUCK #			
DRIVER			DRIVER			

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 3257' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 3247' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.4 - 13.4 SLURRY VOL 38 BBL WATER gal/sk 5.2, 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 51.6 BBL DISPLACEMENT PSI 700 ~~MM~~ PSI 1300 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 20 BBL Fresh water. Mixed 75 sks Regular Cement @ 14.4 * per/gal, yield 1.18. TAIL IN w/ 75 sks Thick Set Cement w/ 5 * Kol-Seal per/sk @ 13.4 * per/gal, yield 1.69. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 51.6 BBL Fresh water. Final Pumping Pressure 700 PSI. Bump Plug to 1300 PSI. Wait 2 minutes. Release Pressure. Float Held. Good Circulation @ ALL times while Cementing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	80	MILEAGE	3.15	252.00
1104 S	75 SKS	Regular class "A" Cement	11.25	843.75
1126 A	75 SKS	Thick Set Cement	14.65	1098.75
1110 A	350 *	Kol-Seal 5 * per/sk	.36 *	126.00
5407 A	7.65 tons	80 miles BULK TRUCK	1.05	642.60
4453	1	4 1/2 LATCH down Plug	156.00	156.00
4126	6	4 1/2 x 7 7/8 CENTRALIZERS	29.00	174.00
4161	1	4 1/2 AFU FLOAT Shoe	146.00	146.00
RECEIVED KANSAS CORPORATION COMMISSION AUG 23 2006 CONSERVATION DIVISION WICHITA, KS				
			Sub Total	4239.10
			SALES TAX	160.31
			ESTIMATED TOTAL	4399.41

AUTHORIZATION witnessed By Ron Gulick TITLE Gulick Drlg. DATE _____

Thank you
 205005

08/22/07



CYCLONE PETROLEUM, INC.

1030 W. Main
Jenks, OK 74037
(918) 291-3200 (Fax - (918) 291-3220)

August 22, 2006

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AUG 22 2006
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Kansas Corporation Commission
Conservation Division
130 S Market, Room 2078
Wichita, KS 67202-3802

Re: ACO-1 – WOLF #10, API # 15-191-22468-0000
NW SE NW SEC 29-T34S-R2E
Sumner County, Kansas

Dear Sirs:

Enclosed is the completed ACO-1 for the Wolf #10 located in Sumner County.

Please be advised that we wish to keep this information CONFIDENTIAL for the period of 12 months as stated on the ACO-1. We also want to request the additional period of one year according to your rule 82-3-107 for confidentiality in excess of 12 months.

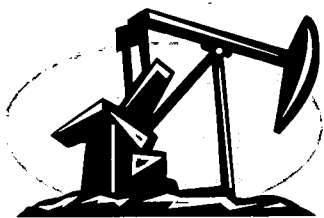
If you require further information, please feel free to call.

Sincerely,

James M. C. Haver
President

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KANSAS CORPORATION COMMISSION
AUG 24 2006
CONSERVATION DIVISION
WICHITA, KS

Enclosure: One Original and two copies of ACO-1 for Wolf #10 lease.



CYCLONE PETROLEUM, INC.

1030 W. Main
Jenks, OK 74037
(918) 291-3200 (Fax - (918) 291-3220)

August 18, 2008

Naomi Hollon
Production Department
Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202-3802

Re: API Well No. 15-191-22468-00-00
Wolf # 10
NESENW, 29-34S-2E
Sumner County, KS

Dear Ms. Hollon:

Enclosed are the logs for the referenced well you requested in your letter of August 11, 2008, a copy of which is attached.

Sincerely,

Celeste Simpson, for
James Haver, President
Cyclone Petroleum, Inc.

Enclosures

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KANSAS CORPORATION COMMISSION

AUG 20 2008

CONSERVATION DIVISION
WICHITA, KS

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

August 11, 2008

CYCLONE PETROLEUM, INCORPORATED
7030C S LEWIS ST STE 541
TULSA, OK 74136

RE: API Well No. 15-191-22468-00-00
WOLF 10
NESENW, 29-34S-2E
SUMNER County, Kansas

Dear Operator:

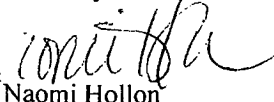
An affidavit of completion form (ACO-1) on the above referenced well was received on August 23, 2006. Technical review finds that the ACO-1 is incomplete. The information requested below, or an amended/corrected ACO-1, must be submitted by August 29, 2008. Only the current ACO-1 form will be accepted (Form ACO-1, Rev. 9-99), and only the lines marked below apply.

- | | |
|---|---|
| <input type="checkbox"/> All drilling and completion information. No ACO-1 has been received as of this date. | <input type="checkbox"/> TD and Completion date. (Month, Day, Year) |
| <input type="checkbox"/> Must be notarized and signed. | <input type="checkbox"/> Must have Footages from nearest outside corner of section. |
| <input type="checkbox"/> Must have the ORIGINAL HARD COPY of ACO-1. | <input type="checkbox"/> Side two on back of ACO-1 must be completed. |
| <input type="checkbox"/> We do not accept fax copies. | <input type="checkbox"/> Must have final copies of DST's/Charts. |
| <input type="checkbox"/> Must be put on new form and typed. | <input checked="" type="checkbox"/> All original complete open and cased hole wireline logs run. |
| <input type="checkbox"/> API # or date when original well was first drilled. | <input type="checkbox"/> A copy of geological reports compiled by wellsite geologist. |
| <input type="checkbox"/> Contractor License #. | <input type="checkbox"/> A copy of all cement job logs showing type, amounts and additives used to cement casing strings, squeeze and/or to plug and abandon. (Note: Cement tickets must be from company providing the cement, not necessarily the contractor.) |
| <input type="checkbox"/> Designate type of Well Completion. | <input type="checkbox"/> Any commingling information; File on the ACO-4 form. |
| <input type="checkbox"/> If Workover/Re-entry, need old well information, including original completion date. | <input type="checkbox"/> Anything HIGHLIGHTED on ACO-1. |
| <input type="checkbox"/> Spud date. (Month, Day, Year) | |
| <input type="checkbox"/> Other: | |

K.C.C. regulation 82-3-107 provides confidentiality, upon written request, for a period of one year from the date of such letter request. Confidentiality rights are waived if the ACO-1 remains incomplete, or is not timely filed (within 120 days from the well's spud date) including: electric logs, geologist's wellsite reports, driller's logs, and Kansas Geological Survey requested samples.

Do not hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 337-6200 if there are any questions. PLEASE RETURN THIS FORM AND ANY ENCLOSURES WITH YOUR REPLY. Note: If the intent is incorrect, you need to file a corrected intent.

Sincerely,



Naomi Hollon
Production Department