

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33739  
Name: SEK Energy, LLC.  
Address: P.O. Box 55  
City/State/Zip: Benedict, Kansas 66714  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Kerry King  
Phone: (620) 698-2150  
Contractor: Name: L&S Well Services  
License: 33374  
Wellsite Geologist: Julie Shaffer

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WICHITA, KS

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

4/11/06    4/12/06    7-14-06  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-205-26384-0000

County: Wilson

SE NW NE NW Sec. 13 Twp. 30 S. R. 15  East  West

360 feet from S / N (circle one) Line of Section

1698 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Gudde Farms Inc. Well #: 1-13

Field Name: Cherokee Basin CBM

Producing Formation: \_\_\_\_\_

Elevation: Ground: 805' Kelly Bushing: \_\_\_\_\_

Total Depth: 1141' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 63 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Att II NH 8 29-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kerry King

Title: Accountant/Administrative Date: 8-2-06

Subscribed and sworn to before me this 2nd day of August

20 06

Notary Public: George E. Slaughter

Date Commission Expires: 4-10-2006

GEORGE SLAUGHTER  
Notary Public - State of Kansas  
My Appt. Expires

KCC Office Use ONLY

4 Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: SEK Energy, LLC. Lease Name: Gudde Farms Inc. Well #: 1-13 AUG 03 2006

Sec. 13 Twp. 30 S. R. 15  East  West County: Wilson

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**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

gamma ray, neutron, induction temperature and density logs

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum			<input type="checkbox"/> Sample
Name	Top	Datum	
Lenapah Limestone	419 1/2'	+385 1/2'	
Altamont Limestone	458'	+347'	
Pawnee Limestone	600 1/2'	+204 1/2'	
Oswego Limestone	659'	+146'	
Verdigris Limestone	770'	+35'	
Mississippi	1089 1/2'	-284 1/2'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf.	11"	8 5/8"		63'	Portland	10	1 sx. 1.7% CaCl2
Prod.	6 3/4"	4 1/2"	10.5#	1127'	Thickset	130	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
9	378-380'	Not Treated	
9	590-592'	450 gal 15% HCl, 20 bbl fl, 7200# sd, N2/foamer, 26 bbl fl	590-592'

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CONSERVATION DIVISION  
WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	614'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 7/14/06  
Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	0	6	NA	NA

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
Production Interval  Other (Specify)

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AUG 03 2006

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CONSOLIDATED OIL WELL SERVICES, INC. AN INFINITY COMPANY

REMIT TO Consolidated Oil Well Services, Inc. Dept. 1228 Denver, CO 80256

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

INVOICE

Invoice # 205109

Invoice Date: 05/08/2006 Terms:

Page 1

S.E.K. ENERGY ATTN: KELLY WELSH P.O. BOX 55 BENEDICT KS 66714 (620)698-2109

GUDDER FARMS INC. 1-13 9878 05-03-06

Table with 5 columns: Part Number, Description, Qty, Unit Price, Total. Rows include THICK SET CEMENT, FLO-SEAL (25#), S-5 GEL/ BENTONITE (50#), CALCIUM CHLORIDE (50#), SODIUM METASILICATE, CITY WATER.

Table with 5 columns: Description, Hours, Unit Price, Total. Rows include WATER TRANSPORT (CEMENT), 80 BBL VACUUM TRUCK (CEMENT), CEMENT PUMP, EQUIPMENT MILEAGE (ONE WAY), TON MILEAGE DELIVERY.

Form with fields for Co. Name, Fid Approv/Date, Date Posted, Batch #, Paid/Checks, Well #, Cat #, Net Amount, Special Instructions. Includes handwritten entry: Well # 1155, Cat # 230, Net Amount 4091.49.

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Summary of charges: Parts: 2283.34, Freight: .00, Tax: 143.85 AR, Labor: .00, Misc: .00, Total: 4091.49, Sublt: .00, Supplies: .00, Change: .00.

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK P.O. Box 1453 74005 918/338-0808

EUREKA, KS 820 E. 7th 67045 620/583-7664

OTTAWA, KS 2631 So. Eisenhower Ave. 66067 785/242-4044

GILLETTE, WY 300 Enterprise Avenue 82716 307/686-4914

THAYER, KS 8655 Dorn Road 66776 620/839-5269



08/03/08

**SEK Energy, LLC.**  
P.O. Box 55  
Benedict, Kansas 66714  
(620) 698-2150

August 3, 2006

Kansas Corporation Commission  
130 S. Market  
Room 2078  
Wichita, Kansas 67202

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KANSAS CORPORATION COMMISSION

**AUG 09 2006**

CONSERVATION DIVISION  
WICHITA, KS

To whom it may concern,

Please hold the information provided in this Well Completion Form confidential for the extended period of time.

Sincerely,

Julie Shaffer  
Petroleum Geologist

**KCC**

**AUG 03 2006**

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# KANSAS

## CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

August 11, 2008

SEK ENERGY, LLC  
149 BENEDICT RD  
PO BOX 55  
BENEDICT, KS 66714

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 20 2008

RE: API Well No. 15-205-26384-00-00  
GUDDE FARMS INC 1-13  
SENWNEW, 13-30S-15E  
WILSON County, Kansas

CONSERVATION DIVISION  
WICHITA, KS

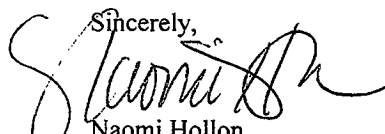
Dear Operator:

An affidavit of completion form (ACO-1) on the above referenced well was received on August 09, 2006. Technical review finds that the ACO-1 is incomplete. The information requested below, or an amended/corrected ACO-1, must be submitted by August 29, 2008. Only the current ACO-1 form will be accepted (Form ACO-1, Rev. 9-99), and only the lines marked below apply.

- |   |  |
|---|--|
| <input type="checkbox"/> All drilling and completion information. No ACO-1 has been received as of this date. | <input type="checkbox"/> TD and Completion date. (Month, Day, Year)  |
| <input type="checkbox"/> Must be notarized and signed.  | <input type="checkbox"/> Must have Footages from nearest outside corner of section.  |
| <input type="checkbox"/> Must have the ORIGINAL HARD COPY of ACO-1. We do not accept fax copies.              | <input type="checkbox"/> Side two on back of ACO-1 must be completed.  |
| <input type="checkbox"/> Must be put on new form and typed.   | <input type="checkbox"/> Must have final copies of DST's/Charts.   |
| <input type="checkbox"/> API # or date when original well was first drilled.                                  | <input type="checkbox"/> All original complete open and cased hole wireline logs run.  |
| <input type="checkbox"/> Contractor License #.  | <input type="checkbox"/> A copy of geological reports compiled by wellsite geologist.  |
| <input type="checkbox"/> Designate type of Well Completion.   | <input checked="" type="checkbox"/> A copy of all cement job logs showing type, amounts and additives used to cement casing strings, squeeze and/or to plug and abandon. (Note: Cement tickets must be from company providing the cement, not necessarily the contractor.) |
| <input type="checkbox"/> If Workover/Re-entry, need old well information, including original completion date. | <input type="checkbox"/> Any commingling information; File on the ACO-4 form.  |
| <input type="checkbox"/> Spud date. (Month, Day, Year)  | <input type="checkbox"/> Anything HIGHLIGHTED on ACO-1.  |
| <input type="checkbox"/> Other:   |  |

K.C.C. regulation 82-3-107 provides confidentiality, upon written request, for a period of one year from the date of such letter request. Confidentiality rights are waived if the ACO-1 remains incomplete, or is not timely filed (within 120 days from the well's spud date) including: electric logs, geologist's wellsite reports, driller's logs, and Kansas Geological Survey requested samples.

Do not hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 337-6200 if there are any questions. PLEASE RETURN THIS FORM AND ANY ENCLOSURES WITH YOUR REPLY. Note: If the intent is incorrect, you need to file a corrected intent.

Sincerely,  
  
Naomi Hollon  
Production Department

• LET ME KNOW IF THERE IS ANYTHING ELSE YOU NEED.

JULIE SHAFER  
SEK ENERGY

CONSOLIDATED OIL WELL SERV. S, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 09878  
 LOCATION Eureka  
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-3-06	78165	Gudde Farms Inc #1-13				Wilson
CUSTOMER S.E.K. Energy			TRUCK #			
MAILING ADDRESS PO Box 55			DRIVER			
CITY Benedict			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66614			TRUCK #			
			DRIVER			

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2" - 10.5 lb  
 CASING DEPTH 1127' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4 lb SLURRY VOL 37 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0  
 DISPLACEMENT 18 Bbls DISPLACEMENT PSI 850 PSI 1400 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Taped Float shoe at 1127' by wireline,  
Break circulation with 20 Bbls water, 10 Bbls Gel Flush, 5 Bbls water, 20 Bbl Metasilicate of CaCl2,  
pumped 20 Bbl water spacer. Mixed 130 sks Thick Set cement w/ 1/4" #15 kg Floccle @ 13 1/2 #/gal  
(well trying to bridge off) shut down wash pump & lines - Release latch down plug  
Displace plug with 18 Bbls water. Final pump @ 850 PSI - Bump Plug to 1400 PSI  
wait 2 minutes - Release Pressure - Float Held - Close casing in with 0 PSI  
Good cement returns to surface with 8 Bbl slurry  
Job complete - Tear down

"Thanks"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	0	MILEAGE 3rd Job of 3		N/C
1126A	130 sks	Thick Set cement	14.65	1904.50
1107	30 lbs	Floccle 1/4" #15/sk	1.80 #	54.00
1118A	200 lbs	Gel Flush	.14 #	28.00
1102	80 lbs	CaCl2	1.64 #	51.20
1111A	100 lbs	Metasilicate Pre-Flush	1.65 #	165.00
5407A	7.15 Ton	40 miles - Bulk TRK	1.05	300.30
5501C	3 Hrs	Water Transport	98.00	294.00
5502C	3 Hrs	80 Bbl VAC TRK	90.00	270.00
1123	6300 GAL	City water	12.80	80.64
		Sub Total		3947.64
		SALES TAX 6.3%		143.85
		ESTIMATED TOTAL		4091.49

AUTHORIZATION Witnessed by Doug Laab TITLE \_\_\_\_\_ DATE \_\_\_\_\_

205109