

Operator: License # 33365

## KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

API No. 15 - 205-26518-00-00

Form ACO-1 September 1999 Form Must Be Typed

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Layne Energy Operating, LLC	County: Wilson
Address: 1900 Shawnee Mission Parkway	
City/State/Zip: Mission Woods, KS 66205	660 feet from S / (N) (circle one) Line of Section
Purchaser:	660 feet from (E) W (circle one) Line of Section
Operator Contact Person: M. B. Nattrass AUG 1 5 2006	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 748-3987 CONFIDENTIAL	(circle one) NE SE NW SW
Contractor: Name: Thornton Air Rotary	Lease Name: Gorton Well #: 1-36
License: 33606	Field Name: Cherokee Basin Coal Area
Wellsite Geologist:	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 915 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1445 Plug Back Total Depth: 1435
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1435
Operator:	feet depth to Surface w/ 150 sx cmt.
Well Name:	
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan At 14 NH 8-39-08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume bbls
Plug BackPlug Back Total Depth	
Commingled Docket No.	Dewatering method used N/A - Air Drilled
Dual Completion	Location of fluid disposal if hauled offsite: RECEIVED KANSAS CORPORATION COMMIS
Other (SWD or Enhr.?) Docket No	Operator Name
	Lease Name: License No.: Licens
4/20/2006	Quarter Sec TwpS. R.CONSERVATION DIVISION
Recompletion Date  Recompletion Date	County: Docket No.: WICHITA, KS
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-13) and geologist well report shall be attached with this form. ALL CEMENTING
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	s. Submit CP-111 form with all temporarily abandoned wells.
Il requirements of the statutes, rules and regulations promulgated to regul	plate the oil and gas industry have been fully complied with and the statements
erein are complete and correct to the best of my knowledge.	
ignature: MSTV attrac	KCC Office Use ONLY
Acont 0 1/2/06	
itle: Agent Date: 8/15/06	Letter of Confidentiality Attached
subscribed and sworn to before me this // day of	If Denied, Yes Date:
0 <u>06</u> .	Wireline Log Received
lotary Public: M. J. M.	Geologist Report Received
6	OIC DISTINUTION
Date Commission Expires: 10/14/2008	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Public - State of Kansas
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KCC

perator Name: Layı			Lease N	lame: Gort	on ,		Well #: <u>1-36</u>	AUG 152
ec. 36 Twp. 30	S. R. 14	✓ East  West	County:	Wilson				RUNFIDEM
ested, time tool open emperature, fluid rec	and closed, flowing overy, and flow rate	and base of formations p g and shut-in pressures, is if gas to surface test, final geological well site	, whether shu along with fin	t-in pressur	e reached s	tatic level, hydr	ostatic pressur	es, bottom hole
rill Stem Tests Taker		☐ Yes 🗸 No		√Log	Formatio	on (Top), Depth	and Datum	Sample
Attach Additional S amples Sent to Geo	ŕ	Yes Vo		Name			Тор	Datum
ores Taken	logical Survey	Yes No		Pawnee	Lime		861 GL	54
ectric Log Run		✓ Yes  No		Excello S	Shale		976 GL	-61
(Submit Copy)		· .		V Shale			1043 GL	-128
st All E. Logs Run:				Mineral	Coal		1086 GL	-171
Compensated De Dual Induction	ensity Neutron			Mississi			1363 GL	-448
Juan madadian					FF	·		
		CASING	RECORD	✓ New [	Used			
		Report all strings set		ace, intermed		1	1 10 - 1-	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weigh Lbs. / F	nt =t.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11	8.65	24	20'		Class A	4	Type 1 cement
Casing	6.75	4.5	10.5	14:	35'	Thick Set	150	
	· · · · · · · · · · · · · · · · · · ·	ADDITIONA	L CEMENTIN	G / SQUEEZ	E RECORD			- 48
Purpose:	Depth Top Bottom	Type of Cement	#Sacks U	Jsed	•	Type and	Percent Additives	3
Perforate Protect Casing						· · · · · · · · · · · · · · · · · · ·	THE ATTENDED	
Plug Back TD Plug Off Zone					· ••••••••••••••••••••••••••••••••••••			
		J.						
Shots Per Foot		ION RECORD - Bridge Plu Footage of Each Interval Po				cture, Shot, Ceme nount and Kind of I		rd Depth
	See Attached							·
							RECEI	VED
	***************************************					KANSA		ON COMMISSION
							AUG 1 6	2006
							CONSERVATIO	
TUBING RECORD 2 3	Size	Set At 1211'	Packer At	Lin	er Run	]Yes ☑ N	• WICHITA	<b>, K8</b>
Date of First, Resumero			_		[7]		:a	or (Fundain)
6/21/2006	011	Phile		Flowing	✓ Pumpir			er (Explain) Gravity
Estimated Production Per 24 Hours	Oil O	Bbls. Gas	Mcf	Water 28	В	ols.	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF	COMPLETION		Pro	duction Inter	val	•	
Vented✓ Sold	Used on Lease	Open Hole	Perf.	Dually	Comp.	Commingled		
(It vented, Su	bmit ACO-18.)	Other (Spe	cifv)					

Operator Name: Layne Energy Operating, LLC.

Lease Name:

Gorton 1-36

Sec. 36 Twp. 30S Rng. 14E, Wilson County

API:

15-205-26518

Shots per Foot Perforation Record

Acid, Fracture, Shot, Cement Squeeze Record

Depth

Bartlesville Sand 1182.5-1184.5, 1186- Bartlesville-1000 gal 15% HCl acid, 80 bbls wtr.

1182.5-1194

1189, 1192-1194

RECEIVED KANSAS CORPORATION COMMISSION

AUG 1 6 2006

CONSERVATION DIVISION WICHITA, KS

# KCC AUG 1 5 2006 CONFIDENTIAL

		N		MPLETION REPORT	CON	VFIDENTIAL	
Report Called in by	: : JES			Report taken by:	KRD		
LEASE NAME & #		AFE#	DATE	DAYS	CIBP	PBTD	
GOPTON #1-26	GORTON #1-36		4/20/2006	1	DEPTH TYPE	TYPE FLUID	
PRESENT OPERAT	ION:	G01021800200	4/20/2006		ITTE	- wr	
THEOLINI OF LIOTI			DRILL OUT	FROM UNDER SURF	ACE	VIS	
DEEPEST CASING	LINERS OD TOP & SHOE	DEPTH	REPAIR DOWN		CONTRACTOR MOR		
OD SHOE DEPTH					RIG NO BILLY		
	8 5/8" 24# J-55 Set 20'		TEST	PERFS			
_PACKER OR ANCHOR_	FISHING TOOLS	OD ID		то	SQUEEZE	D OR PLUG BACK PERFS	
			<del>                                     </del>	то		то	
	1			<u>TO</u>		<u>TO</u>	
			+	TO TO		<u>то</u> то	
HRS	BRIEF DESCRIPTIO	N OF OPERAL	ON		<del></del>		
		<u> </u>	A				
	MIRU THORTON RO	TARY DRILLIN	G, DRILLED 1	1" HOLE, 20' DEEP, R	IH W/ 1 JT 8 5/8" SUR	FACE CASING,	
	MIXED 4 SXS TYPE	1 CEMENT, DU	MPED DN TH	E BACKSIDE, SDFN.			
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						CONSERVA	TION DIVISION
						WIC	HITM, KS
DAILY COST ANAL	rsis						
		· · · · · · · · · · · · · · · · · · ·			DETAIL & OF DENITE & OF	D. 1050 0 1100	
					DETAILS OF RENTALS, SEI	RVICES, & MISC	
RIG	· · · · · · · · · · · · · · · · · · ·			MOKAT	DRILLING @ 6.50/ft		
				MOKAT	(CEMENT)	80	
SUPERVISION	200				ORKS (LOC,RD, PIT)	400	
	200	<del></del>			· · · · · · · · · · · · · · · · · · ·		
				SURFA	CE CASING	200	
RENTALS				LAND/ L	EGAL	2000	
SERVICES	400						
OLIVAIOES	400	<del></del>		<del>                                     </del>			
MISC	2280					j	

TCTD

2880

DAILY TOTALS

2880 PREVIOUS TCTD

#### CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

AUG 1 5 2006

TICKET NUMBER\_

09809

LOCATION Eureka

FOREMAN Tray Strickler

## CONFIDENTIAL FORI

2.8861 DISPLACE  y Meeting:  ter. Pump  Pre-Fluct  N/ 10# Ke  Shut Down  away Pra  ed up. F;	ZIP CODE  E 634"  E 10L 47.5861  EMENT PSI  Rig up to  15861 Ge  1-5861 Per  Release	HOLE DEPTH TUBING WATER gal/s MIX PSI 4'2" CO PL F/LC A P/LC A Climb	asing. B h, 5861 ator. M. 13.24 Po 13.24 Po	CEMENT LEFT IN  RATE	CASING 300  Sulation  Scer, 10  OSKS T  Sh out	0' 661 Thick Son Pump 800 PS
Energy  160  STATE  KS  HOLE SIZE  135' DRILL PIP  28661 DISPLACE  Y Meeting:  Lec. Pump  Pre-Fluct  Shut Down  away Pre- ed up, F;	ZIP CODE  E 634"  E 10L 47.5861  EMENT PSI  Rig up to  15861 Ge  1-5861 Per  Release	HOLE DEPTH TUBING WATER gal/s MIX PSI 4/2 " C el - F/kc A P/kg Climb	463 479 436 4 1442' 1442' 1442' 1442' 1442' 1442' 1442' 1442'	CASING SIZE & V  CEMENT LEFT IN  RATE  CEAK Circ  Water Sp  ixed /S  Vyal. Wa  d Displa	VEIGHT 43° OTHER CASING 300 VALATION OSKS 7 Sh out	DRIVER  10.5 AM  10.5
STATE  KS  MG HOLE SIZE  135' DRILL PIP  SLURRY V  2866 DISPLACE  Westing:  Her. Pump  Pre-Flue  Shut Down  away Pre-  d up, F;	E 647  E 101 47.5861  EMENT PSI  Rig up to  15861 Ge  1,2861  1,-5=1 Per  Release	HOLE DEPTH TUBING WATER gal/s MIX PSI 4/2 " C el - F/kc A P/kg Climb	463 479 436 4 1442' 1442' 1442' 1442' 1442' 1442' 1442' 1442'	CASING SIZE & V  CEMENT LEFT IN  RATE  CEAK Circ  Water Sp  ixed /S  Vyal. Wa  d Displa	VEIGHT 43° OTHER CASING 300 VALATION OSKS 7 Sh out	DRIVER  10.5 AM  0'  W/3086/ 861  hick Son  Rump  800 PS
STATE  KS  MG HOLE SIZE  135' DRILL PIP  SLURRY V  2866 DISPLACE  Westing:  Her. Pump  Pre-Flue  Shut Down  away Pre-  d up, F;	E 647  E 101 47.5861  EMENT PSI  Rig up to  15861 Ge  1,2861  1,-5=1 Per  Release	HOLE DEPTH TUBING WATER gal/s MIX PSI 4/2 " C el - F/kc A P/kg Climb	463 479 436 4 1442' 1442' 1442' 1442' 1442' 1442' 1442' 1442'	CASING SIZE & V  CEMENT LEFT IN  RATE  CEAK Circ  Water Sp  ixed /S  Vyal. Wa  d Displa	VEIGHT 43° OTHER CASING 300 VALATION OSKS 7 Sh out	10.5 1 No. 0' W/3086/ 861 hick Son Pump 800 PS
STATE  KS  HOLE SIZE  135' DRILL PIP  SLURRY V  28661 DISPLACE  Y Meeting:  Ler. Pump  Pre-Fluct  Shut Down  away Pre-  away Pre-  d up, F;	E 647  E 101 47.5861  EMENT PSI  Rig up to  15861 Ge  1,2861  1,-5=1 Per  Release	HOLE DEPTH TUBING WATER gal/s MIX PSI 4'2" C EL - F/LC AUL LA SE E Climb	479 436 1 1442' 1 8861 13.24 Po	Calin John  CASING SIZE & V  CEMENT LEFT IN  RATE  reak Circ  Water Sp  ixed IS  Vige! Wa  d Displa	casing 300  casing	0' 861 Thick Son Pump 800 Ps
STATE  KS  HOLE SIZE  135' DRILL PIP  SLURRY V  28661 DISPLACE  Y Meeting:  Ler. Pump  Pre-Fluct  Shut Down  away Pre-  away Pre-  d up, F;	E 647  E 101 47.5861  EMENT PSI  Rig up to  15861 Ge  1,2861  1,-5=1 Per  Release	HOLE DEPTH TUBING WATER gal/s MIX PSI 4½ " C PL - F/ks A P/ks A P/ks Climb	436 4 1442' 4 8° 4 5861 4 5861 4 7 861 13.24 Po	CASING SIZE & V  CEMENT LEFT IN  RATE  CEAK Circ  Water Sp  I Sel. Wa  Displa	casing 300  casing	0' 661 Thick Son Pump 800 PS
HOLE SIZE  135' DRILL PIP  28661 DISPLACE  Y Meeting:  Lec. Pump  Pre-Fluct  Shut Down  away Pre-  d up, F;	E 647  E 101 47.5861  EMENT PSI  Rig up to  15861 Ge  1,2861  1,-5=1 Per  Release	HOLE DEPTH TUBING WATER gal/s MIX PSI 4½ " C PL - F/ks A P/ks A P/ks Climb	1 1442'  1 1442'  1 1442'  1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	CASING SIZE & V  CEMENT LEFT IN  RATE  FROM Circ  Water Sp  Sed / S  Vige/. Wa  d Displa	casing 300  casing	0' 661 Thick Son Pump 800 PS
HOLE SIZE  135' DRILL PIP  2 SLURRY V  2 8861 DISPLACE  Y Meeting:  Her. Pump  Pre-Fluct  Shut Down  away Pre-  ed up. F;	Rig up to 15861 Ge 15861 Ge 15861 Ge 15861 Ge 15861 Ge 15861 Felesce	TUBING WATER gal/s MIX PSI 4'2" C el - F/ks Due Lo St & P/ks Local Climb	asing. B h, 5861 ator. M. 13.24 Po	CEMENT LEFT IN RATE  CEAK Circ  Water SP  ixed IS  Vecl. Wa  d Displa	casing 300  casing	0' 661 Thick Son Pump 800 PS
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SLURRY V 2.8861 DISPLACE THE PUMP HER. PUMP HER. PUMP HELL DOWN AWAY Pre- ELL UP. F;	COL 47.5861  MENT PSI  PS & Color To  PS & Color To  PS & Color To  PS & Color To  Release  Sour had	WATER galls MIX PSI 4'3" C el - Fluc Dye w St @ L Climb	asing. B h, 5861 ator. M. 13.24 Po 13.24 Po	rate reak Circ water sp ixed 15 Vgal. Wa d Displa	casing 300 casing 300 casing 10 cases, 10 case	661 hick Son Aump 800 PS
2.8861 DISPLACE  y Meeting:  ter. Pump  Pre-Fluct  N/ 10# Ke  Shut Down  away Pra  ed up. F;	Rig up to 15861 Ge 15861 Ge 1-Seel Per Release	MIX PSI 4½ " C Plus St @ L Plus Climb	asing. B h, 5861 ator. M. 13.24 Po 13.24 Po	rate reak Circ water sp ixed 15 Vgal. Wa d Displa	ulation Scer, 10 Osks T sh out coment G	661 Thick Son Pump 800 Ps
y Meeting: ter. Pump Pre-Flux N/ 10# Ke Shut Down away Pre- ed up. F;	Rig up to 15861 Ge 12861  1-Seel Per Release	43" C el - Fluc Dye w Se @ d Pluc Climb	asing. B h, 3861 atar. M. 13.24 Pa 13.24 Pa	reak Circ Water Sp ixed 15 1/301. Wa Id Displa	scer, 10 05ks T sh out cenent G	Bbl Trick Son Pump 800 Ps
ter. Pump Pre-Flux N/ 10# Kr Shut Down away Pra ed up. Fi	15861 Ge L. 1286) ol-Seel Per Release sour had	el-Flus Dye w Sk @ d Plug Climb	h, 3861 atar. M. 13.24 Pe 1. Starte	water spired 15 1/gel. Wa d Displa	scer, 10 05ks T sh out cenent G	Bbl Trick Son Pump 800 Ps
Pre-Flux N/ 10# Kr Shut Down away Pre- ed up. Fi	1-Seel Person Release	Dye w Sk @ d Plug Climb	ator, M. 13.24 Po 1. Starte	ixed 18 1501. Wa 1d Displa	osks T sh out coment C	Hick Son Pump 800 Ps
shut Down away Pra ed up. Fi	N-Seel Per	St e d Plug Climb	13.24 Pe	Yeal. Wa d Displa	sh out coment G	Pump 2 800 Ps
shut Down away Pro ed up. Fi	sour had	d Plug Climb	. Starte	elazia b	coment C	2 800 Ps
away Pra	sour had	Climb	ed to 1:			
ed up. Fi			ed to 1:	SOOPSI.	<u>4+ 18 Rb</u>	مصده ل
	nal Press					
		ure h	zas 230	OPSI. CI	lose (as)	7517
Can	should be	around	1 1130:	300' 0	+ Ceme	a≠
casmg. 17	ad Cooc	Ceme	nt Ketu	cas to s	urfore =	4861
					1	
QUANTITY or UNITS	DE	SCRIPTION of	SERVICES or PRO	DDUCT	UNIT PRICE	TOTAL
	PUMP CHARGE	E			800.00	800.00
40	MILEAGE	3rd of	3wells		3.15	-0-
150525	Thicks	Set Cen	ment		14.65	2197.50
1500 #	Ko1-50	ea/ 10	" Aysk		. 36	540.00
200	Gel-FI	lush			./4	28.00
50*	Metas	ili cate	Pre-FIL	ech		82.50
8.25 Too	Ton- 1	Miles	R. IV	Tark	100	34650
		Vac 7	Dark	TIUCK		
			TUCK			270.00
J -		04/30			1240	38.40
1	45" 7	TOO Ru	ebber f	2/11	40.00	40.00
		1.1.	-50-7	9	100	70.00
	The	ak Ya	,			
					SubTate 1	4342.90
				437		184.36
	<del>/</del>	20	1060		ESTIMATED	
11 1 1		a Un	MYU	RECEIVED	TOTAL	4527.26
	PSI, Plug Casing. Hist. Jol.  QUANTITY OF UNITS  1 40  150525  1500 #  200 #  50 #  8.25 Ton 3hor 3000ge1	PST. Plug should be Casing. Had Good it. Job Complete Quantity or Units DE PUMP CHARGE HO MILEAGE  1 Sasks Thick: 1500 # Kol-Si 200 # Gel-Fr 50 # Metas  8.25 Ton Ton-1 3hor 80861 3000gel 1 City 1	Casing. Had Good Ceme it. Job Complete.  QUANTITY of UNITS  DESCRIPTION of  PUMP CHARGE  HO  MILEAGE 3rd of  1505 # Kol-Seal 10  200" Gel-Fluck  50" Metasilicate  8.25 Ton Ton-Mileage 3600gel City Water  1 4%" Top Re  Thank You  200"  The All Ton Reserved  The All	Casing. Had Good Cement Returns.  Tob Complete.  QUANTITY OF UNITS  DESCRIPTION OF SERVICES OF PRO  PUMP CHARGE  40  MILEAGE 3rd of 3 wells  1505 # Kol-Seal 10 # M/St  200" Gel-Fluxh 50" Metasilicate Arc-Fluxh 3hor 80861 Vac Truck 3000gel City Water  1 4%" Top Rubber for Tolank Yam Tolank Yam'  The Sank Yam'  The Sank Yam'	PSI. Plug should be around 1130'. 300' of Casing. Had Good Cement Returns to Sit. Job Complete.  QUANTITY or UNITS  DESCRIPTION of SERVICES or PRODUCT    PUMP CHARGE   40 MILEAGE 3rd of 3 wells    Sasks   Thickset Cement   1500 # Kol-Seal 10 # M/Sk    200 # Gel-Flurk   50 # Metasilicate Arc-Flurk   8.25 Ton Ton-Mileage Bulk Truck   3has 80 Rbi Vac Truck   3000gel   City Water   1 4½" Top Rubber Plug    Thickset Coment   1500 # M/Sk    Receiver   1500 # M/Sk    Receiver   1500 # M/Sk    Receiver   1500 # M/Sk    Thickset Cement   1500 # M/Sk    200 # M/Sk    Ton-Mileage Bulk Truck   1500 # M/Sk    To	PST. Plug should be around 1130', 300' of Cemerolasing. Had Good Cement Returns to Surfere:  It. Job Complete.  QUANTITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  I PUMP CHARGE  I PUMP CHARGE  WILLEAGE 3rd of 3 wells  I SOSES  I SOSES  I Thickset Cement  I SOSE  I SOSE  Rol-Seal 10* Plys  3.15  200"  Cel-Fluxh  50*  Metasilicate Arc-Flush  I-65"  8.25 Ton Ton-Mileage Bulk Truck  I-05  3hot  3000gel  City Water  I Y3" Top Rubber Plus  Y0.00  Thank Yau!  SubTotal  637 SALES TAX

AUG 1 6 2006

#### **GEOLOGIC REPORT**

LAYNE ENERGY
Gorton 1-36
NE NE, 660 FNL, 660 FEL
Section 36-T30S-R14E

Wilson County, KS

KCC AUG 1 5 2006 CONFIDENTIAL

 Spud Date:
 4/20/2006

 Drilling Completed:
 4/24/2006

 Logged:
 4/24/2006

 A.P.I. #:
 1520526518

Ground Elevation: 915'
Depth Driller: 1445'
Depth Logger: 1444'

Surface Casing: 8.625 inches at 21'
Production Casing: 4.5 inches at 1434.8'

Cemented Job: Consolidated

Open Hole Logs: Dual Induction SFL/GR, High Resolution

Compensated Density/Neutron

Formation Tops (in feet below ground level)

Lansing Group Surface (Stanton Limestone Member)

Pawnee Limestone 861
Excello Shale 976
"V" Shale 1,043
Mineral Coal 1,086
Mississippian 1,363

RECEIVED KANSAS CORPORATION COMMISSION

AUG 1 6 2006

CONSERVATION DIVISION WICHITA, KS

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

August 15, 2006

KCC
AUG 1 5 2006
CONFIDENTIAL

Kansas Corporation Commission Oil & Gas Conservation Division 130 S. Market, Room 2078 Wichita, KS 67202

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 1 6 2006

CONSERVATION DIVISION WICHITA, KS

Re: Well Completion Form

To Whom It May Concern:

I have enclosed the ACO-1 form and associated data for the following wells:

API # 15-205-26518

API# 15-205-26489

Gorton 1-36

Ratzlaff 5-26

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3987.

Best regards,

Theresa Enright

**Enclosures** 

Cc

Well File Field Office

