

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____
Operator Contact Person: M. B. Natrass
Phone: (913) 748-3987
Contractor: Name: Thornton Air Rotary
License: 33606

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/20/2006 4/24/2006 5/12/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-26518-00-00
County: Wilson
NE NE Sec. 36 Twp. 30 S. R. 14 East West
660 feet from S / (N) (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Gorton Well #: 1-36
Field Name: Cherokee Basin Coal Area
Producing Formation: Cherokee Coals
Elevation: Ground: 915 Kelly Bushing: _____
Total Depth: 1445 Plug Back Total Depth: 1435
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1435
feet depth to Surface w/ 150 sx cmt.

Drilling Fluid Management Plan Alt II NH 8-29-08
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled

Location of fluid disposal if hauled offsite: **RECEIVED**
KANSAS CORPORATION COMMISSION
Operator Name: _____
Lease Name: _____ License No.: AUG 16 2006
Quarter _____ Sec. _____ Twp. _____ S. R. **CONSERVATION DIVISION**
County: _____ Docket No.: **WICHITA, KS**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M. B. Natrass
Title: Agent Date: 8/15/06
Subscribed and sworn to before me this 15th day of August
20 06.
Notary Public: [Signature]
Date Commission Expires: 8/14/2008

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

MARGARET ALLEN
Notary Public - State of Kansas
My Appt. Expires _____

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AUG 15 2006
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Operator Name: Layne Energy Operating, LLC.
Lease Name: Gorton 1-36
Sec. 36 Twp. 30S Rng. 14E, Wilson County
API: 15-205-26518

Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	Bartlesville Sand 1182.5-1184.5, 1186-1189, 1192-1194	Bartlesville-1000 gal 15% HCl acid, 80 bbls wtr.	1182.5-1194

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WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC

AUG 15 2006

CONFIDENTIAL
 TREATMENT REPORT & FIELD TICKET
 CEMENT

TICKET NUMBER 09809
 LOCATION Eureka
 FOREMAN Troy Strickler

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
4-25-06	4758	Gordon 1-36				Wilson	
CUSTOMER <u>Layne Energy</u>		Gus Jones Rig 2					
MAILING ADDRESS <u>P.O. Box 160</u>							
CITY <u>Sycamore</u>	STATE <u>Ks</u>						ZIP CODE
TRUCK #							DRIVER
		<u>468</u>	<u>Alan</u>				
		<u>479</u>	<u>Calin</u>				
		<u>436</u>	<u>John</u>				

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1442' CASING SIZE & WEIGHT 4 1/2" 10.5" Nw
 CASING DEPTH 1435' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 47.5 Bbl WATER gal/sk 8° CEMENT LEFT in CASING 300'
 DISPLACEMENT 22.8 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/30 Bbl Fresh Water. Pump 15 Bbl Gel-Flush, 5 Bbl water spacer, 10 Bbl Metasilicate Pre-Flush, 12 Bbl Dye water. Mixed 150 sks Thick Set Cement w/ 10# Kol-Seal Perf/ck @ 13.2" Perf/gal. Wash out Pump + lines. shut Down. Released Plug. Started Displacement @ 800 PSI. With 15 Bbl away Pressure had Climbed to 1300 PSI. At 18 Bbl away Well locked up. Final Pressure was 2300 PSI. Close Casing in with 800 PSI. Plug should be around 1130'. 300' of Cement left in casing. Had Good Cement Returns to Surface = 4 Bbl Slurry to Pit. Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE 3rd of 3wells	3.15	126.00
1126A	150sks	ThickSet Cement	14.65	2197.50
1110A	1500 #	Kol-Seal 10" Perf/ck	.36	540.00
1118A	200 #	Gel-Flush	.14	28.00
1111A	50 #	Metasilicate Pre-Flush	1.65	82.50
5407A	8.25 Ton	Ton-Mileage Bulk Truck	1.05	346.50
5502C	3hrs	80 Bbl Vac Truck	90.00	270.00
1123	3000 gal	City Water	12.80	38.40
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
		Thank You!		
		SubTotal		4342.90
		6.3% SALES TAX		184.36
		ESTIMATED TOTAL		4527.26

204950

AUTHORIZATION Called by John Ed.

TITLE _____ RECEIVED KANSAS CORPORATION COMMISSION

AUG 16 2006

CONSERVATION DIVISION
 WICHITA, KS

GEOLOGIC REPORT

LAYNE ENERGY
Gorton 1-36
NE NE, 660 FNL, 660 FEL
Section 36-T30S-R14E
Wilson County, KS

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Spud Date: 4/20/2006
Drilling Completed: 4/24/2006
Logged: 4/24/2006
A.P.I. #: 1520526518
Ground Elevation: 915'
Depth Driller: 1445'
Depth Logger: 1444'
Surface Casing: 8.625 inches at 21'
Production Casing: 4.5 inches at 1434.8'
Cemented Job: Consolidated
Open Hole Logs: Dual Induction SFL/GR, High Resolution
Compensated Density/Neutron

Formation

Lansing Group
Pawnee Limestone
Excello Shale
"V" Shale
Mineral Coal
Mississippian

Tops (in feet below ground level)

Surface (Stanton Limestone Member)
861
976
1,043
1,086
1,363

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CONSERVATION DIVISION
WICHITA, KS

Layne Energy, Inc.

08/15/08

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

August 15, 2006

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Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

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KANSAS CORPORATION COMMISSION

AUG 16 2006

CONSERVATION DIVISION
WICHITA, KS

Re: Well Completion Form

To Whom It May Concern:

I have enclosed the ACO-1 form and associated data for the following wells:

API # 15-205-26518
Gorton 1-36

API# 15-205-26489
Ratzlaff 5-26

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3987.

Best regards,



Theresa Enright

Enclosures

Cc Well File
Field Office

