

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC

AUG 18 2006

CONFIDENTIAL

Operator: License # 33168  
Name: WOOLSEY OPERATING COMPANY, LLC  
Address: 125 N. Market, Suite 1000  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: Bluestem Gas Marketing / Plains Marketing  
Operator Contact Person: Dean Pattisson, Operations Manager  
Phone: (316) 267-4379 ext 107  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929

Wellsite Geologist: Curtis Covey

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☒ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: n/a

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. \_\_\_\_\_

☐ Dual Completion ☐ Docket No. \_\_\_\_\_

☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

04/21/2006 05/03/2006 06/07/2006

Spud Date or  
Recompletion Date

Date Reached TD

Completion Date or  
Recompletion Date

API No. 15 - 007-23010 0000

County: Barber

Apx. W2 W2 NE Sec. 7 Twp. 34 S. R. 11 ☐ East ☒ West

1300' FNL feet from S (N) (circle one) Line of Section

2500' FEL feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: MICHEL 'A' Well #: 1

Field Name: Stranathan

Producing Formation: Mississippian

Elevation: Ground: 1447 Kelly Bushing: 1458

Total Depth: 5290 Plug Back Total Depth: 5022

Amount of Surface Pipe Set and Cemented at 266 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from n/a

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ATTACHED 8-29-08  
(Data must be collected from the Reserve Pit)

Chloride content 4500 ppm Fluid volume 1800 bbls

Dewatering method used Haul off free fluids and allow to dehydrate

Location of fluid disposal if hauled offsite:

Operator Name: Messenger Petroleum

Lease Name: Nicholas SWD License No.: 4706

Quarter \_\_\_\_\_ Sec. 20 Twp. 30 S. R. 8 ☐ East ☒ West

County: Kingman Docket No.: D- 25,073

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: Dean Pattisson, Operations Manager Date: 8/18/2006

Subscribed and sworn to before me this 18th day of August

20 06

Notary Public: Debra K. Clingan

Date Commission Expires: March 27, 2010

KCC Office Use ONLY

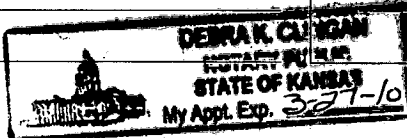
☒ Letter of Confidentiality Received

If Denied, Yes ☐ Date: \_\_\_\_\_

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution



ORIGINAL

Side Two

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: MICHEL 'A' Well #: 1  
 Sec. 7 Twp. 34 S. R. 11 ☐ East ☒ West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	1862 -404
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Elgin	3565 -2107
List All E. Logs Run:		Douglas	3735 -2277
		Lansing	3910 -2452
		Mississippian	4609 -3151
		Simpson	5086 -3628
		Arbuckle	5234 -3785
Compensated Neutron Density			
Dual Induction			
Microlog	Cement Bond		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 1/2"	10 3/4"	30# / ft		Class A		2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5# / ft	5068	Class H	175	10% Gypseal, 10% Salt, 1/4# Floseal, .8% FL160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4710-4730' Mississippian	Acid: 100 gal 10% MIRA	same
		Frac: 220,000 gal slick wtr, 74,000# 30/70 Brady sand,	same
		21,000# 20/40 Brady sand, 9,000# 16/30 resin coated sand	
TUBING RECORD		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size	Set At	Packer At	
2 3/8"	4781'	n/a	
Date of First, Resumed Production, SWD or Enhr. 07/21/2006		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
	15	250	150
			Gas-Oil Ratio 16,667:1
			Gravity 24

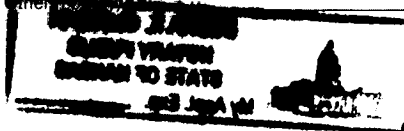
Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease  
(If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled



# ALLIED CEMENTING CO., INC. 23757

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Med. Coode

DATE <u>6-21-06</u>	SEC. <u>07</u>	TWP. <u>34S</u>	RANGE <u>11W</u>	CALLED OUT <u>9:00 PM</u>	ON LOCATION <u>11:00 PM</u>	JOB START <u>2:45 AM</u>	JOB FINISH <u>3:00 AM</u>
LEASE <u>MICHEL</u>	WELL # <u>A-1</u>	LOCATION <u>Med Coode, South to</u>			COUNTY <u>BARBER</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		MIN # <u>13, 1E, 1S, 12W, 14S</u>					

CONTRACTOR DUKE DRILLING #1  
TYPE OF JOB SURFACE CASING  
HOLE SIZE 14 3/4" T.D. 267'  
CASING SIZE 10 3/4" DEPTH 267'  
TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
PRES. MAX 300 # MINIMUM \_\_\_\_\_  
MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
CEMENT LEFT IN CSG. 20'  
PERFS. \_\_\_\_\_  
DISPLACEMENT 23 1/2 BBLs WATER

OWNER WOOLSEY OPERATING  
CEMENT  
AMOUNT ORDERED  
200# CLASS A + 3 1/4" CC + 2 1/4" BEL

COMMON <u>A</u>	<u>200</u>	@	<u>9.60</u>	<u>1920.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>15.00</u>	<u>60.00</u>
CHLORIDE	<u>7</u>	@	<u>42.00</u>	<u>294.00</u>
ASC		@		

	@		
	@		
	@		
	@		
	@		
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	@		
	@		
	@		
	@		

HANDLING 211 @ 1.70 358.70  
MILEAGE 211 x 15 @ .07 221.55  
TOTAL 2854.25

## REMARKS:

RUN 10 3/4" CSB + BREAK CIRC.  
RTG UP TO CEMENT PUMP  
PUMP 5 BBLs FRESH WATER  
MIX 200# CLASS A + 3 1/4" CC + 2 1/4" BEL  
DISPLACE CEMENT TO 247'  
WITH 23 1/2 BBLs WATER  
CEMENT DID CIRCULATE +  
SAUT IN

CHARGE TO: WOOLSEY OPERATING  
STREET P.O. Box 168  
CITY Med. Coode STATE KANSAS ZIP 67104

## SERVICE

DEPTH OF JOB	<u>267'</u>	
PUMP TRUCK CHARGE	<u>0-300'</u>	<u>735.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>15</u>	@ <u>5.00</u> <u>75.00</u>
MANIFOLD	@	
HEAD RENTAL	@	<u>100.00</u> <u>100.00</u>
	@	

TOTAL 910.00

## PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_  
TOTAL CHARGE [scribble]  
DISCOUNT [scribble] IF PAID IN 30 DAYS

SIGNATURE

[Signature]

PRINTED NAME

Mike Godfrey

**KCC**  
AUG 18 2006  
**CONFIDENTIAL**

RECEIVED  
KANSAS CORPORATION COMMISSION  
AUG 18 2006  
CONSERVATION DIVISION  
WICHITA, KS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

# ALLIED CEMENTING CO., INC. 23449

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

MEDICINE LODGE

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
5-4-06	07	34S	11W	2:45 pm	5:00 pm	8:15 pm	10:30 pm
LEASE MICHAEL	WELL # A-1	LOCATION MEDICINE LODGE, 5 ON 281 TO RR #13,				COUNTY	STATE
OLD OR NEW (Circle one)		1E, 1S, 1/2W, 1/2S				BARBER	KS

CONTRACTOR DUKE #1

OWNER WOOLSEY OPERATING

TYPE OF JOB PRODUCTION CASING

HOLE SIZE 7 7/8" T.D. 5,290'

CASING SIZE 4 1/2" DEPTH 5,068'

TUBING SIZE DEPTH

DRILL PIPE 4 1/2" DEPTH

TOOL DEPTH

PRES. MAX 1,450 MINIMUM 100

MEAS. LINE SHOE JOINT 42.34

CEMENT LEFT IN CSG. 42.84

PERFS.

DISPLACEMENT 81 1/2 bbl. 2% KCL WATER

## EQUIPMENT

PUMP TRUCK	CEMENTER <u>BILL M.</u>
# <u>360</u>	HELPER <u>DWAYNE W.</u>
BULK TRUCK	
# <u>389</u>	DRIVER <u>DUSTIN L. / GREG G.</u>
BULK TRUCK	
#	DRIVER

CEMENT

AMOUNT ORDERED 200 SK CLASS H + 10% GYP-SEAL + 10% SALT + 6" KOL-SEAL/SACK + 8% FL-160 + 1/4" FLO-SEAL (25 SK FOR KAT & MOUSE HOLES) 500 GAL. ASF, 8 GAL. CLAYO

COMMON 200 H @ 11.50 2300.00

POZMIX @

GEL @

CHLORIDE @

ASC @

Gyp Seal 19 @ 21.05 399.95

FL-160 150 @ 9.60 1440.00

Salt 22 @ 8.65 190.30

Kol Seal 1200 @ .65 780.00

Clay Pro 8 gal. @ 25.00 200.00

ASF 500 gal @ 1.00 500.00

Flo Seal 50 @ 1.80 90.00

@

HANDLING 270 @ 1.70 459.00

MILEAGE 15 x 270 x .07 283.50

TOTAL 6642.75

## REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP PRE-FLUSH, PLUG KAT & MOUSE HOLES WITH 25 SK CLASS H + 10% GYP-SEAL + 10% SALT + 6" KOL-SEAL/SACK + 8% FL-160 + 1/4" FLO-SEAL, PUMP (PRODUCTION) 175 SK CLASS H + 10% SALT + 10% GYP-SEAL + 6" KOL-SEAL/SACK + 8% FL-160 + 1/4" FLO-SEAL, STOP PUMPS, KASH PUMP & LINES, RELEASE PLUG, START DISPLACEMENT, SEE HFT, SLOW RATE BUMP PLUG, FLOAT HELD, DISPLACED WITH 81 1/2 bbl. 2% KCL WATER.

CHARGE TO: WOOLSEY OPERATING

STREET

CITY STATE ZIP

## SERVICE

DEPTH OF JOB 5,068'

PUMP TRUCK CHARGE 1660.00

EXTRA FOOTAGE @

MILEAGE 15 @ 5.00 75.00

MANIFOLD HEAD RENT @ 100.00 100.00

@

@

TOTAL 1835.00

## PLUG & FLOAT EQUIPMENT

4 1/2" AFU FLOAT VALVE 1 @ 200.00 200.00

4 1/2" LATCH DOWN PLUG 1 @ 300.00 300.00

4 1/2" BASKET 1 @ 116.00 116.00

4 1/2" TURBO LIZEX 10 @ 55.00 550.00

4 1/2" REPAIR SCREWBARS 2 1/2" @ 29.00 696.00

ANY APPLICABLE TAX

WILL BE CHARGED TOTAL 1862.00

UPON INVOICING

TAX

TOTAL CHARGE 1862.00

DISCOUNT 0.00 IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Allen F. Dick

ALLEN DICK Allen F. Dick

PRINTED NAME

KCC

AUG 18 2006

CONFIDENTIAL

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 18 2006

CONSERVATION DIVISION  
WICHITA, KS



**WOOLSEY OPERATING COMPANY, LLC**

125 NORTH MARKET, SUITE 1000, WICHITA, KANSAS 67202-1775 (316) 267-4379

FAX (316) 267-4383

08/18/08

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 18 2006

CONSERVATION DIVISION  
WICHITA, KS

August 18, 2006

Kansas Corporation Commission  
Attn: Elisabeth Heibel  
130 S Market  
Rm 2078  
Wichita KS 67202

**KCC**

AUG 18 2006

**CONFIDENTIAL**

**Tight Hole Status Requested**

**RE: Michel A-1**  
Section 7-T34S-R11W  
Barber County, Kansas  
API# 15-007-23010 0000

Gentlemen:

Enclosed please find our ACO-1 Well History form completed, in triplicate, for the above referenced well. Copies of the cement tickets, drill stem test reports, geologist's report and logs are attached to the original. Logs include: Neutron Density, Dual Induction, Micro and Cement Bond log.

This letter is to request this information be kept confidential for two years. Should you require any additional information, please let us know.

Yours very truly,

Debra K. Clingan  
Production Assistant

/dkc  
Enclosures