

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5399
Name: American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, KS 67202
Purchaser: American Energies Pipeline
Operator Contact Person: Alan L. DeGood
Phone: (316) (316) 263-5785
Contractor: Name: Pickrell Drilling Company
License: 5123
Wellsite Geologist: Doug Davis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. To Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>9/14/2007</u> | <u>9/27/07</u> | <u>10/25/07</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API NO. 15 - 007-23191-0000
County: Kingman
NE NE - - Sec. 14 S. R. 31-13 East West

660 feet from S / (N) (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Maddix Trust Well #: 1-14

Field Name: Wildcat

Producing Formation: Indian Cave and Lower Douglals Sand

Elevation: Ground: 1663' Kelly Bushing: 1668'

Total Depth: 4608' Plug Back Total Depth: 4608'

Amount of Surface Pipe Set and Cemented at 8 5/8" 23# set @ 234' KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NR 8-29-08
(Data must be collected from the Reserve Pit)

Chloride content # 18,000 ppm Fluid volume 1,800 bbls

Dewatering method used Natural backfill and evaporation.

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec _____ Twp _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130; 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood

Title: Alan L. DeGood, President Date: 12/12/07

Subscribed and sworn to before me this 12th day of December, 2007

Notary Public: Melinda S. Wooten

Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/08

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes No Date: _____

Wireline Log Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 25 2008

MELINDA S. WOOTEN
Notary Public - State of Kansas
My Appt. Expires 3-12-08

CONSERVATION DIVISION
WICHITA, KS

Operator Name: American Energies Corporation Lease Name: Maddix Trust Well: #1-14
 Sec. 14 Twp. 31 S. R. 13 Vest County: Kingman

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
See Attached Test Results

List All E. Logs Run:

Sonic Log, Dual Induction Log,
 Compensated Density/Neutron PE
 Sonic Cement Bond Log

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 KANSAS CORPORATION COMMISSION
JUL 25 2008
 CONSERVATION DIVISION
 WICHITA, KS

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 23# | 234' KB | 60/40 poz | 175 | 2% gel, 3% CC |
| Production | 7 7/8th | 4 1/2" | 10.5# | 3799.22' | ASC | 400 sx | 8% FI-160, 8% GB Defoan |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------|----------------|-------------|----------------------------|
| Purpose: | Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | Top Bottom | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|---------|
| 2 | 3690-93 | 250 gallons 15% Mud Acid | 3690-93 |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|---------------|--|--------|--------|-----------|---|
| | | 2 3/8" | 3696' | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

| Date of First, Resumed Production, SWD or Enhr. | Producing Method |
|---|---|
| 1/25/08 | <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls | Gas Mcf | Water Bbls | Gas-Oil Ratio | Gravity |
|-----------------------------------|----------|----------|------------|---------------|---------|
| | 0 | 30 MCFPD | 45" BWPD | | |

Disposition of Gas Vented Sold Used on Lease Open Hole Perf Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other Specify _____