

Operator Name: Troy Jaco, Inc. Lease Name: Doll Well #: 1
 Sec. 28 Twp. 20 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity Log
 Microresistivity Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Heebner 2943 -1163	
	Brown Lime 3068 -1286	
	Lansing K.C. 3090 -1308	
	Base K.C. 3318 -1536	
	Arbuckle 3350 -1568	

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	253	common	225	3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



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Acid Stage No.

Date 5-01-07 District GB F. O. No. C 031765
 Company TROY TACO
 Well Name & No. DOLL 1
 Location BARTON Field RS
 County BARTON State KS
 Casing Size 8 5/8 Type & Wt. 263 ft. Set at 263 ft.
 Formation: Perf. to
 Formation: Perf. to
 Formation: Perf. to
 Liner: Size Type & Wt. Top at ft. Bottom at ft.
 Cemented: Yes/No. Perforated from ft. to ft.
 Tubing: Size & Wt. Swung at ft.
 Perforated from ft. to ft.
 Open Hole Size T. D. ft. P. B. to ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
 Bkdown..... Bbl./Gal.
 Bbl./Gal.
 Bbl./Gal.
 Bbl./Gal.
 Flush Bbl./Gal.
 Treated from ft. to ft. No. ft.
 from ft. to ft. No. ft.
 from ft. to ft. No. ft.
 Actual Volume of Oil/Water to Load Hole: Bbl./Gal.
 Pump Trucks. No. Used: Std. 320 Sp. Twin
 Auxiliary Equipment
 Packer: Set at ft.
 Auxiliary Tools
 Plugging or Sealing Materials: Type
 (Gals. lb.)

Company Representative RANDY MARTIN Treater A. G. CURTIS

TIME a.m /p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
09:00				ON LOC
12:00				BREAK CIRCULATION MIX 225 SK COMMON w/ 390 CC
03:30				Displace w/ Plug to 243' Cement Did Circulate
				JOB Complete Thank you A. G. CURTIS

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Conservation Division
 130 South Market, Suite 2078
 Wichita, Kansas 67202-3801
 316-337-6200
 Fax: 316-337-6211
 FEIN: 48-1124839

INVOICE Customer Copy

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TROY JACO, INC.
 200 N TRAVIS ST., STE 412
 SHERMAN TX 75091

Invoice Date: May 15, 2007
 Invoice Number: 2007061753
 Fed ID:
 Due Date: May 30, 2007

Order Number: 19912		Contact:		Order Date: May 15, 2007	
Item	Qty	Acct Code / Service Description	Details	Unit Price	Total
1	3435	505 / Well Plugging > 1077 feet	15-009-25053-00-00 DOLL 1 330 FNL 1650 FEL 28-20-11W BARTON COUNTY WARREN DRILLING, LLC	\$0.0325	111.64
KCC Contact: THORNE, PAMELA K				Order Subtotal:	\$111.64

IMPORTANT!
 Please Return One Copy of Invoice
 with Your Payment
 in Order to ensure Correct Credit to Your Account.

Order Total: \$111.64
Shipping Charges: 0.00
Invoice Total: \$111.64

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8/20/08

Telephone:
(903) 868-2703

JACO OIL COMPANY
OIL & GAS EXPLORATION AND PRODUCTION

Mailing address:
P. O. Box 1476
SHERMAN, TX. 75091
FAX:
(903) 893-0697

August 20, 2007

Kansas Corporation Commission
Oil & Gas Conservation Commission
130 S Market , Room 2078
Wichita, Kansas 67202

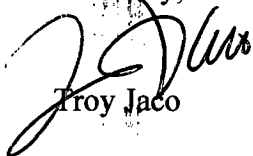
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Re: Doll #1
API No. 15-009,25,053-00-00
Barton County, Kansas

Gentlemen,

We hereby request confidentiality on our well logs.

Sincerely,


Troy Jaco

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