

Operator Name: Running Foxes Petroleum Lease Name: Hoener Well #: 12-5
 Sec. 5 Twp. 25S S. R. 24 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**Dual Induction Resistivity
 Compensated Neutron Density**

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Excello/Mulky	111'	
V Shale	222'	
Tebo	268'	
Rowe	409.5'	
Riverton	455'	
Mississippian	462'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8-5/8	24	20	Class A	20	None
Long String	6.75	4.5		567	OWC	76	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		20			

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

ORIGINAL 4867
 TICKET NUMBER
 LOCATION Ottawa
 FOREMAN Alan Maden

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8.31.05	6960	Hoener 12.5	5	25	24	BB
CUSTOMER <u>Running Foxes</u>			TRUCK #			
MAILING ADDRESS <u>14550 Easter Ave Ste 1000</u>			DRIVER			
CITY <u>Centennial</u>		STATE <u>Co</u>	ZIP CODE <u>80112</u>		TRUCK #	
JOB TYPE <u>long string</u>			HOLE SIZE <u>6 3/4</u>		HOLE DEPTH <u>884</u>	
CASING DEPTH <u>567</u>			DRILL PIPE		TUBING	
SLURRY WEIGHT			SLURRY VOL		WATER gal/sk	
DISPLACEMENT <u>8.8</u>			DISPLACEMENT PSI <u>600</u>		MIX PSI <u>200</u>	
REMARKS:			CEMENT LEFT in CASING			

Established circulation. Mixed & pumped 4 1/2 gal gel to sweep well. Mixed & pumped 3 1/2 bbl dye marker followed by 25 sk OWC with 1/2# flo-seal, 10# kal-seal. Circulated dye to surface. Flashed pump clean. Pumped 4 1/2 rubber plug to TD of casing, circulation. 5 bbl cement returns. Well held 600 PSI. Set float. Checked depth with wireline.

Alan Maden

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement casing #164		765.00
5406	75 miles	MILEAGE pump #164		187.50
5402	566'	casing footage		N/C
5407A		ton mileage		275.6
5502C	3 1/2	BD vac		287.00
RECEIVED KANSAS CORPORATION COMM SEP 27 2005				
1107	2	flo-seal		85.50
110A	17	Kal-seal		287.30
1126	76 sk	OWC		988.00
1118B	4	premium gel		26.50
14404	1	4 1/2 rubber plug		38.00
				2940.
				6.3%
SALES TAX				89.
ESTIMATED TOTAL				3030.9

AUTHORIZATION _____

TITLE DO# 199357

DATE Alan Maden