## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

ORIGINA!

Operator: License # 33397	API No. 15 - 011-23109-00-00
Name: Running Foxes Petroleum .	County: Bourbon
Address: 14550 E Easter Ave., Ste. 1000	S2_NE_NW_SW Sec. 5 Twp. 25S S. R. 24 V East West
	2191 feet from S N (circle one) Line of Section
	985 feet from E (W)(circle one) Line of Section
Operator Contact Person: Steven Tedesco	Footages Calculated from Nearest Outside Section Corner:
Operator Contact Person: Steven Tedesco Phone: (303) 277-7016  Steven Tedesco	(circle one) NE SE NW (SW)
Contractor: Name: McGown Drilling	Lease Name: Hoener Well #: 12-5
License: 5786	Field Name: Devon
Purchaser: Seminole Energy  Operator Contact Person: Steven Tedesco  Phone: (303) 277-7016  Contractor: Name: McGown Drilling  License: 5786  Wellsite Geologist: None  Designate Type of Completion:	Producing Formation:
Designate Type of Completion:	Flevetion: Ground: 830 Kelly Bushing: 830
New Well Re-Entry Workover	Total Depth: 884 Plug Back Total Depth:
OilSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 567
•	foot doubt to Surface w/ 76 sy cmt
Well Name:	feet depth to surface w/ 76 sx cmt.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan Alt II NCC
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit) 8-29-08
Plug Back Plug Back Total Depth	Chloride contentppm Fluid volumebbls
One standard Destand No.	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
8/19/05 8/23/05 8 <b>/</b> 24/05	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
ť	Docker No.
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the systems, rules and regulations promulgated to regula	te the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	<del></del>
Signature: Porcecharefl	KCC Office Use ONLY
Even Acet 6/15/05	<u> </u>
Title: Date: 0/13/03	Letter of Confidentiality Received
Subscribed and sworn to before me this Lath day of	If Denied, Yes Date:
20 05	Wireline Log Received
I to la mario as	Geologist Report Received
Notary Public: 1, 1111 2 10 000000	UIC Distribution
Mo. s	. COB

Operator Name: Running Foxes Petroleum				Lease Name: Hoener				Well #: 12-5			
Sec. 5 Twp. 25	S S. R. 24	<b>✓</b> Eas	t West	County	: Bourt	on					
INSTRUCTIONS: She tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowing overy, and flow rate	g and shut s if gas to	-in pressures, surface test, a	whether shalong with f	nut-in pre	essure reached	static level, hydr	ostatic pressu	res, bottom hole	e	
Drill Stem Tests Taken				✓ Log Formation (To			on (Top), Depth	Top), Depth and Datum			
			es 🗹 No		Name Excello/Mulky V Shale			Тор 111'	Datum	1	
			es 🗌 No					222'			
lectric Log Run		<b>√</b> Y	es No		Teb	0		268'			
(Submit Copy)				Rowe		ve		409.5'			
List All E. Logs Run:			Riverton				455'				
Dual Induction Resistivity				Mississippian			462'				
Compensated	Neutron Den	sity								٠	
								·			
		_		RECORD		w Used					
Purpose of String	Size Hole Drilled	Siz	rt all strings set-c re Casing t (In O.D.)	Wei	ght	Setting Depth	Type of Cement	# Sacks Used	Type and Pe		
Surface	12.25	8-5/8	. (	24		20	Class A	20	None	<u>-</u>	
Long String	6.75	4.5				567	owc	76	2% gel		
÷											
			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD	)				
Purpose: Perforate	Depth Top Bottom	Туре	of Cement	#Sacks Used			Type and I	Type and Percent Additives			
Protect Casing Plug Back TD											
Plug Off Zone						_					
		L				<u> </u>					
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth						
			<b>Y</b>								
				·····				<del></del>			
										<del></del>	
TUBING RECORD	Size	Set At		Packer A	it	Liner Run	Yes No	)			
Date of First, Resumerd	Production, SWD or E	inhr.	Producing Met	_	Flowin	g Pumpi	ng ∏Gas Li	ift 🗆 Ott	ner (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas 20	Mcf	Wate			Gas-Oil Ratio		avity	
Disposition of Gas	METHOD OF (	HOD OF COMPLETION Production Interval									
	_	what N			<del></del>						
VentedSold (If vented, Sub	Used on Lease omit ACO-18.)		Open Hole Other (Spec	Perf.		Dually Comp.	Commingled _				

AUTHORIZTION

TILE (DO# 199357

POTE / / A

ESTIMATED