

CONFIDENTIAL
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
 KANSAS CORPORATION COMMISSION

8/10/08

AUG 13 2007

Form ACO-1
 September 1999
 Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION

Operator: License # 31302
 Name: Jones & Buck Development
 Address: P.O. Box 68
 City/State/Zip: Sedan, Kansas 67361
 Purchaser: Coffeyville Resources
 Operator Contact Person: Thomas H. Oast
 Phone: (620) 725-3636
 Contractor: Name: MOKAT Drilling
 License: 5831

KCC
 AUG 10 2007
CONFIDENTIAL

Wellsite Geologist: _____

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4-19-2007</u>	<u>4-23-2007</u>	<u>6-25-2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019 - 26,795 - 0000

County: Chautauqua

E/2 - W/2 - NE - SW Sec. 19 Twp. 34 S. R. 12 East West

1975 feet from (S) N (circle one) Line of Section

3600 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Hartzell Well #: JBD 19-46

Field Name: Peru - Sedan Oil & Gas

Producing Formation: Wayside Sandstone

Elevation: Ground: 895 est. Kelly Bushing: _____

Total Depth: 1882 Plug Back Total Depth: 1530

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1530

feet depth to surface w/ 145 sx cmt.

Drilling Fluid Management Plan Alt II # 8-29-08
 (Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas H. Oast

Title: Geologist Date: 8-8-2007

Subscribed and sworn to before me this 8th day of August

20 07

Notary Public: Tim Doty

Date Commission Expires: 4-8-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC, State of Kansas
 TIM DOTY
 My Appt. Exp. 4-8-2010

Operator Name: Jones & Buck Development Lease Name: Hartzell Well #: JBD 19-46
 Sec. 19 Twp. 34 S. R. 12 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample
Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Top Datum
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Drum Limestone 874 +21
Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>	Lenapah Limestone 1084 -189
List All E. Logs Run:	Altamont Limestone 1150 -225
Gamma Ray / Neutron / Cement Bond Log	Pawnee Limestone 1291 -396
	Oswego Limestone 1385 -490
	Mississippi Chat 1804 -909

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.50"	8.625"		40'	Portland A	8	
Production	6.75"	4.50"	10.50"	1530'	Thick Set OWC	145	Phenoseal/Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1096 - 1106'	100 Gallons 15% HCl, 1000 Lbs 20/40 Sand	1096 - 1106'
		9000 Lbs 12/20 Sand, 357 Barrels 20# Water	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2.375	1100		

Date of First, Resumerd Production, SWD or Enhr. 6 - 26 - 2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf Trace	Water Bbls. 20	Gas-Oil Ratio	Gravity 36
-----------------------------------	-----------------	------------------	-------------------	---------------	---------------

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 1096 - 1106 RECEIVED
 KANSAS CORPORATION COMMISSION

AUG 13 2007

ACKARMAN HARDWARE and LUMBER CO
 160 EAST MAIN STREET
 SEDAN, KS 67361

Lease

PHONE: (620) 725-3103

KCC

AUG 10 2007

CONFIDENTIAL

THANKS FOR YOUR BUSINESS!!

Cust No	Job No	Purchase Order	Reference	Terms	Clerk	Date	Time
253636			HARTZEL	NET 10TH	SC	4/19/07	8:34

Sold To:
 JONES & BUCK DEVELOPMENT
 P. O. BOX 68
 SEDAN KS 67361

Ship To:

DOC# 140762
 DUPLICATE
 * INVOICE *

TAX : 001 KANSAS SALES TAX

LN#	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
1	B		EA	RM44816	PORTLAND CEMENT 92.6#		8	9.30 /EA	74.40 *
<i>Hartzel</i>									

RECEIVED
 KANSAS CORPORATION COMMISSION
 AUG 13 2007
 CONSERVATION DIVISION
 WICHITA, KS

** AMOUNT CHARGED TO STORE ACCOUNT **

(JOHN CORNSTUBBLE)

80.20 TAXABLE 74.40
 NON-TAXABLE 0.00
 SUBTOTAL 74.40

TAX AMOUNT 5.80
 TOTAL AMOUNT 80.20

X _____
 Received By

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator	JONES & BUCK DEVELOPMENT	Well No.	JBD 19-46	Lease	HARTZELL	Loc.	1/4	1/4	1/4	Sec.	19	Twp.	34	Rge.	12
County	CHAUTAUQUA	State	KS	Type/Well		Depth	1882'	Hours		Date Started	4/19/07	Date Completed	4/23/07		
Job No.	Casing Used	Bit Record			Coring Record										
	40' 8 5/8'	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.			
Driller	Cement Used			6 3/4"											
TOOTIE	8														
Driller	Rig No.														
Driller	Hammer No.														

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	40	SURFACE	1291	1316	LIME (PAWNEE)						
40	75	SANDY SHALE	1316	1383	SHALE						
75	90	SAND/ SANDY SHALE	1383	1415	LIME (OSWEGO)						
90	200	SANDY SHALE /SAND	1415	1420	BLACK SHALE						
200	235	LIME/ SAND (WATER)	1420	1440	LIME						
235	373	SANDY SHALE	1440	1443	BLACK SHALE						
373	395	SAND	1443	1446	LIME						
395	405	SANDY SHALE	1446	1448	SHALE						
405	525	SAND/ SANDY SHALE	1448	1460	LIME						
525	535	LIME	1460	1487	SHALE						
535	536	SHALE	1487	1491	LIME						
536	550	LIME	1491	1525	SANDY SHALE						
550	553	SHALE	1525	1711	SHALE						
553	570	LIMEY SHALE	1711	1716	LIME/ SHALE						
570	725	SANDY SHALE /SHALE	1716	1804	SHALE						
725	780	SAND/ SANDY SHALE	1804	1817	LIME/ CHAT (MISSISSIPPI)						
780	800	SANDY SHALE	1817	1882	LIME						
800	825	SAND/ SANDY SHALE									
825	845	SAND (WATER)									
845	868	SANDY SHALE /SHALE									
868	884	LIME			T.D. 1882'						
884	950	SANDY SHALE									
950	1076	SHALE									
1076	1093	LIME									
1093	1098	SANDY SHALE (OIL ODOR)									
1098	1115	SAND									
1115	1149	SHALE									
1149	1185	LIME									
1185	1220	SHALE									
1220	1225	SANDY SHALE									
1225	1291	SAND/ SANDY SHALE									

MCCC
 AUG 13 2007
 CONFIDENTIAL

RECEIVED
 KANSAS CORPORATION COMMISSION
 AUG 13 2007
 CONSERVATION DIVISION
 WICHITA, KS

8/10/08

JONES AND BUCK DEVELOPMENT

P.O. Box 68
Sedan, KS 67361

Phone (316) 725-3636
Fax (316) 725-3662

August 10, 2007

Kansas Corporation Commission
Oil & Gas Conservation Division
130 South Market, Room 2078
Wichita, Kansas 67202

KCC
AUG 10 2007
CONFIDENTIAL

Re: Well Information Confidentially
Hartzell Well # JBD 19-46
API # 15-019-26,795 - 0000
1975 FSL, 3600 FEL Section 19 - T34S - R12E

Dear KCC:

Please withhold all information confidential on the above referenced well for a period of twelve months.

Please contact me if you have any questions concerning this request.

Sincerely,



Thomas H. Oast
Jones & Buck Development

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 13 2007
CONSERVATION DIVISION
WICHITA, KS