

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: NCRA
Operator Contact Person: JOE SMITH
Phone: (620) 275-2963
Contractor: Name: Murfin Drilling Company
License: 30606
Wellsite Geologist: Alan Downing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>5-5-06</u>	<u>5-12-06</u>	<u>6-8-06</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 179-21,153-0000

County: Sheridan

 NW SE SW Sec. 7 Twp. 10 S. R. 28 East West

680 FSL _____ feet from S / N (circle one) Line of Section

1630 FWL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: ROBBINS Well #: 1-7

Field Name: WILDCAT

Producing Formation: LKC

Elevation: Ground: 2782' Kelly Bushing: 2787'

Total Depth: 4224' Plug Back Total Depth: 4203'

Amount of Surface Pipe Set and Cemented at 230 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2294' Feet

If Alternate II completion, cement circulated from 2294'

feet depth to Surface w/ 2255 sx cmt.

Drilling Fluid Management Plan Alt II NH 8-29-08
(Data must be collected from the Reserve Pit)

Chloride content 8,000 ppm Fluid volume 300 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Compliance Coordinator Date: 8-15-06

Subscribed and sworn to before me this 15th day of August

20 06.

Notary Public: 09-12-09

Date Commission Expires _____

ERICA KUHLMEIER
Notary Public - State of Kansas
My Appt. Expires 09-12-09

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

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Operator Name: American Warrior, Inc. Lease Name: ROBBINS Well #: 1-7
 Sec. 7 Twp. 10 S. R. 28 East West County: Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Borehole Compensated Sonic Log, Sonic Cement Bond Log, Dual Compensated Porosity Log, Microresistivity Log, Dual Induction Log,	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Top Anhydrite</td> <td>2382</td> <td>+406</td> </tr> <tr> <td>Base</td> <td>2416</td> <td>+372</td> </tr> <tr> <td>Heebner</td> <td>KCC</td> <td>-1091</td> </tr> <tr> <td>Toronto</td> <td>AUG 15 2006</td> <td>-1112</td> </tr> <tr> <td>LKC</td> <td>CONFIDENTIAL</td> <td>-1128</td> </tr> <tr> <td>BKC</td> <td>4168</td> <td>-1380</td> </tr> </table>	Name	Top	Datum	Top Anhydrite	2382	+406	Base	2416	+372	Heebner	KCC	-1091	Toronto	AUG 15 2006	-1112	LKC	CONFIDENTIAL	-1128	BKC	4168	-1380
Name	Top	Datum																				
Top Anhydrite	2382	+406																				
Base	2416	+372																				
Heebner	KCC	-1091																				
Toronto	AUG 15 2006	-1112																				
LKC	CONFIDENTIAL	-1128																				
BKC	4168	-1380																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	230'	Common	160 sx	3%cc 2%Get
Production	7-7/8"	5-1/2"	14#	4220'	EA-2	150sx	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2294'	SMD	225 sx	1/4 # Flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4087' to 4110'	3500 gal acid	Same

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	2295'	None		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
SI			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	N/A	N/A	N/A			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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KCC WICHITA



CHARGE TO: *American Warrior Inc*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 9898

PAGE 1 OF 2

SERVICE LOCATIONS
 1. *Hays, Ks*
 2. *Ness City, Ks*
 3.
 4.

WELL/PROJECT NO. *#1-17* LEASE *Robbins* COUNTY/PARISH *Sheridan* STATE *Ks* CITY
 TICKET TYPE SERVICE SALES CONTRACTOR *Martin D. #3* RIG NAME/NO. SHIPPED VIA *Location* DELIVERED TO
 WELL TYPE *oil* WELL CATEGORY *Development* JOB PURPOSE *Cement Longstring* WELL PERMIT NO. WELL LOCATION
 REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M		
575		1			MILEAGE #103	70	mi			4.00	280.00
578		1			Pump Charge (Longstring)	1	ea	4220	'	1250.00	1250.00
281		1			Mud Flush	500	gal			.75	375.00
221		1			KCL Liquid	2	gal			26.00	52.00
407	KCC WICHITA AUG 17 2106 RECEIVED	2			Insert Float Shoe w/Pill	1	ea	5 1/2	"	250.00	250.00
406		2			L.D. Plug & Baffle	1	ea			210.00	210.00
402		2			Centralizers	9	ea			60.00	540.00
403		2			Baskets	2	ea			230.00	460.00
404		2			Part Collar	1	ea			2000.00	2000.00

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 AUG 15 2106
 KCC

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED *5-13-06* TIME SIGNED *0900* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL 1	5417.00
page 2	2852.75
Subtotal	8269.75
Sheridan TAX 6.3%	379.54
TOTAL	8648.82

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Nick Karbe* APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 9898

CUSTOMER *American Warrior Inc* WELL *Robbins #1-17* DATE *5-13-06* PAGE *7* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION					UNIT PRICE	AMOUNT
		LOC	ACCT	DR			QTY	U/M	QTY	U/M		
325		2				Standard Cement	150	sk			9.60	1440.00
284		2				Culsecal	7	sk			30.00	210.00
283		2				Salt	800	lb			.20	160.00
285		2				CFR-1	70	lb			4.00	280.00
276		2				Flascele	38	lb			1.25	47.50
<p>KCC AUG 15 2006 CONFIDENTIAL</p>												
<p>RECEIVED AUG 17 2006 KCC WICHITA</p>												
581		2				SERVICE CHARGE					1.16	165.00
583		2				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES		1.00	549.78
							15708	70	549.78			

CONTINUATION TOTAL 2852.28

JOB LOG

SWIFT Services, Inc.

DATE 5-13-06 PAGE NO. 9

CUSTOMER American Warrior Inc WELL NO. #1-17 LEASE Robbias JOB TYPE Cement Longstring TICKET NO. 9898

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0730							on loc / set up Trks
								KCC 5 1/2" x 14" x 4220' x 16' 55" P.C. @ 2290'
								AUG 15 2006 CONFIDENTIAL
	0750	2	6					Plug RH
	0755	4	0			250		start Preflusher 500 gal Mud Flush 20 bbl KCL Flush
	0803	5	32/0			300		start Cement 150 sks EA-2
	0810		32					End Cement Wash P&L Drop Plug
	0814	4.5	0			200		Start Displacement
	0830	4.5	72			300		Catch Cement
	0837	4.5	102.5			250 / 300		Land Plug Release Pressure Flag Held

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Thank you
Rick, Josh & Shane

JOB LOG

SWIFT Services, Inc.

DATE 08/17/06 PAGE NO. 1

CUSTOMER AWI WELL NO. 1-7 LEASE Robb. 75 JOB TYPE CMT Re-Cutter TICKET NO. 7749

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				1" AT	1" C"	TUBING	CASING	
	1100							DIRECTIONAL Sidetrack 250' in CMT 27876.5' base PC @ 2295 FT Find PC.
								CONFIDENTIAL AUG 15 2006
	1120							PSI Test
	1125			✓	✓	1000	1000	Open P.C.
	1130							Eng. Log
		2.0	30	✓		300		Start CMT @ 11.2"/sec
	1140	4.0	0	✓		375		Start to Circ 11.2"
		4.5	4.0	✓		600		Start to Circ 11.2"
		4.5	350	✓		700		
		4.5	76.0	✓		700		
		4.5	108	✓		750		Start to Circ CMT, Start 14" CMT
		4.5	118	✓		800		end CMT "Circ 2044 stop it"
		4.5	0	✓		800		Start Disp
		4.0	7.8	✓		750		end Disp
	1210							Close P.C.
	1212			✓	✓	1000	1000	PSI Test
								Per 5' Test
	1220	25	0	✓		300		Per out
		30	80	✓		300		1st Flg
		30	90	✓		300		
		30	13	✓		200		2nd Flg
		30	14.5	✓		200		
		30	20	✓		200		end Clean up
								Work up
								Reckup
								T. Net
	1300							Job Complete
								Thank You!
								Dave Plummer, Pub

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc

Robbins #1-7

PO Box 399
Garden City KS 67846

7 10 28W Sheridan KS

Job Ticket: 24207

DST#: 1

ATTN: Marc Downing

Test Start: 2006.05.11 @ 17:54:01

GENERAL INFORMATION:

Formation: **KC "H,I,J"**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: **19:45:00**

Time Test Ended: **21:53:30**

Test Type: **Conventional Bottom Hole**

Tester: **Chuck Smith**

Unit No: **18**

Interval: **4034.00 ft (KB) To 4124.00 ft (KB) (TVD)**

Reference Elevations: **2787.00 ft (KB)**

Total Depth: **4124.00 ft (KB) (TVD)**

2782.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Good**

KB to GR/CF: **5.00 ft**

Serial #: 8017 **Inside**

Press@RunDepth: **psig @ 4039.00 ft (KB)**

Capacity: **7000.00 psig**

Start Date: **2006.05.11**

End Date: **2006.05.11**

Last Calib.: **2006.05.11**

Start Time: **17:54:01**

End Time: **21:53:30**

Time On Btm: **2006.05.11 @ 19:45:15**

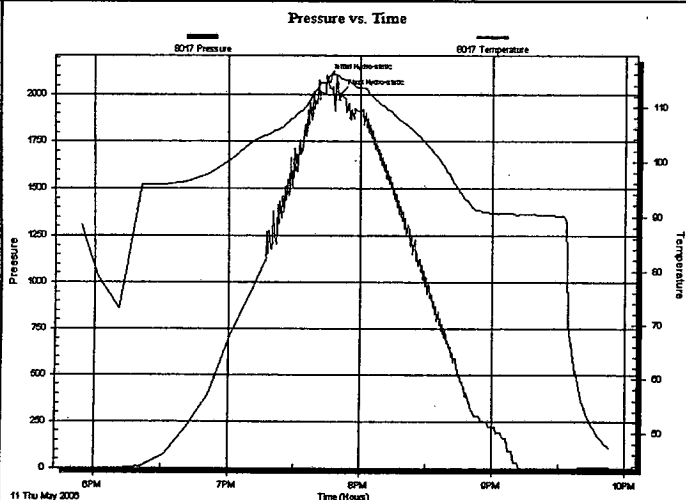
Time Off Btm: **2006.05.11 @ 19:51:00**

TEST COMMENT: IF: Packer failure reset with weight @ 35,000 lbs. packer failure again pulled tool off of bottom

IS:

FF:

FS:



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2088.18	114.57	Initial Hydro-static
6	2005.18	115.33	Final Hydro-static

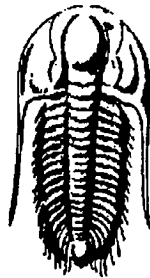
Recovery

Length (ft)	Description	Volume (bbl)
607.00	M 100%M	4.14

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67846

ATTN: Marc Downing

7 10 28W Sheridan KS

Robbins #1-7

Start Date: 2006.05.11 @ 17:54:01

End Date: 2006.05.11 @ 21:53:30

Job Ticket #: 24207 DST #: 1

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Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

American Warrior Inc

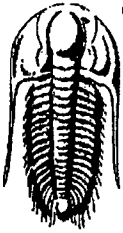
Robbins #1-7

7 10 28W Sheridan KS

DST # 1

KC "H.J."

2006.05.11



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Marc Downing

Robbins #1-7
7 10 28W Sheridan KS
Job Ticket: 24207 **DST#: 1**
Test Start: 2006.05.11 @ 17:54:01

Mud and Cushion Information

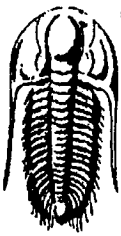
Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	0 ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.39 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 1000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
607.00	M 100%M	4.142

Total Length: 607.00 ft Total Volume: 4.142 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City KS 67846

ATTN: Marc Downing

Robbins #1-7
7 10 28W Sheridan KS
Job Ticket: 24207 **DST#: 1**
Test Start: 2006.05.11 @ 17:54:01

Tool Information

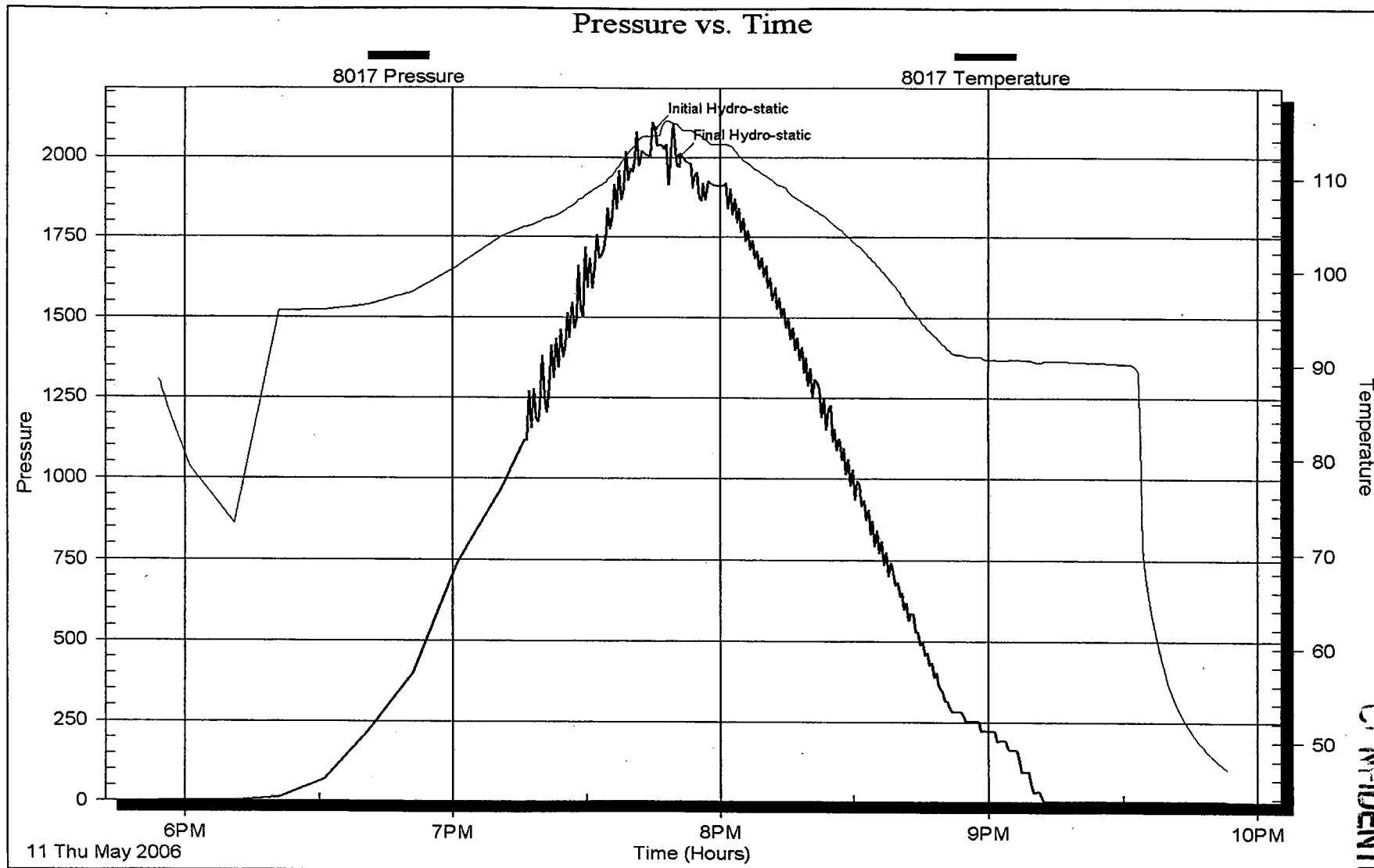
Drill Pipe:	Length: 3554.00 ft	Diameter: 3.80 inches	Volume: 49.85 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	30000.00 lb
Drill Collar:	Length: 480.00 ft	Diameter: 2.25 inches	Volume: 2.36 bbl	Weight to Pull Loose:	78000.00 lb
		Total Volume:	52.21 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial	78000.00 lb
Depth to Top Packer:	4034.00 ft			Final	80000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	90.00 ft				
Tool Length:	110.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4015.00	
Shut In Tool	5.00			4020.00	
Hydraulic tool	5.00			4025.00	
Packer	5.00			4030.00	20.00 Bottom Of Top Packer
Packer	4.00			4034.00	
Stubb	1.00			4035.00	
Perforations	4.00			4039.00	
Recorder	0.00	8017	Inside	4039.00	
Perforations	15.00			4054.00	
Change Over Sub	1.00			4055.00	
Anchor	63.00			4118.00	
Change Over Sub	1.00			4119.00	
Recorder	0.00	13276	Inside	4119.00	
Bullhose	5.00			4124.00	90.00 Bottom Packers & Anchor

Total Tool Length: 110.00

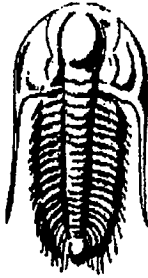


11 Thu May 2006

Time (Hours)

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1 5 2006



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67846

ATTN: Marc Downing

7 10 28W Sheridan KS

Robbins #1-7

Start Date: 2006.05.11 @ 22:18:01

End Date: 2006.05.12 @ 02:14:15

Job Ticket #: 24208 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

American Warrior Inc

Robbins #1-7

7 10 28W Sheridan KS

DST # 2

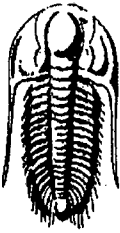
KC "H,I,J"

2006.05.11

KCC

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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc
PO Box 399
Garden City KS 67846

ATTN: Marc Downing

Robbins #1-7
7 10 28W Sheridan KS
Job Ticket: 24208 DST#:2
Test Start: 2006.05.11 @ 22:18:01

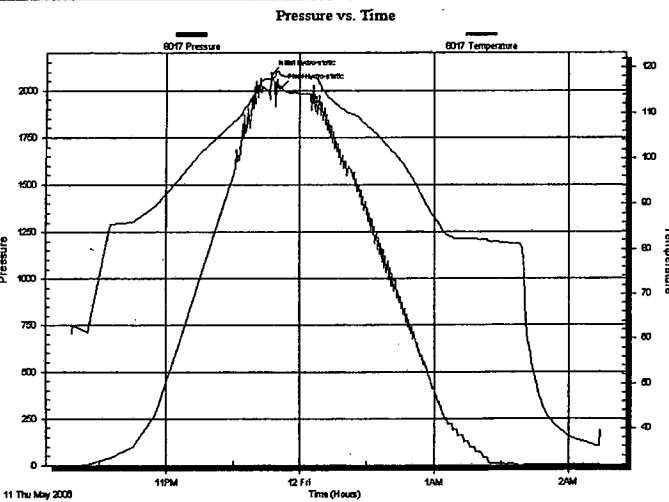
GENERAL INFORMATION:

Formation: KC "H,I,J"	Test Type: Conventional Bottom Hole
Deviated: No Whipstock: ft (KB)	Tester: Chuck Smith
Time Tool Opened: 23:48:00	Unit No: 18
Time Test Ended: 02:14:15	Reference Elevations: 2787.00 ft (KB)
Interval: 4042.00 ft (KB) To 4124.00 ft (KB) (TVD)	2782.00 ft (CF)
Total Depth: 4124.00 ft (KB) (TVD)	KB to GR/CF: 5.00 ft
Hole Diameter: 7.88 inches Hole Condition: Good	

Serial #: 8017 Inside	Capacity: 7000.00 psig
Press@RunDepth: psig @ 4047.00 ft (KB)	Last Calib.: 2006.05.12
Start Date: 2006.05.11 End Date: 2006.05.12	Time On Btm: 2006.05.11 @ 23:47:45
Start Time: 22:18:01 End Time: 02:14:15	Time Off Btm: 2006.05.11 @ 23:51:45

TEST COMMENT: IF: Packer failure reset packer using 35,000 lbs. packer failed again pulled tool off of bottom

IS:
FF:
FS:



PRESSURE SUMMARY

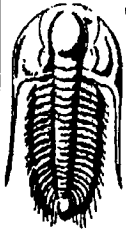
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2085.79	117.48	Initial Hydro-static
4	2015.95	118.30	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
330.00	M 100%M	1.62

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Marc Downing

Robbins #1-7
7 10 28W Sheridan KS
Job Ticket: 24208 **DST#:2**
Test Start: 2006.05.11 @ 22:18:01

Tool Information

Drill Pipe:	Length: 3554.00 ft	Diameter: 3.80 inches	Volume: 49.85 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 480.00 ft	Diameter: 2.25 inches	Volume: 2.36 bbl	Weight to Pull Loose: 72000.00 lb
		Total Volume:	52.21 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial 72000.00 lb
Depth to Top Packer:	4042.00 ft			Final 76000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	82.00 ft			
Tool Length:	102.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4023.00	
Shut In Tool	5.00			4028.00	
Hydraulic tool	5.00			4033.00	
Packer	5.00			4038.00	20.00 Bottom Of Top Packer
Packer	4.00			4042.00	
Stubb	1.00			4043.00	
Perforations	4.00			4047.00	
Recorder	0.00	8017	Inside	4047.00	
Perforations	7.00			4054.00	
Change Over Sub	1.00			4055.00	
Anchor	63.00			4118.00	
Change Over Sub	1.00			4119.00	
Recorder	0.00	13276	Inside	4119.00	
Bullnose	5.00			4124.00	82.00 Bottom Packers & Anchor

Total Tool Length: 102.00



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

KCC
AUG 15 2006
CONFIDENTIAL
FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: Marc Downing

Robbins #1-7
7-10 28W Sheridan KS
Job Ticket: 24208 DST#: 2
Test Start: 2006.05.11 @ 22:18:01

Mud and Cushion Information

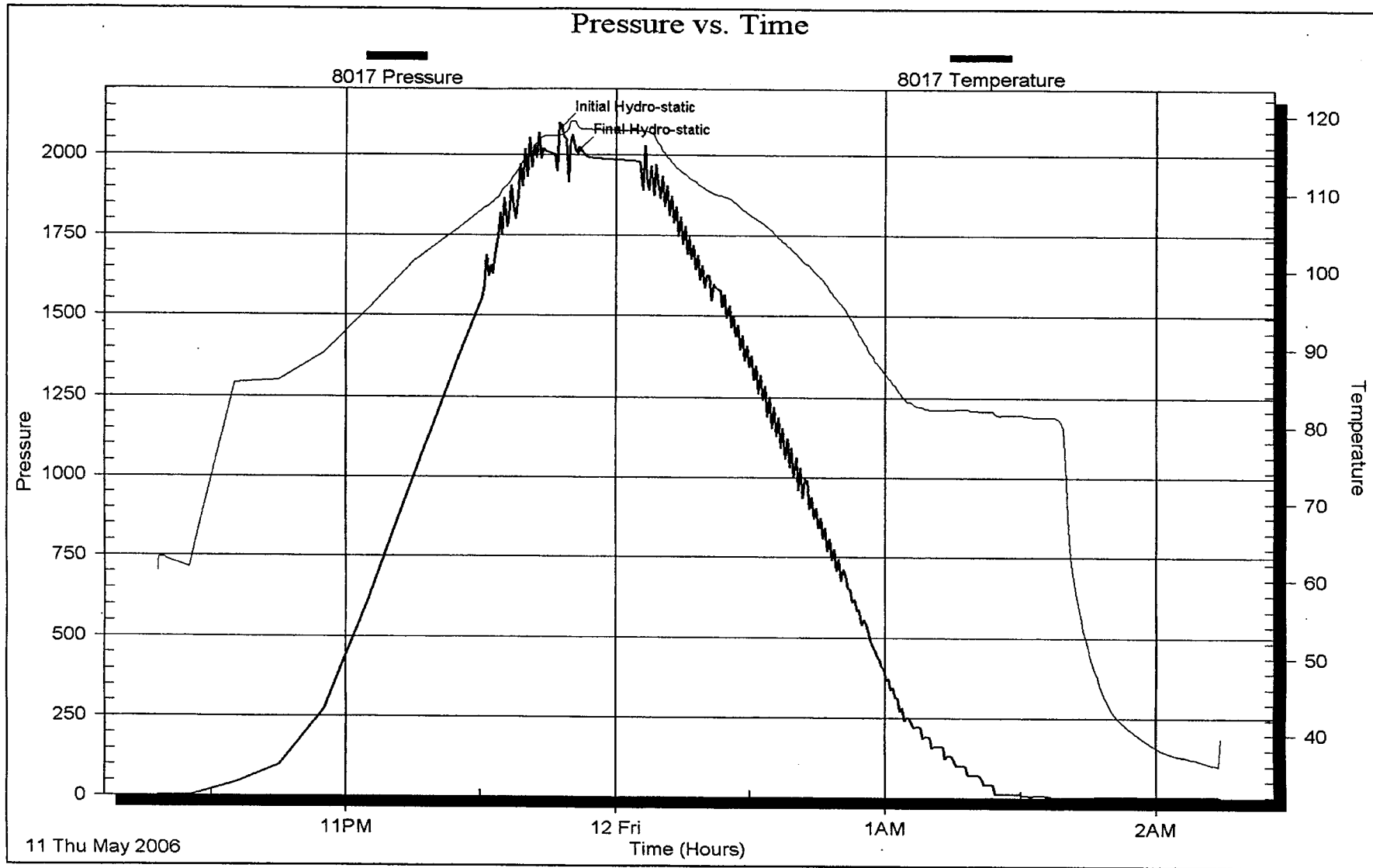
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.38 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 1000.00 ppm			
Filter Cake: 1.00 inches			

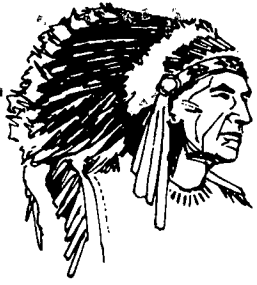
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
330.00	M 100%M	1.623

Total Length: 330.00 ft Total Volume: 1.623 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





08/15/08

Date: 8-15-06

KCC
AUG 15 2006
CONFIDENTIAL

Kansas Corporation Commission
Finney State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

RE: Well Robbins 1-7

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Sincerely,

Nancy E. Davis
Compliance Coordinator

NED

Enclosure

RECEIVED
AUG 17 2006
KCC WICHITA