## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 211 No. Broadway

## 15-065-20461-00-00

## WELL PLUGGING RECORD

Lease Name Reidel Wichita, Kanasa Character of Well (completed as Oil, Cas or Day Hole) Dry hole Date well completed June 30, 1971  Application for plugging filed June 29, 1971  Application for plugging approved June 30, 1971  Application for plugging approved June 30, 1971  Plugging commenced June 30, 1971  Reason for abandonment of well or producing formation Dry hole  If a producing well is abandoned, date of last production  Was permission obtained from the Conservation Division or its agents before plugging formation.  Depth to top Bottom Total Depth of Well.  Now depth and thickness of all water, oil and gas formations.  OIL, CAS OR WATER RECORDS  TOBERATION  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method a introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set.  Plugged through drill pipe 275; w/25 sacks cement  Plugged through drill pipe 275; w/25 sacks cement  Plugged through drill pipe 9 100; w/100 sacks cement  Plugged through drill pipe 9 10; w/100 sacks cement  Plugged through drill pipe 9 10; w/100 sacks cement  Plugged through drill pipe 9 10; w/100 sacks cement  Plugged through drill pipe 9 10; w/100 sacks cement
Lease Name Reidel Suite 905 Century Flaza, Wichita, Kansas Character of Well (completed as 0i), Gas or Dry Hole) Dry hole Date well completed June 30, 1971  Application for plugging filed June 29, 1971  Application for plugging approved June 29, 1971  Application for plugging approved June 29, 1971  Plugging commenced June 30, 1971  Plugging commenced June 30, 1971  Reason for abandoment of well or producting formation Dry hole  If a producing well is abandoned, date of last production.  Was permission obtained from the Conservation Division or its agents before plus and thickness of all water, oil and gas formations.  OIL, GAS OR WATER RECORDS  CASI  FORMATION  CONTENT FROM TO SIZE PUT IN  O 2440' 8 5/8"  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set.  Plugged through drill pipe @ 1200! w/100 sacks cement  Plugged through drill pipe @ 1200! w/100 sacks cement  Plugged through drill pipe @ 275! w/25 sacks cement  Plugged through drill pipe @ 40! w/10 sacks cement  RECEIVED  STATE CORPORATION COMMISSION  STATE CORPORATION COMMISSION DIVISION DIVISION
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me of Plugging Contractor Chief Drilling Co., Inc.  Suite 905 Century Plaza, Wichita, Kansas 67202
ATE OF KANSAS COUNTY OF SEDGWICK ss.
Jim Robinson (employee of owner) or (tweet of operator) of the
ll, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained an ove-described well as filed and that the same are true and correct. So help me God.
(Signature) In Ohmor
Suite 905 Century Plaza, Wichita,
Suite 905 Century Plaza, Wichita,
Suite 905 Century Plaza, Wichita,  (Address)  June  Ju
Suite 905 Century Plaza, Wichita, (Address)

## 15-065-20461-00-00

WELL LOG

CHIEF DRILLING CO., INC. Suite 905 Century Plaza Wichita, Kansas 67202

CONTRACTOR: Company tools

CASING RECORD: Set 231' of 8 5/8" w/175 sacks

common quickset.

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STATE CORPORATION COMMISSION
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/ JUL6-1071
CONSERVATION
CONSERVATION DIVISION
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07-06-1971
NE NW: Sec 7-10-24W

C NE NW Sec. 7-10-24W Graham County, Kansas

COMMENCED: 6/22/71 COMPLETED: 6/30/71

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FORMATION	FROM	то		ELEVATION	
Sand & Shale	0	2127		2474 Gr.	•
Anhydrite	2127	2162		2476 D.F.	· • · · · ·
Shale & Shell	2162	2375	e e e e e e e e e e e e e e e e e e e	2479 K.B.	
Shale & lime Lime Lime & shale Lime Total Depth	2375 3795 3888 3950 3993	3795 3888 3950 3993		FORMATION TOPS Anhydrite Base Anhydrite Heebner Toronto Lansing	2127 + 352 2162 + 317 3752 -1273 3776 -1297 3788 -1309
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STATE OF KANSAS, COUNTY OF SEDGWICK) ss:

I hereby certify that the above is a true and correct copy of the Driller's Log of the well drilled in the C NE NW of Section 7-10-24W, Graham County, Kansas, to the best of my knowledge and belief.

CHIEF DRILLING CO., INC.

Jim Robinson, Office Manager

Subscribed and sworn to before me this 2nd day of July, 1971

Karen E. Duarte, Notary Public

MY TOMMISSION EXPIRES:

February 16, 1974

ck co.