STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway

## 15-065-03133-00-00

## WELL PLUGGING RECORD

NORTH  Lease Owner Imperial Oil of Kansas, Inc.  Lease Name Drailing 'Bl' Office Address Box 97, Wakeeney, Kansas Character of Well (completed as Oil, Cas or Dry Hole)  Date well completed Application for plugging filed. 5=22=62  Application for plugging filed. 5=22=62  Application for plugging approved. Plugging commenced for Section Plain  If a producing well is abandoned, date of last production  Was permission obtained from the Conservation Division or its agents be menced?  Lease well correctly on above Section Plain  Total Depth to top. Bottom. Total Depth on which and thickness of all water, oil and gas formations.  OIL, CAS OR WATER RECORDS  FORMATION  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the a introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set.  Production packer for bottom hole plug at 3970!  Cinculated hole with 1R sacks gel and spotted 20 sacks cement at 550!. Spotted 20 sacks cement at 180!. Pulled 6 joints.  Wholeded hole back to 35! and sat 5! rock bridge. Mixed and dumped 10 set base of cellar.	Well No. #1  19 19 19 19 19 19 19 19 CASING RECORD PULLED BUT  method or methods using feet  Pulled 12 joir
Lease Name	Well No. #1  19 19 19 19 19 19 19 19  cfore plugging was constructed pulled aut method or methods us feet
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(If additional description is necessary, use BACK of this sheet)	
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Southwest Casing Pulling Co., Inc. (employee of owner) or (owner or operator	1 of the above 1 a
ell, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein conta	) of the above-describ airied and the log of i
ove-described well as filed and that the same are true and correct. So help me God.	The sold of the
(Signature) W. C. Spencer	Sec.
Box 364, Great Bend, Kans (Address)	ುದರೆ
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24 October 1914 Diding D. H	62 Wotary Public.
y commission expires 24 October 1964	ville

# 15-065-03133-00-00

### RECEIVED STATE CORPORATION COMMISSION

#### DRILLER'S LOG

Imperial Oil of Kansas, Inc. 780 Fourth National Bldg. Wichita 2, Kansas

MAY 9 4 1962 CONSERVATION DIVISION Minimum Kansas

Dreiling "B" No. 1 C NE NE Sec. 8-10S-24W Graham County, Kansas

Total Depth: 4063'

Elevation: 2488' K.B.

Commenced: 3-28-60 Completed: 4-7-60

Production:

Contractor: Imperial Oil of Kansas, Inc.

Wichita 2, Kansas

Casing Record: Set 8-5/8" Surface Pipe at 219' with 175 sacks of cement. Set 4-1/2" Production Pipe at 4062' with 75 sacks of cement.

40631

Figures indicate bottom of formations:

	TOPS		
Surface Clay Shale Shale & Sand Shale, Sand & Shells Shale, Sand & Redbeds Anhydrite Shale & Shells Shale & Lime	130' 219' 560' 1530' 2133' 2169' 2585' 3760' 4063'	Anhydrite Heebner Toronto Lansing Base/Kansas City Total Depth	2134' ( 354) 3782' (-1294) 3805' (-1317) 3820' (-1332) 4064' (-1558) 4063' (-1575)

We hereby certify this to be a correct and accurate log of the above described well, as shown on the daily drilling reports.

IMPERIAL OIL OF KANSAS, INC.

Boone

sworn to before me this 19th day of April, 1960.

Total Depth