

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Hess Oil Company

Address: P. O. Box 1009, McPherson, KS 67460

Phone: (620) 241-4640 Operator License #: 5663

Type of Well: oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

Cherokee Depth to Top: 4198' Bottom: 4204' T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 195-22,387-00-00

Lease Name: Sargent

Well Number: 1

Spot Location (QQQQ): App - C - NE - NW

750 Feet from North / South Section Line

1900 Feet from East / West Section Line

Sec. 17 Twp. 15 S. R. 22 East West

County: Trego

Date Well Completed: 10/9/06

Plugging Commenced: 8/5/08

Plugging Completed: 8/5/08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Surface		219'	0'	8-5/8"	219'	none
Production		4216'	0'	5-1/2"	4216'	none

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Pumped 235 sacks 60/40 pozmix, 4% gel as follows: Ran tubing to 4170', pumped 15 sx gel spacer and 40 sx cement w/2 sx hulls through tubing @ 4170'. Pulled tubing to 1700' & pumped 165 sx cement @ 1700'. Circ. to surface. Pulled tubing out & pumped in 15 sx cement into 5-1/2" casing. Pumped 15 sx cement down 8-5/8" casing.

RECEIVED
KANSAS CORPORATION COMMISSION

Name of Plugging Contractor: Whitetail Crude Inc

Name of Plugging Contractor: ~~Hess Oil Company~~ License #: 5663 31627

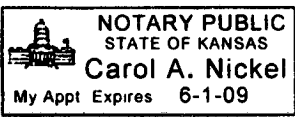
Address: P. O. Box 1009, McPherson, KS 67460

SEP 04 2008
CONSERVATION DIVISION
WICHITA, KS

Name of Party Responsible for Plugging Fees: Hess Oil Company

State of Kansas County, McPherson, ss.

Bryan Hess, President (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Bryan Hess
(Address) same

SUBSCRIBED and SWORN TO before me this 3rd day of September, 20 08

Carol A. Nickel My Commission Expires: 6-1-09
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC
PKT
per
ops

PKT

API# 15-195-22397



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
8/5/2008	14817

BILL TO
Hess Oil Company PO Box 1009 McPherson, KS 67460-1009

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Sargent	Trego	Fritzler Trucking	Oil	Workover	PTA	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way				30	Miles	7.00	210.00T
576W-P	Pump Charge - PTA				1	Job	850.00	850.00T
275	Cotton Seed Hulls				2	Sack(s)	28.00	56.00T
328	Swift Light 60/40 Pozmix (4% Gel)				235	Sacks	10.50	2,467.50T
279	Bentonite Gel				15	Sack(s)	24.00	360.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
581W	Service Charge Cement				250	Sacks	1.90	475.00T
583W	Drayage				318.975	Ton Miles	1.75	558.21T
	Subtotal							5,046.71
	Sales Tax Trego County						5.80%	292.71
6204 AUG 13 PAID								
RECEIVED KANSAS CORPORATION COMMISSION								
SEP 04 2008								
CONSERVATION DIVISION WICHITA, KS								
We Appreciate Your Business!							Total	\$5,339.42

JOB LOG

SWIFT Services, Inc.

DATE 8-5-08 PAGE NO. 1

CUSTOMER Hess Oil Co. WELL NO. # 1 LEASE SARGENT JOB TYPE PTA TICKET NO. 14817

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							ON LOCATION
								5 1/2" = 4216' BP = 4208
								8 5/8" = 219
								PERFS = 4198-4204
								DV = 1650 ±
								TUBING = 4170'
	0930	4	45	✓		900		PUMP 15 SKS GEL
			10 1/2	✓				40 SKS COMST W/ 2 SKS HULLS = 4170'
								TUBING = 1700'
	1045	4	43 1/2	✓		600		PUMP 165 SKS COMST - CALCULATE COMST TO SURFACE
								PULL TUBING OUT WELL
	1145		4		✓			TOPOFF WELL 15 SKS COMST
	1150		4		✓	500		PUMP DOWN BRIDGE HEAD 15 SKS COMST - HEAD SCOPE
								WASH TRUCK
	1230							JOB COMPLETE
								THANK YOU WALJE, BRETT, DON

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 04 2008

CONSERVATION DIVISION
WICHITA, KS