

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Vincent Oil Corporation  
Address: 155 N. Market, Ste 700, Wichita, Kansas 67202  
Phone: ( 316 ) 262 - 3573 Operator License #: 5004  
Type of Well: D&A L.H KCC District I CP 2/3 Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: 7-08-2008 (Date)  
by: Steve Durrant, KCC District I, Dodge City, Ks (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. 412'  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15 - 047-21573-00-00  
Lease Name: Crockett  
Well Number: 5-36  
Spot Location (QQQQ): SW - NE - NE - NE  
500 Feet from  North /  South Section Line  
500 Feet from  East /  West Section Line  
Sec. 36 Twp. 26 S. R. 17  East  West  
County: Edwards  
Date Well Completed: 5-22-2008  
Plugging Commenced: 8-12-2008  
Plugging Completed: 8-13-2008

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		0'	363'	8 5/8"	363'	None

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

This well lost circulation at a depth of 412', surface pipe was washed to a depth of 363' and cemented in with a total of 825 sx of cement.  
Because of an unstable surface condition the decision was made to move the rotary rig off, evaluate the surface pipe cementing, and then plug the well.  
Ran cement bond log, then moved in workover unit and checked cement at base of surface pipe - tagged cement at 290', drilled 20' with good cement returns, pulled bit and ran open ended tubing to 295'. Rigged up Allied cement and pumped cement to surface. Used 90 sx. 60-40 Poz 4% gel. Allied Ticket # 32275

Name of Plugging Contractor: H-D Oilfield Service License #: 32970  
Address: PO. Box 87, Bazine, Kansas 67516

RECEIVED  
KANSAS CORPORATION COMMISSION

Name of Party Responsible for Plugging Fees: Vincent Oil Corporation  
State of Kansas County, Sedgwick, ss.

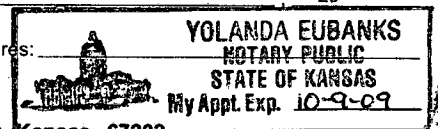
SEP 04 2008

M.L. Korphage  
(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) M.L. Korphage  
(Address) 155 N. Market, Ste 700, Wichita, Kansas 67202

SUBSCRIBED and SWORN TO before me this 3rd day of September 20 08

Yolanda Eubanks My Commission Expires:  
Notary Public



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas - 67202

997

# ALLIED CEMENTING CO., LLC. 32375

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge

DATE <u>8/13/08</u>	SEC. <u>36</u>	TWP. <u>26S</u>	RANGE <u>17W</u>	CALLED OUT <u>7:00 AM</u>	ON LOCATION <u>9:00 AM</u>	JOB START <u>10:30 AM</u>	JOB FINISH <u>11:30 AM</u>
LEASE <u>Crocket</u>	WELL # <u>5-34</u>	LOCATION <u>Haviland, Ks. W to Co. Line</u>				COUNTY <u>Edwards</u>	STATE <u>Ko.</u>
<input checked="" type="checkbox"/> OLD OR NEW (Circle one)		<u>West, into</u>					

CONTRACTOR ~~United~~ H.D.

TYPE OF JOB TOP OUT. - Plug

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE 8 5/8 DEPTH 437'

TUBING SIZE 2 3/8 DEPTH 290'

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 300' MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT fresh

EQUIPMENT

OWNER Wmco oil Co.

CEMENT

AMOUNT ORDERED 100 sy x 6.0' 40:4

Used 90 sy.

COMMON	<u>54 A</u>	@	<u>15.45</u>	<u>834.30</u>
POZMIX	<u>36</u>	@	<u>8.00</u>	<u>288.00</u>
GEL	<u>3</u>	@	<u>20.80</u>	<u>62.40</u>
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____

RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 04 2008  
CONSERVATION DIVISION  
WICHITA, KS

HANDLING	<u>103</u>	@	<u>2.40</u>	<u>247.20</u>
MILEAGE	<u>57 x 103 x .10</u>			<u>587.10</u>
TOTAL				<u>2019.00</u>

### REMARKS:

Spot plug 290' w/ 80sx disp w/ fresh top out w/ 10sy.  
Washup. rig down

### SERVICE

DEPTH OF JOB 290'

PUMP TRUCK CHARGE \_\_\_\_\_ 1018.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_