

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

8/22/08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32912
Name: Carroll Energy, LLC
Address: 200 Arco Place - Suite 230 - Box 149
City/State/Zip: Independence, KS 67301
Purchaser: _____
Operator Contact Person: Tim Carroll
Phone: (620) 332-1600
Contractor: Name: L & S Well Service
License: 33374

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Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

5/29/2007 5/30/2007 5/31/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-001-29610-00-00

County: Allen

SE NE NW Sec. 35 Twp. 25S R. 20E East West

990 feet from S / (circle one) Line of Section

2280 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: BURCHE W Well #: 35-B1

Field Name: SEIBERT

Producing Formation: Cherokee Coals

Elevation: Ground: 1034 Kelly Bushing: _____

Total Depth: 1037 Plug Back Total Depth: 1022

Amount of Surface Pipe Set and Cemented at 22.3 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II NH 8-29-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Vice Operating Manager Date: 8/22/2007

Subscribed and sworn to before me this 22 day of August

20 07

Notary Public: Chelsea L Carr

Date Commission Expires: 3-28-2011

CHELSEA L. CARR
Notary Public - State of Kansas
My Appt. Expires 3-28-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Carroll Energy, LLC Lease Name: BURCHE W Well #: 35-B1
 Sec. 35 Twp. 25S S. R. 20E East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attached	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: Density Nuetron			

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625	32	22.3	Portland	6	
Production	6 3/4"	4 1/2	10.5	1022	OWC	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	922 - 926	675 Gal Acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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L S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
CARROLL ENERGY, L.L.C.

Burche # 35-B1
S35, T25S, R20E
Allen Co, Kansas
API #001-29610-0000

0-2 DIRT
2-30 SAND STONE
30-55 SHALE
55-160 LIME
160-170 SHALE
170-200 LIME
200-205 SHALE
205-210 LIME
210-341 SHALE
341-342 COAL
342-375 SHALE
375-382 LIME
382-383 BLACK SHALE
383-456 SHALE
456-458 LIME
458-460 COAL
460-480 LIME
480-485 BLACK SHALE
485-510 SHALE
510-512 COAL
512-520 LIME
520-530 SHALE
530-548 LIME
548-553 BLACK SHALE
553-560 LIME
560-635 SHALE
635-636 COAL
636-650 SHALE
650-653 LIME
653-654 COAL
654-711 SHALE
711-720 SAND
720-741 SANDY SHALE
741-751 SHALE
751-756 OIL SAND GOOD SHOW
756-761 SAND
761-765 SHALE
765-776 SAND
776-777 COAL
777-850 SHALE
850-856 SAND
856-900 SHALE
900-901 COAL
901-914 SHALE
914-915 COAL
915-921 SHALE
921-1037 LIME

5-29-07 Drilled 11" hole and set 22.3' of 8 5/8"
surface casing with 6 sacks Portland Cement

5-30-07 Started drilling 6 3/4" hole

5-30-07 Finished drilling to T.D. 1037'

345' 0"
465' SLIGHT BLOW 1/2" ORIFICE
495' SLIGHT BLOW 1/2" ORIFICE
525' SLIGHT BLOW 1/2" ORIFICE
556' 5" ON 1/2" ORIFICE
586' 5" ON 1/2" ORIFICE
646' 5" ON 1/2" ORIFICE
676' 5" ON 1/2" ORIFICE
766' 2" ON 1/2" ORIFICE
796' 5" ON 1/2" ORIFICE
856' 6" ON 1/2" ORIFICE
916' 20" ON 3/4" ORIFICE
946' 6 PSI ON 1-1/4" ORIFICE
979' 5.5 PSI ON 1-1/4" ORIFICE
1006' 5.5 PSI ON 1-1/4" ORIFICE
1037' 5.5 PSI ON 1-1/4" ORIFICE

755' OIL ON PIT
751-756' OIL
756-777' IN AND OUT
920-930' OIL ODOR

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AUG 23 2007

CONSERVATION DIVISION
WICHITA, KS

KWS, LLC

19247 Ford Road
 Chanute, KS 66720
 (620) 431-9212
 Mobile (620) 431-8945
 FED # 20-8746618

Carroll Energy, LLC
 200 Arco Place
 Suite 230 - Box 149
 Independence, KS 67301

Date	Invoice
6/13/2007	30

Date: 5-31-07
 Well Name: Burche 35-B1
 Section: 35
 Township: 25S
 Range: 20E
 County: Allen
 API: 001-29610-0000

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 6 3/4
 TOTAL DEPT: 1040
 WIRE LINE READING BEFORE:
 WIRE LINE READING AFTER:

- Landed Plug on Bottom at 800 PSI
- Shut in Pressure Set Float
- Lost Circulation
- Good Cement Returns
- Topped off well with _____ Sacks
- Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
4.5 - Run, Wash and Cement	1,024	4.00	4,096.00T

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CONSERVATION DIVISION
 WICHITA, KS

Hooked onto 4 1/2 casing. Established circulation with 15 barrels of water, 10 GEL, 2 METSO, 1 COTTON ahead, blended 150 sacks of OWC cement, dropped rubber plug, and pumped 16 barrels of water.

Subtotal	\$4,096.00
Sales Tax (0.0%)	\$0.00
Balance Due	\$4,096.00

8/22/08



Carroll Energy, LLC



200 Arco Place Suite 230 – Box 149, Independence, KS. 67301
Phone: (620) 332-1600 Fax: (620) 332-1601

August 22, 2007

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market – Room 2078
Wichita, KS 67202

KCC
AUG 22 2007
CONFIDENTIAL

BURCHE W 35-B1
API: 15-001-29610

To Whom it May Concern:

Enclosed is Form ACO-1 for the above referenced well. Carroll Energy respectfully requests that the KCC maintain this well information in a CONFIDENTIAL status for a period of 12 months from the date of receipt.

Should you have questions or need additional information, please contact our office. Thank you for your assistance.

Sincerely

Tim Carroll
Vice Operating Manager

Enclosures:

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WICHITA, KS