

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

03 2006

Operator: License # 5150
Name: COLT ENERGY, INC **KCC**
Address: P O BOX 388 **AUG 11 2006**
City/State/Zip: IOLA, KS 66749 **CONFIDENTIAL**
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: WELL REFINED DRILLING CO.,INC
License: 33072
Wellsite Geologist: JIM STEGEMAN
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
5/8/06 5-9-06
Spud Date or Date Reached TD Completion Date or Recompletion Date

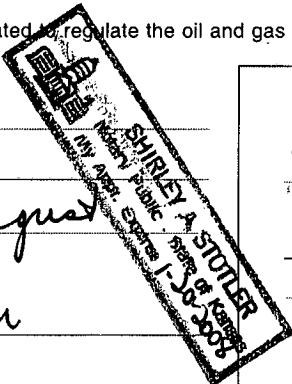
API No. 15 - 099-23,889 -00-00 **KCC WICHITA**
County: LABETTE
NW SW SE Sec. 2 Twp. 31 S. R. 17 East West
1050 feet from (S) N (circle one) Line of Section
2540 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: TEDSTROM Well #: 15-2
Field Name: COFFEYVILLE - CHERRYVALE
Producing Formation: PENNSYLVANIAN COALS
Elevation: Ground: 903 Kelly Bushing: --
Total Depth: 1070 Plug Back Total Depth: 1055.50
Amount of Surface Pipe Set and Cemented at 22.1 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1070
feet depth to SURFACE w/ 115 sx cmt.

Drilling Fluid Management Plan Alt II NH 8-29-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 8/1/06
Subscribed and sworn to before me this 1st day of August
2006
Notary Public: Shirley A. Stotler
Date Commission Expires: 1-20-2008



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 AUG 01 2006
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Operator Name: COLT ENERGY, INC Lease Name: TEDSTROM Well #: 15-2
 Sec. 2 Twp. 31 S. R. 17 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: HIGH RESOLUTION COMPENSATED DENSITY /NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED <p style="text-align: center;">AUG 01 2006 KCC WICHITA</p>
---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8	24	22.1	PORTLAND	4	
PRODUCTION	6 3/4	4 1/2	10.5	1055.5	THICK SET	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED AT THIS TIME		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.)
 Other (Specify) _____

Well Refined Drilling Company, Inc.
 4270 Gray Road - Thayer, KS 66776
 Contractor License # 33072 - [REDACTED]
 620-763-2619/Office; 620-432-6170/Truck; 620-763-2065/FAX

AUG 03 2006
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Rig #:	3			S 2	T 31S	R 17	
API #:	15-099-23889-00-00			Location:	NW, SW, SE		
Operator:	Colt Energy Inc.			County:	Labette		
Address:	P.O Box 388						
	Iola, Ks 66749			Gas Tests			
Well #:	15-2	Lease Name:	Tedstrom	Depth	Oz.	Orifice	flow - MCF
Location:	1050 ft. from S	Line		255	No Flow		
	2540 ft. from E	Line		480	12	3/8"	12.4
Spud Date:	5/8/2006			555	22	3/8"	29.4
Date Completed:	5/9/2006	TD:	1070	580	5	3/4"	31.6
Driller:	Joe Chaloupek			605	Gas Check Same		
Casing Record	Surface	Production		630	8	3/4"	40
Hole Size	12 1/4"	6 3/4"		680	6	3/4"	34.7
Casing Size	8 5/8"			705	Gas Check Same		
Weight	26 #			755	Gas Check Same		
Setting Depth	22' 10"			805	Gas Check Same		
Cement Type	Portland			905	14	3/4"	53.3
Sacks	4			930	5	1"	57.7
Feet of Casing	22' 10"			980	7	1"	68.3
				1005	12	1 1/2"	241
Rig Time	Work Performed						

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	237	238	coal	465	466	Lexington- coal
1	3	clay	238	257	shale	466	470	shale
3	56	lime	257	260	blk shale	470	482	lime
56	82	sand	260	262	shale	482	520	shale
82	87	shale	262	286	lime	520	521	lime
87	107	sand	286	303	shale	521	522	blk shale
107	127	lime	303	312	lime	522	549	lime
127	138	shale	312	315	shale	549	551	shale
138	155	lime	315	324	lime	551	553	blk shale
155	156	shale	324	333	shale	553	554	coal
156	157	blk shale	333	335	blk shale	554	563	shale
157	174	shale	335	347	shale	563	575	lime
174	183	lime	347	353	sand	575	578	shale
183	186	shale	353	356	shale	578	580	blk shale
186	208	lime	356	360	sand	580	582	Mulberry- coal
208	226	shale	360	443	shale	582	594	shale
226	228	blk shale	443	463	Pawnee- lime	594	600	lime
228	237	shale	463	465	shale	600	614	shale

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Operator: Colt Energy Inc.			Lease Name: Tedstrom			Well # 15-2			page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
614	615	Iron Post- coal	894	905	sand				
615	619	lime	905	907	coal				
619	634	shale	907	911	shale				
634	636	Crowburg- coal	911	912	coal				
636	640	shale	912	931	shale				
640	653	lime	931	944	sand				
653	678	shale	944	957	shale				
678	681	coal	957	971	sand				
680	692	shale	971	972	coal				
682		add water	975	981	shale				
692	693	coal	981	1070	Mississippi lime				
693	703	shale	1070		Total Depth				
703	708	sand							
708	715	shale							
715	728	sand							
728	751	shale							
751	752	Tebo coal							
752	765	shale							
765	794	sand							
794	797	shale							
797	798	coal							
798	802	shale							
802	803	blk shale							
803	804	coal							
804	810	shale							
810	812	blk shale							
812	816	shale							
816	820	sand							
820	825	shale							
825	827	sand							
827	834	shale							
834	841	sand							
841	884	shale							
884	886	blk shale							
886	894	shale							

AUG 03 2006
 KCC WICHITA

Notes:

06LE-050906-R3-041-Tedstrom 15-2-Colt

Keep Drilling - We're Willing!

AUG 03 2006
 WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

AUG 03 2006
KCC WICHITA

TICKET NUMBER 09920
 LOCATION EUREKA
 FOREMAN Kevin McCoy

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**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-10-06	1828	Tedstrom 15-2				Labette
CUSTOMER <u>Colt Energy, Inc.</u>		Gus Jones Rig 2		TRUCK # DRIVER TRUCK # DRIVER		
MAILING ADDRESS <u>P.O. Box 388</u>				445 RICK L.		
CITY <u>Iola</u>		STATE <u>Ks</u>		489 JUSTIN		
ZIP CODE						

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1070' CASING SIZE & WEIGHT 4 1/2 11.60" new
 CASING DEPTH 1055' DRILL PIPE _____ TUBING _____ OTHER PSTD 1052
 SLURRY WEIGHT 13.4* SLURRY VOL 35 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 3'
 DISPLACEMENT 16.3 BBL DISPLACEMENT PSI 500 PSI 1000 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 20 BBL fresh water. Pump 4 sks Gel flush, 20 BBL Metasilicate pre flush, 8 BBL Dye water. Mixed 115 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.4* per/gal, yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 16.3 BBL fresh water. Final Pumping Pressure 500 psi. Bump Plug to 1000 psi. wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 psi. Good Cement Returns to Surface = 5 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	115 sks	Thick Set Cement	14.65	1684.75
1110 A	900 *	Kol-Seal 8" per/sk	.36 *	324.00
1118 A	200 *	Gel Flush	.14 *	28.00
1102	80 *	CaCl2	.64 *	51.20
1111 A	100 *	Metasilicate Pre Flush	1.65	165.00
5407 A	6.32 tons	40 miles BULK TRUCK	1.05	265.44
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
			Sub Total	3484.39
			SALES TAX 6.55%	150.18
			ESTIMATED TOTAL	3634.57

AUTHORIZATION Witnessed By Glen

THANK YOU
 205299
 TITLE Co. Rep.

DATE _____

08/01/08

COLT ENERGY, INC.

CORPORATE OFFICE

P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749
Phone (620) 365-3111 • Fax (620) 365-3170

August 1, 2006

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Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

AUG 03 2006
KCC WICHITA

ATTN: Elizabeth

Re: Tedstrom 15-2

Dear Elizabeth:

I have enclosed the ACO-1 form and associated data for the following well:

API #: 15-099-23,889

Tedstrom 15-2

We respectfully request that all information submitted be kept confidential and per provision E-4 of K. A. R. 82-3-107, we request that the term of the confidentiality be extended to the maximum time allowed without a hearing.

If you need additional information or have any questions or comments, please contact me at (620) 365-3111.

Sincerely,
COLT ENERGY, INC.

Shirley Stotler
Shirley Stotler
Production Clerk

Encl.