

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
Name: COLT ENERGY, INC **KCC**
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749 **AUG 03 2006**
Purchaser: ONE OK **CONFIDENTIAL**
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: WELL REFINED DRILLING CO., INC
License: 33072
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/31/06 6/2/06
Spud Date or 6/2/06
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 099-23,914-60-00
County: LABETTE
SW SW NW Sec. 30 Twp. 31 S. R. 18 East West
2110 feet from S / N (circle one) Line of Section
515 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: MARCH Well #: 5-30
Field Name: COFFEYVILLE-CHERRYVALE
Producing Formation: PENNSYLVANIA COALS
Elevation: Ground: 899 Kelly Bushing: _____
Total Depth: 1080 Plug Back Total Depth: 1055.65
Amount of Surface Pipe Set and Cemented at 21.2 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1080
feet depth to SURFACE w/ 110 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

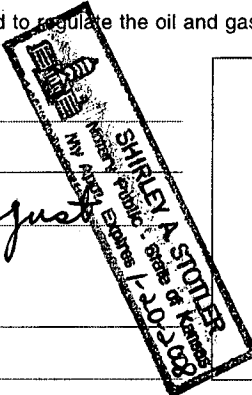
ALTI NH 8 2708

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 8-3-06

Subscribed and sworn to before me this 3rd day of August
20 06
Notary Public: Shirley A Stoller
Date Commission Expires: 1-20-2008



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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AUG 07 2006
KCC WICHITA

Operator Name: COLT ENERGY, INC

Lease Name: MARCH

Well #: 5-30

Sec. 30 Twp. 31 S. R. 18 East West

County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>HIGH RESOLUTION COMPENSATED DENSITY/ NEUTRON</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name Top Datum</p> <p>DRILLERS LOG ATTACHED</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	21.2	PORTLAND	6	
PRODUCTION	6 3/4	4 1/2	10.5	1055.65	THICK SET	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED AT THIS TIME		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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Well Refined Drilling Company, Inc.
 4270 Gray Road - Thayer, KS 66776
 Contractor License # 33072 - ██████████
 620-763-2619/Office; 620-432-6170/Truck; 620-763-2065/FAX

KCC
 AUG 03 2006
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Rig #:	3	S 30 T 31S R 18E
API #:	15-099-23914-00-00	Location: SW, SW, NW
Operator:	Colt Energy Inc.	County: Labette

Address: P.O Box 388
 Iola, Ks 66749

			Gas Tests			
Well #:	Lease Name:	March	Depth	Oz.	Orifice	flow - MCF
Location:	2110 ft. from N	Line	280		No Flow	
	515 ft. from W	Line	330	2	3/8"	5.05
Spud Date:	5/31/2006		430	5	3/8"	7.98
Date Completed:	6/2/2006	TD: 1080	505	6	3/8"	8.74
Driller:	Joe Chapulek		530	8	1"	73.1
Casing Record	Surface	Production	555	18	1"	110
Hole Size	12 1/4"	6 3/4"	580	5	1 1/4"	98.1
Casing Size	8 5/8"		605	Gas Check Same		
Weight	26 #		630	Gas Check Same		
Setting Depth	21' 2"		655	4	1 1/4"	87.8
Cement Type	Portland		755	Gas Check Same		
Sacks	6		805	8	1 1/4"	124
Feet of Casing	21' 2"		880	7	1 1/4"	116
			930	8	1 1/4"	124
Rig Time	Work Performed		955	Gas Check Same		
			980	7	1 1/4"	98.1
			1080	Gas Check Same		

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	255	268	shale	535	537	blk shale
1	5	clay	268	272	lime	537	538	Mulky- coal
5	7	lime	272	276	sand	538	544	lime
7	45	sand	276	277	coal	544	569	shale
45	57	shale	277	294	shale	569	571	Iron Post- coal
57	79	lime	280		Add Water	571	576	shale
79	161	shale	294	374	Wieser- sand	576	577	coal
161	164	blk shale	374	395	shale	577	592	shale
164	184	shale	395	413	Peru- lime	592	593	blk shale
184	187	lime	413	414	shale	593	594' 6"	coal
187	205	shale	414	416	blk shale	594' 6"	597	shale
205	207	blk shale	416	417	Lexington- coal	597	603	Cattleman- sand
207	210	shale	417	474	shale	603	604	Fleming- coal
210	218	sand	474	504	Oswego- lime	604	632	shale
218	229	shale	504	506	shale	632	634	blk shale
229	235	sand	506	514	blk shale	634	635	coal
235	252	shale	514	529	lime	635	639	shale
252	255	lime	529	535	shale	639	641	sand

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Operator: Colt Energy Inc.			Lease Name: March			Well # 5-30		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
641	650	shale						
650	651	Scammon- coal						
651	652	shale						
652	653	coal						
653	659	shale						
659	672	sand						
672	680	shale						
680	693	sand						
693	705	shale						
705	738	blk shale						
738	740	sand						
740	745	shale						
745	806	Bevier- sand						
806	811	shale						
811	813	sand						
813	819	Laminated sand						
819	866	shale						
866	867' 6"	coal						
867' 6"	875	shale						
875	881	blk shale						
881	908	shale						
908	922	Laminated sand						
922	923	shale						
923	928	blk shale						
928	930	coal						
930	946	blk shale						
946	991	sand						
991	952	Riverton- coal						
952	955	sand						
955	958	blk shale						
958	1080	Mississippi- lime						
1080		Total Depth						

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Notes: 06LF-060206-R3-054-March 5-30 - Colt

Keep Drilling - We're Willing!

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC

AUG 03 2006

TICKET NUMBER 10085

LOCATION EUREKA

FOREMAN KEVIN MCCOY

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TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-6-06	1828	MARCH 5-30				LABETTE
CUSTOMER Colt Energy, Inc.			Gus Jones Rig 2			
MAILING ADDRESS P.O. Box 388						
CITY Iola	STATE KS	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
			445	RICK L.		
			479	CALIN		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1080' CASING SIZE & WEIGHT 4 1/2 11.60" New
 CASING DEPTH 1056' DRILL PIPE _____ TUBING _____ OTHER PBTD 1053
 SLURRY WEIGHT 13.4* SLURRY VOL. 34 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 3'
 DISPLACEMENT 16.3 BBL DISPLACEMENT PSI 500 PSI 1000 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 20 BBL Fresh water. Pump 4 sks Gel flush, 20 BBL Metasilicate Pre Flush, 8 BBL Dye water. Mixed 110 sks Thick Set Cement w/ 8" Kol-Seal Per/sk @ 13.4* per/gal, yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 16.3 BBL Fresh water. Final Pumping Pressure 500 PSI. Bump Plug to 1000 PSI. Wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 9 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	110 sks	Thick Set Cement	14.65	1611.50
1110 A	900 *	Kol-Seal 8" Per/sk	.36 *	324.00
1118 A	200 *	Gel Flush	.14 *	28.00
1102	80 *	Calc	.64 *	51.20
1111 A	100 *	Metasilicate Pre Flush	1.65 *	165.00
5407 A	6.05 Tons	40 miles Bulk Truck	1.05	254.10
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
			Sub Total	3399.80
			SALES TAX 6.55%	145.38
			ESTIMATED TOTAL	3545.18

AUTHORIZATION Witnessed By Glenn

TITLE Co. Rep.

DATE RECEIVED

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KCC WICHITA

08/03/08

COLT ENERGY, INC.

CORPORATE OFFICE

P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749
Phone (620) 365-3111 • Fax (620) 365-3170

August 3, 2006

KCC
AUG 03 2006
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Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

ATTN: Elizabeth

Re: March 5-30

Dear Elizabeth:

I have enclosed the ACO-1 form and associated data for the following well:

API #: 15-099-23,914
March 5-30

We respectfully request that all information submitted be kept confidential and per provision E-4 of K. A. R. 82-3-107, we request that the term of the confidentiality be extended to the maximum time allowed without a hearing.

If you need additional information or have any questions or comments, please contact me at (620) 365-3111.

Sincerely,
COLT ENERGY, INC.
Shirley Stotler
Shirley Stotler
Production Clerk

Encl.

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