

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150 **KCC**

Name: COLT ENERGY, INC

Address: P O BOX 388 **AUG 11 3 2006**

City/State/Zip: IOLA, KS 66749 **CONFIDENTIAL**

Purchaser: ONE OK

Operator Contact Person: DENNIS KERSHNER

Phone: (620) 365-3111

Contractor: Name: WELL REFINED DRILLING CO., INC

License: 33072

Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

6/19/06 6/20/06

Spud Date or 6/19/06 Date Reached TD 6/20/06 Completion Date or
Recompletion Date 8-3-06 Recompletion Date

API No. 15 - 099-23,917 - 00-00

County: LABETTE

SW NE NW Sec. 14 Twp. 33 S. R. 17 East West

745 feet from S (circle one) Line of Section

1470 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: TESTERMAN Well #: 3-14

Field Name: COFFEYVILLE-CHERRYVALE

Producing Formation: PENNSYLVANIA COALS

Elevation: Ground: 782 Kelly Bushing: _____

Total Depth: 1030 Plug Back Total Depth: 1020.7

Amount of Surface Pipe Set and Cemented at 21.7 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1030
feet depth to SURFACE w/ 105 sx cmt.

Drilling Fluid Management Plan AIF II NH 8-29-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

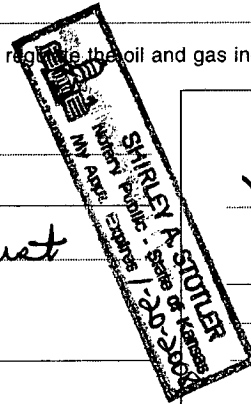
Title: OFFICE MANAGER Date: 8-3-06

Subscribed and sworn to before me this 3rd day of August

2006

Notary Public: Shirley A Stotler

Date Commission Expires: 1-20-2008



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
AUG 07 2006
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Operator Name: COLT ENERGY, INC Lease Name: TESTERMAN Well #: 3-14
 Sec. 14 Twp. 33 S. R. 17 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: HIGH RESOLUTION COMPENSATED DENSITY/ NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	21.7	PORTLAND	6	
PRODUCTION	6 3/4	4 1/2	10.5	1020.7	THICK SET	105	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED AT THIS TIME		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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Well Refined Drilling Company, Inc.
 4230 Douglas Road Thayer, Kansas 66776
 Contractor License # 33072 - ██████████
 620-839-5581/Office; 620-432-6170/Truck; 620-839-5582/FAX

KCC
 AUG 03 2006
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Rig #:	3	S 14	T 33	R 17
API #:	15-099-23917-0000	Location: SW-NE-NW		
Operator: Colt Energy Inc.		County: Labette		
Address: P.O Box 388				
Iola, Ks 66749				

				Gas Tests			
Well #:	3-14	Lease Name:	TesterMan	Depth	Oz.	Orifice	flow - MCF
Location:	745	ft. from N	Line	155	No Flow		
	1470	ft. from W	Line	255	No Flow		
Spud Date:	6/19/2006			305	2	3/8	5.05
Date Completed:	6/20/2006			330	Gas Check the Same		
Driller:	Joe Chapulek			355	Gas Check the Same		
Casing Record	Surface	Production		380	8	3/8	10.1
Hole Size	12 1/4"		6 3/4"	405	Gas Check the Same		
Casing Size	8 5/8"			430	Gas Check the Same		
Weight	26 #			455	14	3/8	13.4
Setting Depth	21'7"			480	9	1/2	18.8
Cement Type	Portland			505	11	1/2	20.9
Sacks ²	6			530	Gas Check the Same		
Feet of Casing	21'7"			555	Gas Check the Same		
				580	9	1/2	18.8
Notes:				605	Gas Check the Same		
				630	10	1/2	19.9
				655	Gas Check the Same		
				680	8	1/2	17.2
				705	15	1/2	24.5
				755	Gas Check the Same		
				780	3	3/4	24.5
				805	2	3/4	20
				830	3	3/4	24.5
				855	2	3/4	20
				880	6	3/4	34.7
				905	11	1 1/4	145
				930	20	1 1/2	311
				955	13	1 1/2	251
				980	15	1 1/2	270
				1005	Gas Check the Same		
				1030	Gas Check the Same		

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	92	99	lime	141	143	Black shale
1	12	clay	99	103	shale	143	146	shale
12	21'7"	Surface shale	103	118	sand	146	153	lime
21'7"	88	shale	118	127	shale	153	180	shale
88	90	Black shale	127	140	Altamont lime	180	197	sand
90	92	shale	140	141	shale	197	215	shale

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Operator:Colt Energy Inc.			Lease Name:			Well #			page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
215	256	Weiser sand	493	495	Crowburg coal				
256	271	shale	495	510	shale				
271	285	Pawnee lime	510	518	sand				
285	288	sand	518	521	shale				
		odor	521	523	Black shale				
288	292	lime	523	563	shale				
292	293	shale	563	580	sand				
293	296	Black shale	580	599	shale				
296	297	Lexington coal	599	600	Tebo coal				
297	308	shale	600	617	shale				
308	339	sand	617	629	sand				
339	368	shale	629	630	coal				
368	404	Oswego lime	630	700	sand				
		odor	645	700	odor				
404	405	shale	700	706	shale				
405	410	Little Osage Black shale	706	722	sand				
410	412	shale	722	807	shale				
412		add water	807	808	Rowe coal				
412	422	Blackjack lime	808	815	shale				
422	423	shale	815	816	Neutral coal				
423	425	Black shale	816	873	shale				
425	433	lime	873	879	Black shale				
		odor	879	881	coal				
433	434	shale	881	886	Black shale				
434	438	Excello Black shale	886	898	Mississippi chat				
438	439.5	Mulky coal	898	1030	Mississippi lime				
439.5	443	lime	1030		Total Depth				
443	463	shale							
463	465	Iron Post coal							
465	466	shale							
466	485	sand							
485	489	shale							
489	491	lime							
491	492	shale							
492	493	Black shale							

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Notes: 06LF-061906-R3-061-Testerman 3-14-Colt

JUN 27 2006

Keep Drilling - We're Willing!

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC

AUG 03 2006

TICKET NUMBER 10176

LOCATION EUREKA

FOREMAN KEVIN MCCOY

CONFIDENTIAL
 TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-21-06	1828	TESTERMAN 3-14				Labette
CUSTOMER <u>COLT ENERGY, INC.</u>			Gus Jones Rig 2			
MAILING ADDRESS <u>P.O. Box 388</u>						
CITY <u>Iola</u>	STATE <u>Ks</u>	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>445</u>	<u>RICK L.</u>		
			<u>442</u>	<u>RICK P.</u>		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1028' CASING SIZE & WEIGHT 4 1/2 11.50" New
 CASING DEPTH 1013' DRILL PIPE TUBING OTHER 1010' PBD
 SLURRY WEIGHT 13.4 # SLURRY VOL 32 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 3'
 DISPLACEMENT 15.6 BBL DISPLACEMENT PSI 500 ~~PSI~~ 1000 Bump Plug RATE

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 25 BBL Fresh water. Pump 4 sks Gel Flush, 20 BBL Metasilicate Pre Flush, 8 BBL Dye water, Mixed 105 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.4 # per/gal, yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 15.6 BBL Fresh water. Final Pumping Pressure 500 PSI. Bump Plug to 1000 PSI. Wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 8 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	105 SKS	THICK Set Cement	14.65	1538.25
1110 A	850 *	KOL-SEAL 8" per/sk	.36 *	306.00
1118 A	200 *	Gel Flush	.14 *	28.00
1102	80 *	CACL2	.64 *	51.20
1111 A	100 *	Metasilicate Pre Flush	1.65 *	165.00
5407 A	5.77 Tons	40 miles Bulk Truck	1.05	242.34
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
			Sub Total	3296.79
		THANK you	SALES TAX 6.55%	139.41
			ESTIMATED TOTAL	3436.20

AUTHORIZATION Witnessed By Glenn

TITLE Co. Rep.

DATE

AUG 07 2006

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2006386

08/03/08

COLT ENERGY, INC.

CORPORATE OFFICE

P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749
Phone (620) 365-3111 • Fax (620) 365-3170

August 3, 2006

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Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

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ATTN: Elizabeth

Re: Testerman 3-14

Dear Elizabeth:

I have enclosed the ACO-1 form and associated data for the following well:

API #: 15-099-23,917
Testerman 3-14

We respectfully request that all information submitted be kept confidential and per provision E-4 of K. A. R. 82-3-107, we request that the term of the confidentiality be extended to the maximum time allowed without a hearing.

If you need additional information or have any questions or comments, please contact me at (620) 365-3111.

Sincerely,
COLT ENERGY, INC.

Shirley Stoller
Shirley Stoller
Production Clerk

Encl.